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Edita

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0. EXECUTIVE SUMMARY

Chapter updated in March, 2024.

0.1. General introduction

The 2024 edition of the Informative Inventory Report (IIR) has been elaborated by the Spanish National Inventory System (SEI) within the Ministry for the Ecological Transition and the Demographic Challenge (MITECO) in accordance with its regulatory framework established by Law 34/2007 for air quality and atmosphere protection, and Royal Decrees 818/2018 and 500/2020.

This report is compiled to accompany the Spain's 2024 emissions inventory data submission under the United Nations Economic Commission for Europe (UNECE) Convention on Long-Range Transboundary Air Pollution (CLRTAP), and under Directive (EU) 2016/2284 of the European Parliament and of the Council, on the reduction of national emissions of certain atmospheric pollutants, amending Directive 2003/35/EC and repealing Directive 2001/81/EC. It contains detailed information on annual emission estimates of air quality pollutants by source in Spain for the EMEP domain (excluding the Canary Islands) from 1990 onwards.

0.2. Emissions coverage

Pollutants covered by the Inventory and for which emissions data are reported, are indicated in the following table.

Table 0.2.1 Pollutants emission data reported

Pollutant's coverage	Main Pollutants.	SO ₂ , NO _x , NH ₃ , NMVOC	1990-2022
	Particulate Matter (PM), including condensable component.	PM _{2.5} , PM ₁₀ , TSP, BC	2000-2022
	Heavy Metals (priority).	Pb, Cd, Hg	1990-2022
	Heavy Metals (additional).	As, Cr, Cu, Ni, Se, Zn	1990-2022
	Carbon monoxide.	CO	1990-2022
	Persistent Organic Pollutants (POPs).	PCDD/F, PAHs, HCB, PCBs	1990-2022

0.3. Geographical coverage

The Spanish National Emission Inventory under Directive (EU) 2016/2284 and under CLRTAP covers the whole national mainland territory in the Iberian Peninsula, the archipelago of Balearic Islands and the cities of Ceuta and Melilla.

The Canary Islands are neither covered under Directive (EU) 2016/2284, according to its article 2.2, nor by CLRTAP grid and therefore, their emissions are neither included in this report, nor in the accompanying NFR reporting tables.

Table 0.3.1 Geographical coverage under the different reporting obligations

Report obligation	Emissions geographical coverage	Observations
NEC Directive 2016/2284	NEC Directive 2016/2284	Canary Islands excluded
LRTAP Convention	EMEP grid domain	Canary Islands excluded
Regulation (EU) 2018/1999	Total National Territory	Including Canary Islands
UNFCCC Inventory for greenhouse gas emissions	Total National Territory	Including Canary Islands

The different geographic coverage (including or excluding the Canary Islands) is the main reason for differences in reported emission national totals under the respective reporting obligations (CO, NMVOC, NO_x, SO₂ and NH₃ are reported to the EU and to UNFCCC under obligations related to climate change, as precursors of greenhouse gases).

Annex 4 includes the emissions corresponding to the entire national territory (Canary Islands included).

In addition, emissions of NO_x and NMVOC pollutants from 1987 and 1988, respectively, are included in compliance with the Protocol concerning the Control of Emissions of Nitrogen Oxides and the Protocol concerning the Control of Emissions of Volatile Organic Compounds.

0.4. Summary of main emissions

National total emission data (excluding the Canary Islands) reported under Directive (EU) 2016/2284 and under CLRTAP in the 2024 edition of the National Inventory, excluding Memo items, are shown in the following table for all covered pollutants.

Table 0.4.1 National (excluding Canary Islands) total emission data

Year	NO _x (kt)	NMVOC (kt)	SO ₂ (kt)	NH ₃ (kt)	PM _{2.5} (kt)	PM ₁₀ (kt)	TSP (kt)	BC (kt)	CO (kt)
1990	1,312	1,034	2,049	484	0	0	0	0	4,113
2000	1,335	893	1,388	565	187	307	461	53	2,624
2005	1,321	734	1,207	488	169	297	481	50	1,994
2010	936	607	245	447	162	255	371	52	1,860
2015	812	556	260	455	153	238	337	47	1,735
2019	679	555	151	451	129	211	308	41	1,512
2020	593	579	113	458	131	209	298	44	1,490
2021	612	551	113	451	131	211	306	44	1,573
2022	588	545	109	436	130	209	303	44	1,494

Year	Pb (t)	Cd (t)	Hg (t)	As (t)	Cr (t)	Cu (t)	Ni (t)	Se (t)	Zn (t)	PCDD/PCDF (g I TEQ)	PAHs (t)	HCB (kg)	PCB (kg)
1990	3,181	26	10	10	27	80	164	7	315	580	106	57	2,185
2000	279	16	9	10	33	119	197	8	357	604	71	16	2,053
2005	144	11	7	9	32	135	174	8	350	453	62	5	1,444
2010	132	8	4	6	25	133	91	6	387	578	61	12	725
2015	98	7	5	6	25	122	45	6	382	541	59	10	587
2019	103	7	3	4	23	124	46	6	352	452	44	13	488
2020	86	6	3	3	20	103	35	6	370	459	38	9	440

Year	Pb (t)	Cd (t)	Hg (t)	As (t)	Cr (t)	Cu (t)	Ni (t)	Se (t)	Zn (t)	PCDD/PCDF (g I TEQ)	PAHs (t)	HCB (kg)	PCB (kg)
2021	100	7	3	3	21	114	37	6	380	480	41	2	444
2022	99	7	3	3	20	117	39	6	379	472	38	2	439

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI webpage [WebTable](#).

0.5. Adjustments

For the 2024 edition, no adjustments have been presented.

0.6. Compliance with National Emission Reduction Commitments

Emission data for compliance are shown in the following tables and compared to the emission reduction commitments set by the (EU) 2016/2284 Directive and the CLRTAP's Gothenburg Protocol. The reduction commitments have the year 2005 as base year. Reductions of emissions that are over the commitment (marked in green) indicate compliance, while increases of emissions (negative values, marked in red) would indicate non-compliance.

Table 0.6.1 Directive (EU) 2016/2284 compliance assessment

	NOx (*)		NMVOC (*)		SO ₂		NH ₃		PM _{2.5}	
	Reduction commitment: 41 %		Reduction commitment: 22 %		Reduction commitment: 67 %		Reduction commitment: 3 %		Reduction commitment: 15 %	
	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained
2005	1,243	-	621	-	1,207	-	488	-	169	-
2020	511	58.9%	461	25.7%	113	90.6%	458	6,3%	131	22.4%
2021	531	57.3%	432	30.5%	113	90.6%	451	7,5%	131	22.1%
2022	508	59.1%	428	31.1%	109	91.0%	436	10,6%	130	22.7%

(*) Emissions of both nitrogen oxides and non-methane volatile organic compounds from activities falling under NFR categories 3B (manure management) and 3D (agricultural soils) are not accounted for the purpose of compliance, according to the article 4.3.d) of Directive EU/2016/2284.

Table 0.6.2 Gothenburg Protocol compliance assessment

	NOx (*)		NMVOC		SO ₂		NH ₃		PM _{2.5}	
	Reduction commitment: 41 %		Reduction commitment: 22 %		Reduction commitment: 67 %		Reduction commitment: 3 %		Reduction commitment: 15 %	
	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained	Emissions (kt)	Reduction attained
2005	1,251	-	734	-	1,207	-	488	-	169	-
2020	518	58.6%	579	21,0%	113	90.6%	458	6,3%	131	22.4%
2021	538	57.0%	551	24,9%	113	90.6%	451	7,5%	131	22.1%
2022	515	58.9%	545	25,7%	109	91.0%	436	10,6%	130	22.7%

(*) Nitrogen oxides emissions from soils (NFR 3D) are not included in the estimates for European Union member States, according to Table 3 (Emission reduction commitments for nitrogen oxides for 2020 and beyond) of Annex II or the Gothenburg Protocol.

The emissions of pollutants in 2022 result in compliance with the reduction commitments set by the Directive (EU) 2016/2284 and by the CLRTAP’s Gothenburg Protocol, for NO_x, NMVOC, SO₂, NH₃ and PM_{2.5}.

0.7. Data analysis for year 2022

The following chart shows relative emissions in the year 2022 broken down by main NFR categories, as well as relative reduction of emissions in 2022 (versus 1990 levels, or 2000 for the case of fine particulate matter and black carbon).

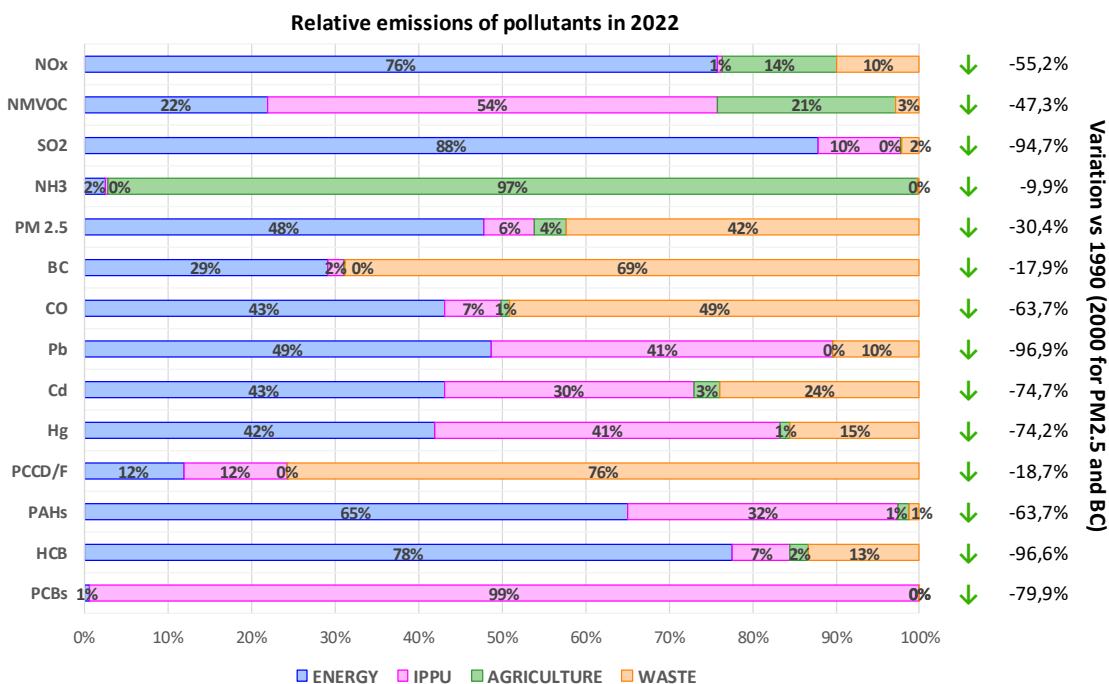


Figure 0.7.1 Distribution of emissions in year 2022 by main activity sectors

Energy activities (NFR 1) are the main contributors to most of the covered pollutants, especially SO₂, NO_x, PM_{2.5}, heavy metals, PAHs and HCB. Industrial Processes and Product Use (IPPU) (NFR 2) are the main contributors for NMVOC and PCBs emissions. Agricultural activities (NFR 3) are responsible for the most part of NH₃. Finally, Waste sector (NFR 5) is a residual contributor to most of the pollutants, except for black carbon (BC), CO, and PCDD/PCDF.

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI webpage [WebTable](#).

In 2022, approximately 588.1 kt of nitrogen oxides (NO_x), expressed as nitrogen dioxide, were released in Spain. The major contributors to NO_x emissions were Road transport (35.7 % of total NO_x emissions), Industries (16.0 %) and AgriOther (soil cultivation, with a 12.6 %).

Approximately 544.8 kt of NMVOC were released in 2022. The major contributor to total NMVOC emissions was Solvents (46.2 %). Livestock is the following contributing activity generating 14.6 % of the national NMVOC emissions, and then Industry with 11.3 %.

SO₂ emissions in 2022 accounted for 108.6 kt, with Industry (51.4 %), Fugitive emissions (20.6 %), Other stationary combustion (15.5 %) and Public power generation (5.5 %) as the main contributors to these emissions.

Approximately 436.4 kt of ammonia (NH₃) were released in Spain in 2022, being the agriculture activities the main sources of emissions (96.9 % of the total). AgriOther was the largest subsector, representing 50.8 % of total ammonia emissions, with AgriLivestock accounting for 46.1 %.

Finally, approximately 130.3 kt of Fine Particulate Matter (PM_{2.5}) were emitted in Spain in 2022. Waste was the largest contributing activity with 42.3 % of total PM_{2.5} emissions, followed by Other stationary combustion and Industry with 27.7 % and 11.1 %, respectively.

0.8. Key trends

Reduction in emissions can be observed for all pollutants covered by the National Inventory between 1990 and 2022 (see figure 0.7.1 above). More information is provided in Chapter 2 “Key trends” and in the corresponding sectorial sections of this IIR.

NO_x emissions in 2022 decreased by -55.2 % when compared to 1990 and continued the trend with a -3.9 % reduction compared to 2021. Road transport (F_RoadTransport) was the first contributing activity with 35.7 % of total NO_x emissions, (decreased by -60.2 % when compared to 1990 and continued the trend with a -6 % reduction compared to 2021). Industries (B_Industry) sector was the second contributor, accounting for 16.0 % of total NO_x.

NM VOC emissions in 2022 declined by -47.3 % compared to 1990 and decreased by -1.1 % compared to 2021. Solvents (E_Solvents) was the largest contributing activity with 46.2 % of the total NM VOC emissions, with Domestic solvent use (2D3a) as the main emitting sector, with 21.0 % of the total of NM VOC in the Inventory, followed by Coating applications (2D3d) with 10.8 % and Chemical products (2D3g) with 8.8 % of the total NM VOC emissions.

SO₂ emissions in 2022 decreased by -94.7 % compared to 1990 and continued that the trend with a --4.3 % reduction compared to 2021. Industries (B_Industry) were the first contributing activity, accounting for 51.4 % of emissions, with combustion in manufacturing industries and construction, namely Non-metallic minerals (1A2f) and Non-ferrous metals (1A2b) being respectively 19.0 % and 6.2 % of the total of the inventory. Fugitive emissions (D_Fugitive), representing 20.6 % of total SO₂ emissions, was the next contributing group of activities, with Fugitive emissions from oil refining and storage (1B2aiv) accounting for 18.3 % of the total estimate.

NH₃ emissions in 2022 decreased by -9.9 % compared to 1990 and decreased by -3.3 % when compared to 2021. Agricultural soil (L_AgriOther) was the largest contributing activity, with 50.8 % of total ammonia emissions. In more detail, Animal manure applied to soils (3Da2a) was the largest emitter representing 24.4 % of the total ammonia emissions of the inventory, followed by Inorganic N-fertilizers including urea application (3Da1) accounting for 16.5 %, and Urine and dung deposited by grazing animals (3Da3) accounting for 8.6 % of total NH₃ emissions. Livestock (K_AgriLivestock) was the second contributing activity, accounting for 46.1 % of the total ammonia emissions of the inventory, with Manure management-Swine (3B3) accounting for 15.1 %, followed by Categories Manure management-Dairy cattle (3B1a) contributed 7.9 %. Manure management-Non-dairy Cattle (3B1b) and Manure management-Broilers (3B4gii) represented 6.6 % and 5.0 % of NH₃ emissions, respectively.

PM_{2.5} emissions in 2022 decreased by -30.4 % compared to 2000, and with respect to 2021, emission decreased -0.7 %. Waste (J_Waste) was the largest contributing activity with 42.3 % of total PM_{2.5} emissions, with the Open burning of pruning remains (5C2) accounting for 41.2 % of the total of 2022 emissions. Small Stationary Combustion (C_OtherStationaryComb) was the second contributor, accounting for 27.7 % of the total, with Residential stationary combustion (1A4bi) representing 25.5 % of the emissions' total of the Spanish Inventory.

In the following graphs, relative variation of emissions since 1990 is shown for the main air pollutants, including BC and CO, priority heavy metals and POPs.

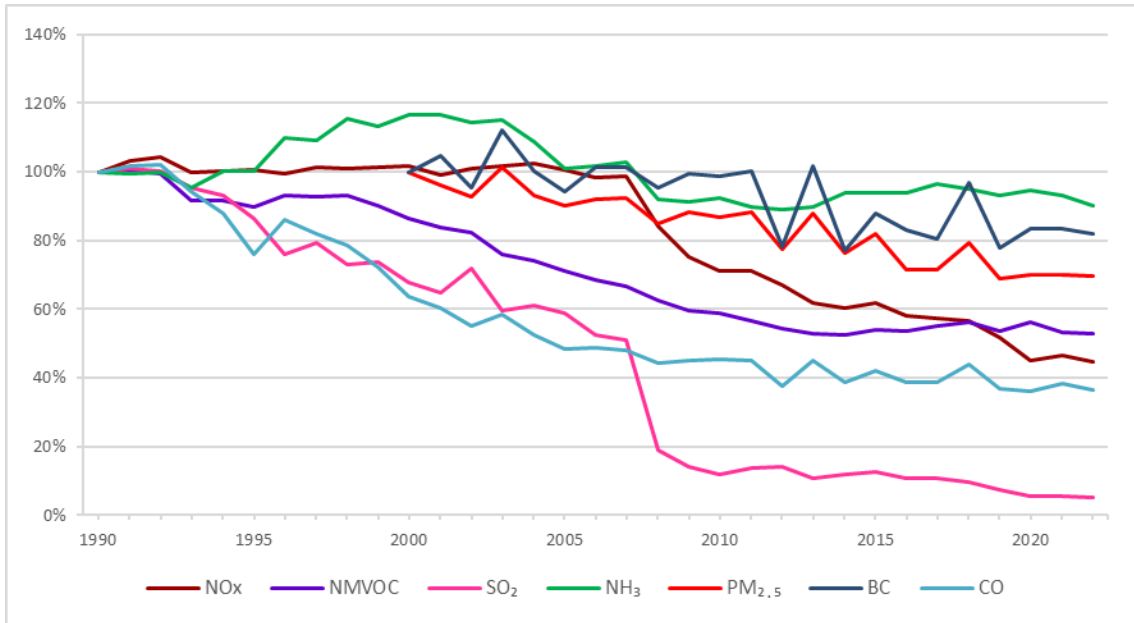


Figure 0.8.1 Relative variation of air pollutants emissions (100 % in 1990 or 2000 for PM and BC)

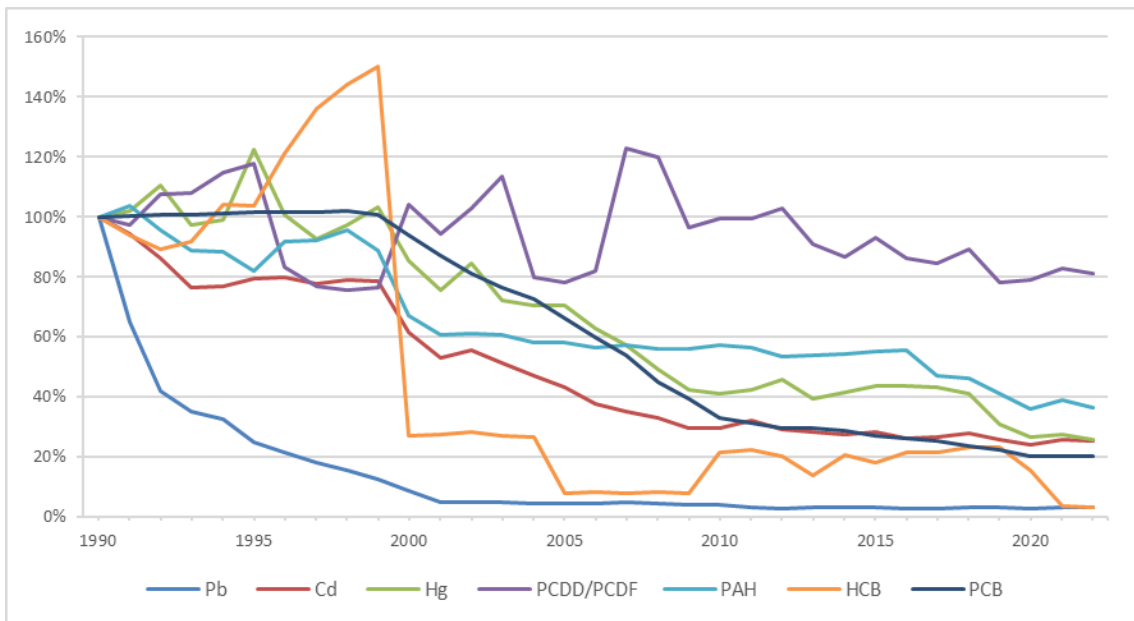


Figure 0.8.2 Relative variation of priority heavy metals and POPs emissions (100 % in 1990)

0.9. Inventory recalculations and summary of main differences since last Inventory edition

Throughout the Spanish Inventory, emission estimates are updated annually across the entire series in response to new research and revisions to data sources, as well as error corrections and methodology changes or as a result of the implementation of reviews' recommendations. Main features regarding revised estimates are presented below:

In this edition of the Inventory, 55 categories¹ (44 % of the total accounting for the National Total) have been recalculated along with the reported period 1990-2021. Among them, for six categories recalculations consisted of new estimations for one or several pollutants² for which no estimations had been provided in the last edition. For details on completeness and use of notation keys, please refer to section 1.8.

As a summary, the relative impact of recalculations in the National Totals of Emissions for pivot years is shown in the following tables.

Table 0.9.1 Relative impact of recalculations in the National Totals (excluding Canary Islands)

Year	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO
1990	0.1 %	0.8 %	0.0 %	-0.9 %	NA	NA	NA	NA	0.2 %
2000	0.0 %	0.7 %	0.0 %	-1.5 %	1.0 %	4.0 %	13.5 %	0.3 %	-0.2 %
2005	-0.1 %	0.6 %	0.0 %	-4.0 %	1.2 %	4.4 %	16.2 %	0.3 %	0.0 %
2010	0.0 %	1.0 %	0.0 %	-2.1 %	0.9 %	4.4 %	15.9 %	0.2 %	0.0 %
2015	-0.1 %	1.1 %	0.0 %	-3.2 %	0.2 %	0.1 %	3.4 %	0.2 %	-0.1 %
2019	0.0 %	0.8 %	-0.2 %	-5.5 %	-0.4 %	-0.3 %	3.9 %	-1.3 %	-1.4 %
2020	-1.0 %	0.8 %	-11.4 %	-6.7 %	-1.9 %	-1.5 %	3.0 %	-2.2 %	-2.3 %
2021	-1.3 %	0.3 %	-7.7 %	-5.7 %	-2.7 %	-1.9 %	3.2 %	-4.2 %	-3.9 %
1990-2021	0.0 %	0.8 %	-0.1 %	-2.6 %	0.5 %	2.4 %	10.7 %	-0.1 %	-0.1 %

Year	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD /PCDF	PAHs	HCB	PCBs
1990	0.1 %	0.5 %	0.2 %	0.0 %	0.1 %	0.1 %	0.0 %	0.2 %	0.3 %	0.1 %	6.4 %	0.0 %	0.0 %
2000	0.1 %	0.0 %	0.0 %	0.0 %	0.0 %	0.2 %	0.0 %	0.0 %	0.3 %	0.1 %	8.8 %	0.0 %	0.0 %
2005	0.1 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.2 %	0.0 %	0.0 %	0.4 %	0.2 %	9.1 %	0.0 %	0.0 %
2010	0.1 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.1 %	0.0 %	0.0 %	0.2 %	0.1 %	8.6 %	0.0 %	0.0 %
2015	0.0 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.1 %	0.0 %	0.0 %	0.2 %	0.1 %	11.7 %	0.0 %	0.0 %
2019	0.0 %	-0.4 %	-0.3 %	0.0 %	-0.2 %	-0.6 %	-0.2 %	-0.1 %	0.1 %	-0.2 %	14.2 %	0.0 %	-0.1 %
2020	-1.7 %	-0.6 %	-5.2 %	-1.9 %	-1.3 %	-0.6 %	-0.6 %	-0.6 %	-0.5 %	-0.6 %	9.4 %	-0.1 %	-0.7 %
2021	-0.9 %	-0.4 %	-3.3 %	-1.2 %	-1.2 %	-2.0 %	-0.5 %	-0.5 %	-0.4 %	0.7 %	14.0 %	-0.4 %	-1.6 %
1990-2021	0.1 %	0.1 %	-0.1 %	0.0 %	0.0 %	0.0 %	0.0 %	0.0 %	0.2 %	0.1 %	7.7 %	0.0 %	0.0 %

Regarding major changes performed, when aggregated variations per category for the reported period 1990-2021 are listed and rated from the highest to the lowest absolute value, 11 categories account for the 95 % of the accumulated contribution as a percentage of the

¹ Only categories and pollutants with more than a $\pm 0.00001\%$ variation have been accounted for as a real recalculation. Minor variations could be found under this threshold due to rounding effects in the calculation process or minor error corrections performed.

² New estimations have been performed in this inventory edition for individual PAH following the recommendation ES-OA-2019-0001 made by the TERT in the 2019 NECD.

recalculation over the total variation observed in absolute value ³(henceforth, contribution level or CL). As shown in the following table, recalculations in categories 2A5a, 2A5b and 3B1a are dominant in this Inventory Edition.

Table 0.9.2 Main categories whose aggregated contribution level (CL) adds up the 95 % of the total (reported period 1990-2021)

NFR	DESCRIPTION	Edition 2024	Edition 2023	Difference	Absolute value of the difference	CL	Aggregated CL
2A5a	Quarrying and mining of minerals other than coal	1,466.59	846.48	620.10	620.10	26.06 %	26.1 %
2A5b	Construction and demolition	1,363.69	1,023.17	340.52	340.52	14.31 %	40.4 %
3B1a	Manure management - Dairy cattle	1,844.58	1,659.20	185.37	185.37	7.79 %	48.2 %
2C1	Iron and steel production	8,142.43	7,981.20	161.22	161.22	6.78 %	54.9 %
5C2	Open burning of waste	28,711.86	28,550.68	161.18	161.18	6.77 %	61.7 %
1A3bi	Road transport: Passenger cars	41,022.90	41,182.18	-159.28	159.28	6.69 %	68.4 %
3F	Field burning of agricultural residues	8,573.65	8,425.98	147.66	147.66	6.21 %	74.6 %
5D3	Other wastewater handling	0	144.49	-144.49	144.49	6.07 %	80.7 %
3B3	Manure management - Swine	2,907.01	3,037.20	-130.19	130.19	5.47 %	86.2 %
3Da2a	Animal manure applied to soils	5,423.68	5,546.62	-122.94	122.94	5.17 %	91.3 %
1B1b	Fugitive emission from solid fuels: Solid fuel transformation	60.67	121.19	-60.52	60.52	2.54 %	93.9 %

In terms of impact on each pollutant, category 5C2 registers the biggest values of CL in more cases, with 89 % of PCDD/PCDF recalculation. The other categories only have an impact on one or a few pollutants but contribute the most to their recalculation, among which the most noteworthy are categories 3F and 1a3bi with 86 % of Hg and 74 % of Pb recalculation, respectively.

Table 0.9.3 CL by category and pollutant for the top 7 most contributing categories to the overall recalculation (reported period 1990-2021)

NFR	NO _x	NM VOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD/PCDF	PAHs	HCB	PCBs
1A3bi	3 %	5 %	2 %	0 %	0 %	0 %	0 %	3 %	34 %	74 %	2 %	1 %	0 %	5 %	24 %	11 %	4 %	2 %	0 %	0 %	0 %	6 %
1B1b	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	14 %	0 %	0 %
2A5a	0 %	0 %	0 %	0 %	45 %	43 %	67 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %
2A5b	0 %	0 %	0 %	0 %	25 %	51 %	32 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %
2C1	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	75 %	0 %	0 %
3B1a	2 %	63 %	0 %	7 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %
3B3	1 %	2 %	0 %	27 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %

³ In this approach, the units used in the NFR templates are used, without presuming any comparability among their adverse effect on the environment or on human health.

NFR	NOx	NMVOG	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD/ PCDF	PAHs	HCB	PCBs
3Da2a	18 %	4 %	0 %	21 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %
3F	6 %	5 %	7 %	1 %	11 %	2 %	0 %	9 %	25 %	0 %	65 %	86 %	20 %	40 %	3 %	13 %	39 %	4 %	6 %	10 %	0 %	0 %
5C2	12 %	1 %	6 %	0 %	16 %	3 %	1 %	83 %	22 %	9 %	30 %	0 %	57 %	3 %	5 %	0 %	31 %	87 %	89 %	0 %	0 %	0 %
5D3	0 %	0 %	0 %	34 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %

In the IIR chapter 8 “Recalculations”, a detailed analysis by pollutant is performed of which a summary is provided in the following tables.

Table 0.9.4 Summary of recalculations for NOx

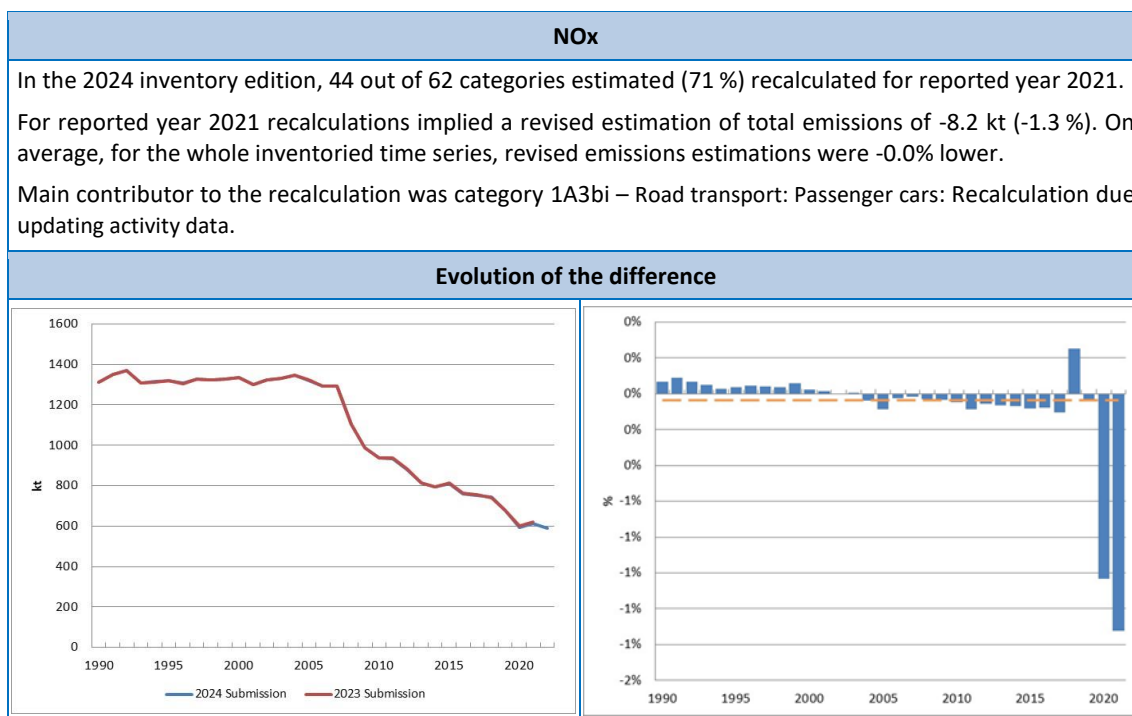


Table 0.9.5 Summary of recalculations for NMVOC

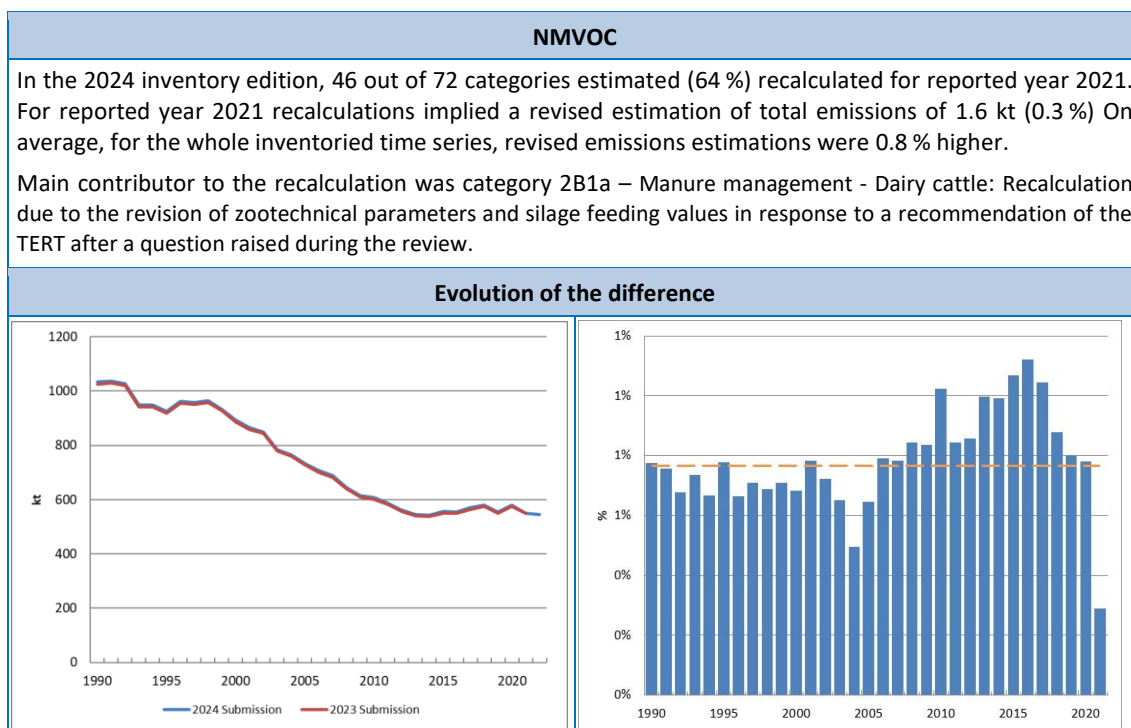


Table 0.9.6 Summary of recalculations for SO₂

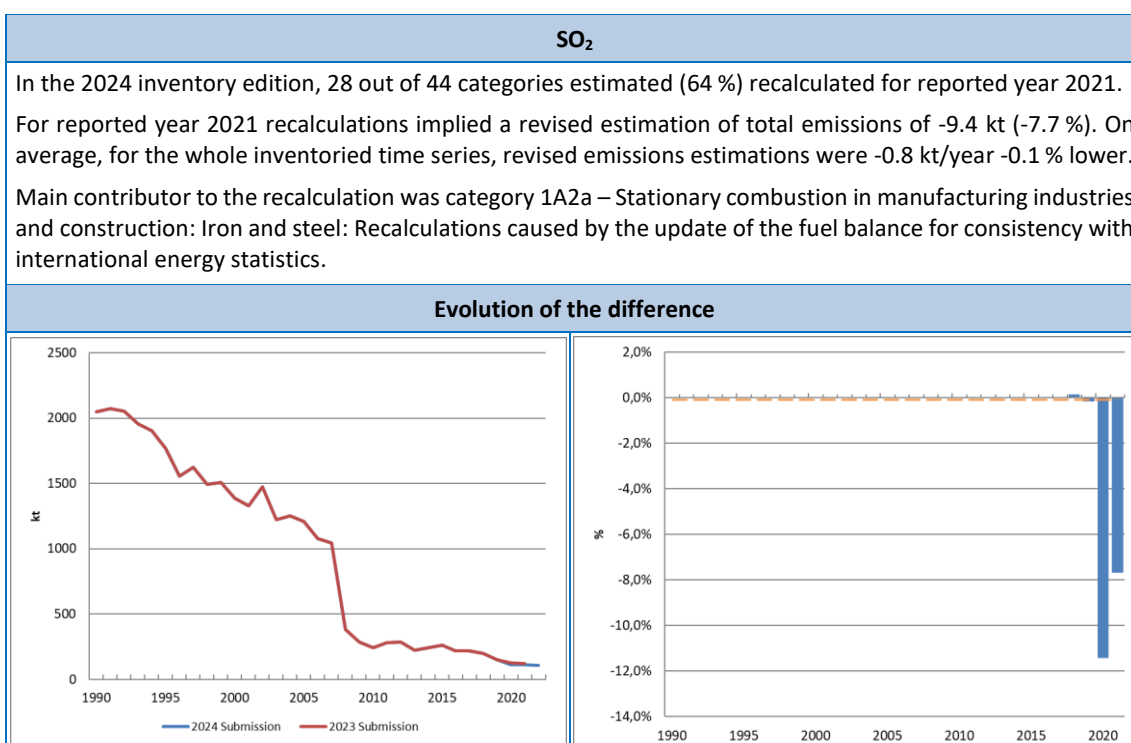


Table 0.9.7 Summary of recalculations for NH₃

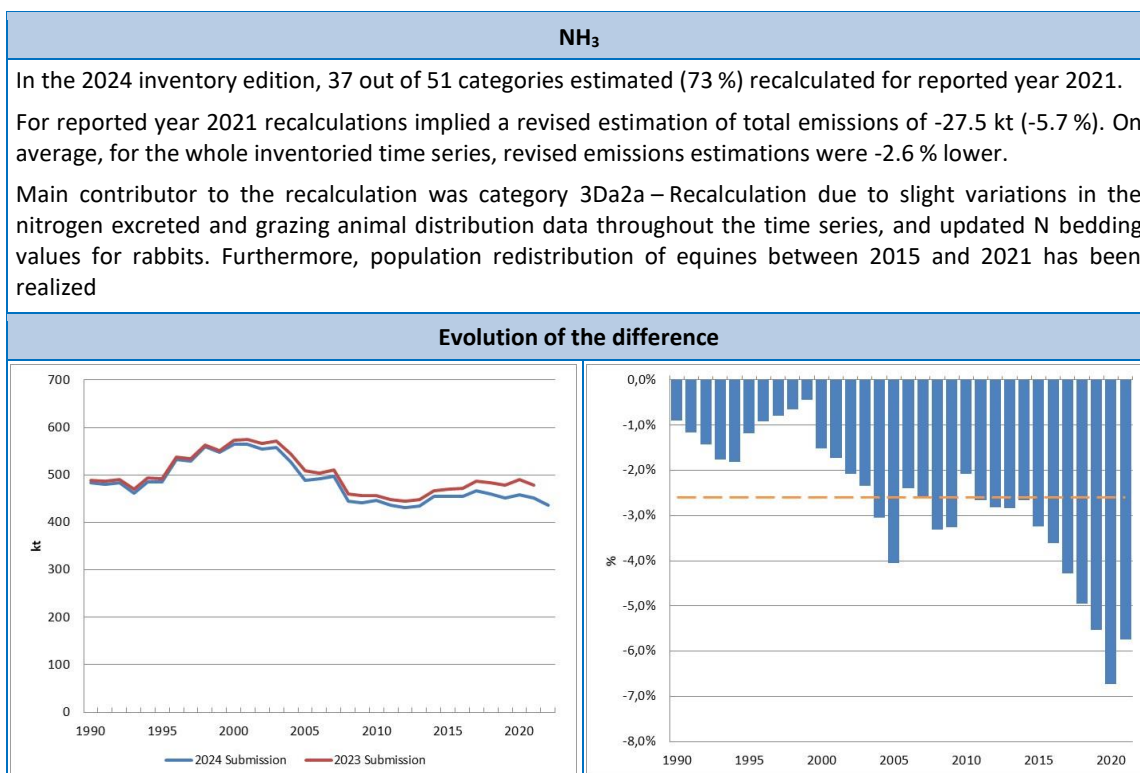
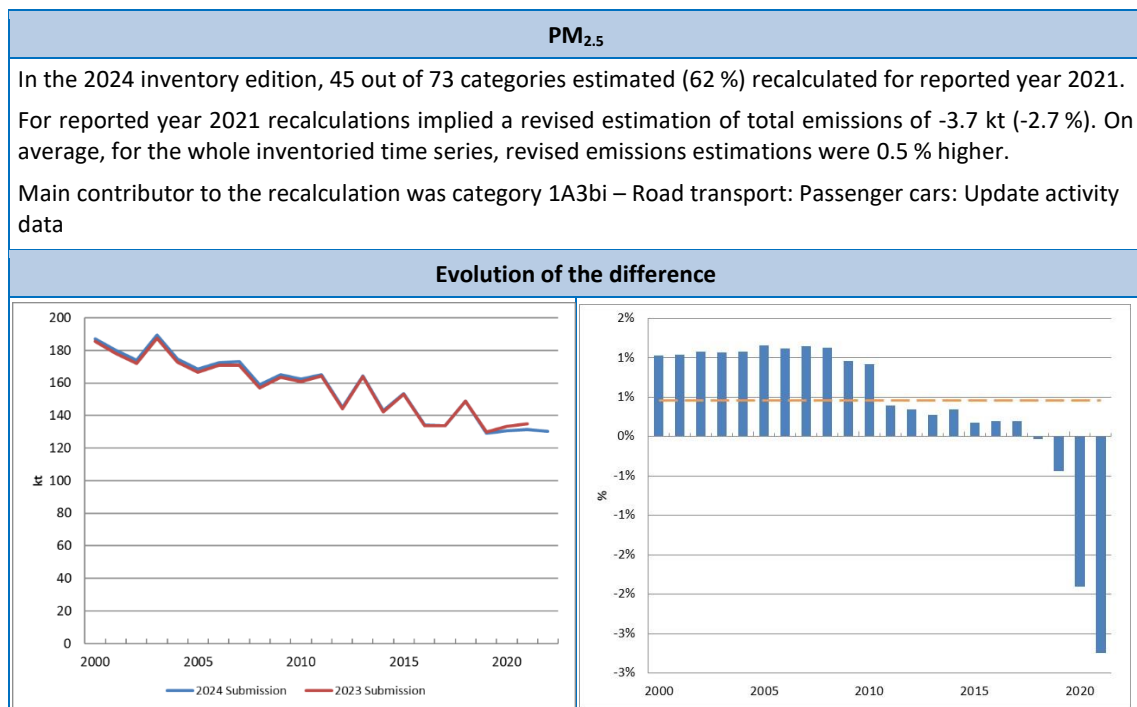


Table 0.9.8 Summary of recalculations for PM_{2.5}



0.10. Planned improvements

Detailed information on planned improvements is included in IIR section 8.4, as well as in the sectorial IIR chapters. The following actions can be highlighted for the entire Inventory as planned improvements:

- Assess the prioritization for the implementation of the EMEP/EEA GB 2023.
- Continue to check the coherence of data from the Inventory and from other registers (EU-ETS, E-PRTR, etc.).
- The review of the methodology for the elaboration of the fuel balance will continue, in collaboration with the relevant departments of the Secretary of State for Energy at MITECO. The collaboration with the IDAE-MITECO continues in the sense of providing specific information for the balance.

0.11. Reporting of PM condensable component

Condensable emissions are organic compounds that are vapour phase at stack conditions, but which condensate and form particles upon cooling, when discharged into ambient air.

Within the CLRTAP, the Executive Body at its thirty-eight session formally requested that Parties describe their practices for reporting the condensable component of PM in their IIRs. (ECE/EB.AIR/142 para 18.f). The purpose is to provide transparent information that can easily be used by the modellers. To this end, information regarding the inclusion or not of the condensable component of PM in the reported emissions is provided in annex V and the corresponding sector chapters of the IIR. Reporting of this issue has been done following the revised template for of Annex II_v2021 (Recommended Structure for Informative Inventory Report).

In general, according to current information available within the Inventory, particulate matter emissions in Energy industries (NFR 1A1) and Manufacturing industries and construction (NFR 1A2) exclude the condensable component. However, emissions from the Transport categories (NFR 1A3) include condensables. Within categories 1A4 there is a mixture of criteria depending on the fuel used. Finally, a general lack of information is found for Fugitive emissions (NFR 1B), IPPU (NFR 2), Agriculture (NFR 3) and Waste (NFR 5) sectors.

0.12. Implementation of EMEP/EEA Guidebook 2019

The table below shows the updated chapter of EMEP/EEA Guidebook 2019 indicating those for which implementation has been performed in this Inventory edition:

Table 0.12.1 Summary of implementation of updated chapters from EMEP/EEA GB 2019

NFR	Chapter title	Description of change	Status	Observation
General chapter	2. Key Category analysis and methodological choice	General update for calculating key categories	Implemented	
General chapter	9. Projections	Refinement and improved guidance and methodology to estimate projections	Implemented	

NFR	Chapter title	Description of change	Status	Observation
1.A.1.a	Public electricity and heat production	Emissions of PAHs for both Large Point Sources (LPS) and small power plants (Area Sources) in previous editions of the Inventory	Implemented	
1.A.1.c	Manufacture of solid fuels and other energy industries	Main Pollutants and Particulate Matter emissions. Heavy metals and POPs emissions	Implemented	
1.A.3.b	Road transport	All pollutants	Implemented	
1.A.3.b.v	Gasoline evaporation	COVs		
1.A.3.d	National navigation	All pollutants	Implemented	
1.A.4	Small Combustion	All pollutants	Implemented	
1.B.1.b	Fugitive emission from solid fuels: Solid fuel transformation	Emission factors for CO under category 1B1b have been updated	Implemented	
1.B.2.c	Venting and flaring	New Tier 2 Emission Factors	Implemented	
2.A.5.a	Quarrying and mining	New methodology and new spreadsheet calculation tool	Implemented	
2.C.1	Iron and steel production	Relocation of CO to category 1A2a, according to EMEP/EEA 2019 Guidebook	Implemented	
2.C.2	Ferroalloys production	Deletion of CO emissions according to EMEP/EEA 2019 Guidebook	Implemented	
2.C.6	Zinc production	Correction of the units for the Pb EF, according to EMEP/EEA 2019 Guidelines	Implemented	
2.D.3.a	Domestic solvent use of fungicides	Removed Hg EF from Table 3-1 and Table 3-6	Not applicable to Spain's Inventory	Spain uses a country-specific EF for Hg, so no changes to methodology have been applied
2.D.3.g	Chemical products	New PAH EF in Table 3-8, 3-9 and 3-10	Not applicable to Spain's Inventory	Asphalt blowing does not occur in Spain, so no changes are deemed necessary in this category
3.D.a.3	Urine and dung deposited by grazing animals	Updating NH ₃ -EFs from EMEP/EEA Guidebook (2019) for grazing animals emission	Implemented	
3.F	Field burning of agricultural residues	PAHs EFs update from EMEP/EEA Guidebook (2019)	Implemented	

0.13. Web-page and contact details

Further information can be consulted at the Spanish Inventory National Systems webpage:

<https://www.miteco.gob.es/es/calidad-y-evaluacion-ambiental/temas/sistema-espanol-de-inventario-sei/>

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

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1. INTRODUCTION

Chapter updated in March, 2024.

1.1. National Inventory background

The 2024 edition of the Informative Inventory Report (IIR) has been elaborated by the Spanish National Inventory System (SEI) within the Ministry for the Ecological Transition and the Demographic Challenge (MITECO).

This report is compiled to accompany the Spain's 2024 emissions inventory data submission under:

- Directive (EU) 2016/2284 of the European Parliament and of the Council, on the reduction of national emissions of certain atmospheric pollutants, amending Directive 2003/35/EC and repealing Directive 2001/81/EC, and
- United Nations Economic Commission for Europe (UNECE) Convention on Long-Range Transboundary Air Pollution (CLRTAP).

It contains detailed information on annual emission estimates of air quality pollutants by source in Spain for the EMEP domain (excluding the Canary Islands) from 1990 onwards.

Main features of the Spanish IIR and emissions data included in the 2024 edition are summarised in Table 1.1.1.

Table 1.1.1 Main features of Spanish IIR 2024

Title	Spanish Inventory Informative Report (IIR)		
Edition	2024		
Formal internal national approval	27.12.2023 – Approval by the Government Delegate Commission for Economic Affairs (CDGAE).		
Submission Emission Data (NFR tables)	v1.0 (15.02.2024)	REPDAB run: yes	
Date of release-IIR	15.03.2024		
Time series	1990-2022		
Pollutant's coverage	Main Pollutants	SO ₂ , NO _x , NH ₃ , CO, NMVOC	1990-2022
	Particulate Matter	TSP, PM ₁₀ , PM _{2.5} , Black Carbon (BC)	2000-2022
	Heavy Metals (priority)	Pb, Cd, Hg	1990-2022
	Heavy Metals (additional)	As, Cr, Cu, Ni, Se, Zn	1990-2022
	Persistent Organic Pollutants	PCDD/PCDF, PAHs, HCB, PCBs	1990-2022
Geographical scope	Spanish territory under the EMEP domain: including the Balearic Islands and Ceuta and Melilla autonomous cities and excluding the Canary Islands.		
Emission data reported	Emissions data reported in this IIR refer to the Spanish territory excluding the Canary Islands. Annex I NFR tables rows 14-141 show emissions from Spain excluding the Canary Islands.		
Reporting guidelines	Guidelines for reporting emissions and projections data under the CLRTAP Convention (ECE/EB.AIR/125 - 13 March 2014).		
Reporting Nomenclature	NFR-2019. Annex I: Emissions reporting template (revised version, 18.11.2019) approved by EMEP SB during its 5th Joint Session. Annex II: Recommended structure for IIR including a table for reporting information on the condensable fraction of PM. Annexes III to VI of the UNECE Reporting Guidelines: https://www.ceip.at/reporting-instructions/annexes-to-the-2014-reporting-guidelines		

Numeric format used	English standard numeric format is used in the report (comma to separate groups of thousands and point to indicate the decimal place).	
Latest Reviews	2023. Review of National Air Pollutant Emission Inventory Data 2021 under Directive 2016/2284 (National Emission reduction Commitments Directive). 2023. Review of emission data reported under the LRTAP Convention.	
Emissions Sources	LPS	Emission for the 337 Large Point Sources identified by the Inventory for the year 2022 are included, independently of their emission level or size.
	Air traffic	Emissions from domestic and international aviation during the landing and take-off included. Cruise emissions reported separately as memorandum items.
	International navigation	Emissions from domestic maritime shipping included. Emissions from international maritime shipping reported separately as memorandum items.
	Natural sources	Emissions from natural sources (volcanoes, forest fires, etc.) reported separately as memorandum items.
Record keeping	Official data, documentation and information are kept (both electronic or in paper format) at the offices of the Spanish National Inventory System.	
Inventory Database System	Spanish National Inventory System Database is based on Oracle.	
Projections	Emissions projections for Main Pollutants (SO ₂ , NO _x , NH ₃ , NMVOC) and Particulate Matter (PM _{2.5}) to be reported in 2024.	
Gridded data	Gridded data in the EMEP 0.1 x 0.1 degree (GNFR-14) to be reported in 2024.	

1.2. Institutional arrangements

The Directorate-General for Environmental Quality and Assessment (DGCEA), at the Ministry for the Ecological Transition and the Demographic challenge (MITECO), is the competent authority of the Spanish Inventory System (SEI). The DGCEA is also the competent authority for the elaboration of the national emissions projections, a task which is also performed within the SEI.

The Subdirectorate-General for Clean Air and Industrial Sustainability (SGALSI), within the DGCEA, is the body in charge of the SEI management and the annual delivery of the National Inventory of Emissions. The Inventory Unit within the SGALSI acts as the executive body of the SEI.

The National System for the elaboration of Emissions Inventories and Projections is set and ruled by the following legal framework:

- Law 34/2007, of November 15, on air quality and protection of the atmosphere, establishes in article 27.3 the Spanish Emissions Inventory and Projections System (SEI).
- Royal Decree 818/2018, of July 6, on measures for the reduction of national emissions of certain atmospheric pollutants sets in article 10 the rules of functioning of the Spanish Emissions Inventory and Projections System.
- Royal Decree 500/2020, of April 28, which develops the basic organic structure of the Ministry for the Ecological Transition and the Demographic Challenge, designates, in article 7.f), the Directorate General of Environmental Quality and Assessment as competent authority of the Spanish Emissions Inventory and Projections System.
- Emission Inventories are considered a statistic operation within the National Statistic Plans 2017-2020 and 2021-2024 (statistic operation numbers 7105 for plan 2017-2020)

and 8105 for plan 2021-2024) and according to Law 12/1989, it is compulsory to provide the necessary information for its development.

The SEI structure can be summarized in the following figure:

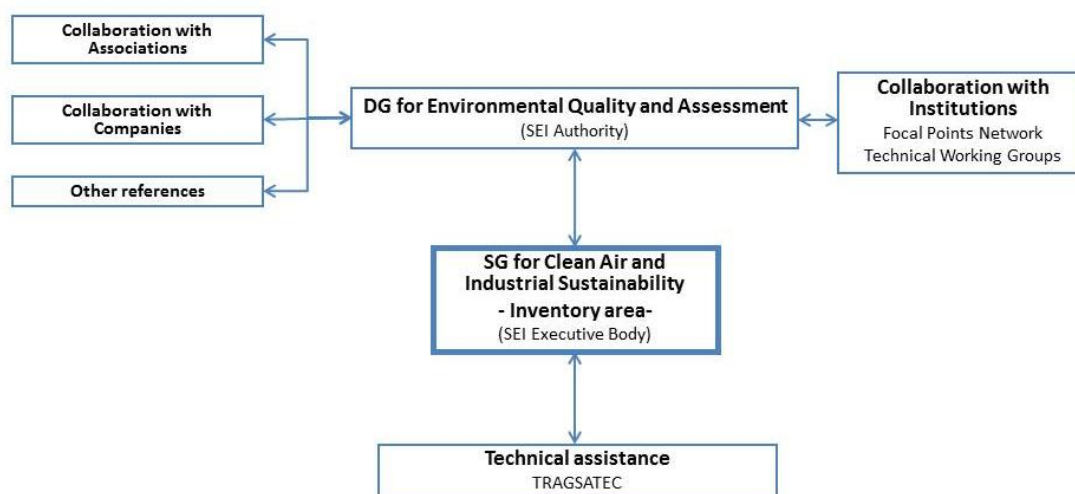


Figure 1.2.1 SEI's organisation

Within the Directorate-General for Environmental Quality and Assessment (DGCEA) of the MITECO, the Emissions Inventory Area manages the ordinary function of the SEI. Additionally, the DGCEA as National Authority of the SEI awarded in 2017 the public society TRAGSATEC a contract for the technical assistance in the management, maintenance and updating of the SEI until 2027.

Altogether, the SEI is formed by 24 specialists in total as detailed in the following table:

Table 1.2.1 Composition of the SEI

Name	Role	Organization
María José Alonso Moya	Unit coordinator	IU
Carmen Ramos Schlegel	Inventories coordinator and sector expert-Waste	IU
Fco. Javier Pérez-Illzarbe Serrano	Projections coordinator and sector expert-IPPU and Energy	IU
Guillermo Martínez López	Sector expert-IPPU	IU
Ramiro Oliveri Martínez-Pardo	Sector expert-LULUCF	IU
Claudia Muñoz Pérez	Cross-sectional assistant	IU
Iván José Díaz Rey	IT expert	Ttec
Miguel García Rodríguez	QA/QC Coordinator and cross-cutting issues	Ttec
José Ángel Gil Gutiérrez	Technical assistance coordinator and sector expert –Energy and IPPU	Ttec
Máximo Oyágüez Reyes	Sector expert-Energy	Ttec
José Luis Llorente Montoro	Sector expert-Energy and cross-cutting issues	Ttec
Sofía Bueno Hernández	Sector expert-Transport	Ttec
Sonia Lázaro Navas	Sector expert-Transport	Ttec
M ^a Ángela Haro Maestro	Sector expert-IPPU	Ttec
Olalla González Fontañá	Sector expert-IPPU	Ttec
Anselmo Espinosa Vergara	Sector expert-IPPU	Ttec
Fco. Javier Flores Sanz	Sector expert-Agriculture	Ttec
M ^a del Mar Esteban García	Sector expert-LULUCF	Ttec

Name	Role	Organization
Susana Pérez Pérez	Sector expert-LULUCF	Ttec
Nuria Escudero Aguado	Sector expert-Waste	Ttec
Mario Fernández Barrena	Sector expert-Projections	Ttec
David Sánchez Vicente	Sector expert-Projections	Ttec
Jose Maria Cantarero Alonso	Sector expert-Projections	Ttec

IU: Inventory Unit-DGCEA; Ttec: TRAGSATEC

Additionally, the functional structure of the SEI relies on national ministries and other public institutions articulated by the SEI's National Focal Points Network with the representation of the relevant departments. On an annual basis, the SEI's National Focal Points Network meets in the headquarters of the Inventory Unit in order to enhance interdepartmental cooperation and coordination.

Table 1.2.2 SEI's National Focal Points Network

Name	Unit
Ministry of Defence	D.G. for Infrastructure
Ministry of Home Affairs	D.G. for Traffic
Ministry of Transport and Sustainable Mobility	D.G. for Roads
	State Air Safety Agency
	D.G. Merchant Navy
	State Ports Authority
	D.G. for Economic Programming and Budget
	D.G. for Road Transport
	S.G. for Infrastructure Planning and Transport
D.G. National Geographic Institute	
Ministry of Health	Spanish Agency of Medicines and Health-Care Products
Ministry of Economic Affairs and Digital Transformation	National Statistical Institute
Ministry for the Ecological Transition and the Demographic Challenge	Secretariat of State for Energy
	D.G. for Environmental Quality and Assessment
	D.G. for Water
	Spanish Office for Climate Change
	State Meteorological Agency
D.G. for Biodiversity, Forests and Desertification	
Ministry of Agriculture, Fisheries and Food	National Agency for Agricultural Insurance (ENESA)
	D.G. for Agricultural Production Health
	D.G. for Production and Agricultural Markets
	S.G. for Analysis, Coordination and Statistics
	D.G. for Food Industry
D.G. for Fisheries and Aquaculture Management	

Working groups have been set within the SEI framework in various thematic contexts.

The SEI's structure is completed by the collaboration links established with private companies and sectoral associations. These stakeholders actively participate by providing data on production or emissions, as well as expertise for the elaboration of the National Inventories.

Finally, a contact group of regional administrations linked to emission inventories was created whose main purpose is the share of information. The activity of this group is mainly via email and meets once a year.

1.3. Inventory preparation process

The Inventory preparation process is managed by the Inventory Area of the SEI, together with the technical assistance of TRAGSATEC.

The milestones of Inventory preparation are the following:

Table 1.3.1 Milestones of Inventory preparation (edition 2024)

Date	Milestones
26-Mar-23	Official start of Edition 2024 of the Inventory
23-Apr-23	Start of data collection
11-Jun-23	Start of data processing
18-Nov-23	End of data processing
2-Dec-23	Submission of data for internal national approval
27-Dec-23	Internal national approval by the CDGAE
15-Jan-24	Start of reports' preparation
15-Feb-24	First Submission of NFR tables
15-Mar-24	Submission of IIR

The main stages and features in the elaboration process are:

1.3.1. Key categories analysis

The analysis of the key categories identified in the previous edition of the Inventory constitutes the starting point for assigning the priorities in order to improve the Inventory and accomplish the remaining activities. A review of the improvement plan is performed at this stage in order to identify priority areas for improvement. At the beginning of the edition 2024, a total of 4 recommendations from previous review processes were still not fully resolved (1 not resolved and 3 addressing). Furthermore, 45 internal points of improvements of different relevance had been identified. The result of the alignment of key categories analysis with the improvement plan conditioned the following steps of the Inventory preparation process.

1.3.2. Choice of methods

This stage may include the initial selection of methods for categories not previously considered in the Inventory, as well as the revision of the selected methods for categories where a methodological change is proposed.

1.3.3. Data collection

This phase entails the collection of the necessary data and information for applying the selected methods to each different activity (activity parameters and variables; algorithms and emission factors; measured or estimated emissions). This stage started on the 21st of April 2023 with the submission of requests for information via email to the different data providers and

collaborators. Preparation of the questionnaires, letters, emails and forms to request for information was done during the previous weeks. Two main groups of data providers can be distinguished in the process: the private sector, with the deadline for submitting information by 31st May 2023 and the public sector with the deadline by 30th June 2023.

In this stage, a total of 154 requests of information were delivered containing 274 questionnaires. For the data collection process an Access database is used to manage all the contact details, create emails to data providers and register delivery and reception dates of the requests (for details on the data request database, please refer to section 1.6.7 of this document). Data collection is completed with information available on the Internet, such as yearbooks, annual reports, statistics, etc.

The evolution of the data collection process is presented in the figure below. As shown, by early June, 65 % of the total pieces of information requested had been received. It must be highlighted how the proximity of the 2nd of June deadline accelerates the reception of information. The 46 % of data providers answered after the deadlines, of which a 1 % needed a second request (remainder mail).

At the end of the data collection phase, 97 % of the requests sent to private data providers were answered. Regarding the public data providers, 79 % of the information requested was sent. Some of the missing information was secondary information not essential for the estimation of emissions, and in cases where information was essential, the extrapolation splicing technique was used.

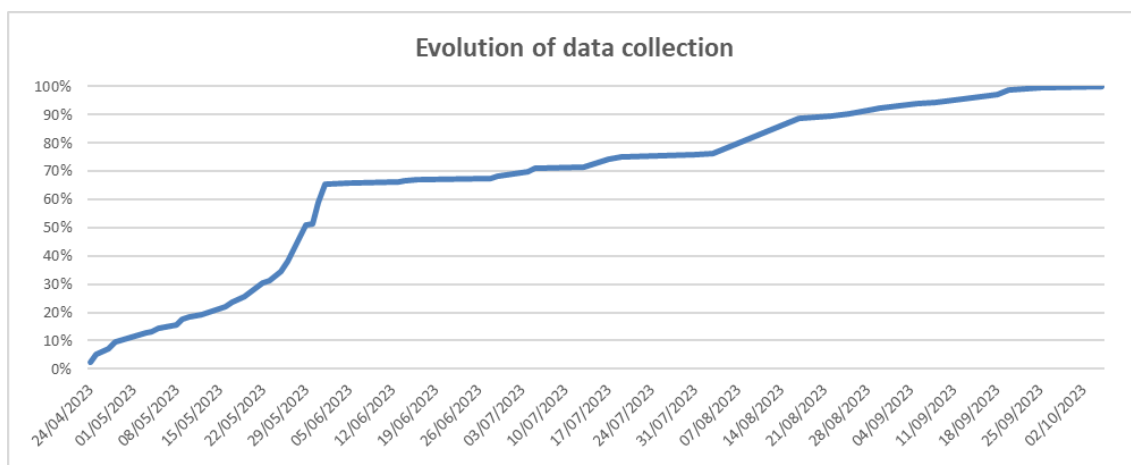


Figure 1.3.1 Evolution of data collection (edition 2024)

In summary, taking into account, both private and public data providers, 93.7 % of total pieces of information requested were received.

1.3.4. Data processing

The object of this phase is the integration of the collected data in order to feed the Core Inventory Emissions Database (CIEDB) with the necessary activity data, emission factors and parameters to estimate emissions. This stage goes from May up to the beginning of December and comprises two simultaneous activities: data processing as such and quality checks. With the arrival of the official energy statistics by the end of November and some other pieces of information due, 100 % of data processed could be reached by the 11th of November 2023.

Following data processing, sector experts and the QA/QC coordinator performs quality checks with an evolution line similar to data processing but showing a certain time lag.

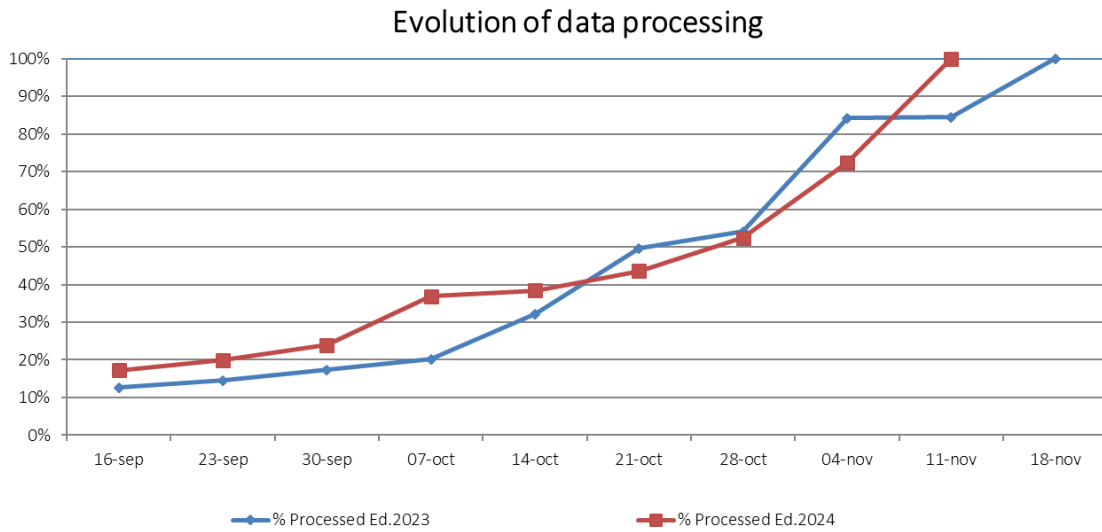


Figure 1.3.2 Evolution of data processing

1.3.5. Submission of results for approval

The emissions and removals data must be approved by the Government Delegate Commission for Economic Affairs (CDGAE), as established in Law 7/2021, of 20 May, on climate change and energy transition, (art. 40.2). The data were submitted on 2 December 2023 to the Government Delegate Commission for Economic Affairs, which agreed to approve them on 27 December 2023.

Once the inventory has been approved, the Inventory Unit elaborates, publishes and sends all the required reports and information —in the format required for each case— to the international bodies.

1.3.6. Preparation of reports

At this stage, reports and tables of results for air pollutant emissions required by the different bodies to which the SEI reports, are prepared in accordance with the established format, content and time periods. Preparation of reports is based in the performed analysis of key categories and improvement plan, and includes the revision of the notation keys used in the corresponding reporting tables.

A drafting committee has been set within the SEI at the beginning of this stage in order to establish a work timetable, to share duties and responsibilities and to agree on contents, format and style of the reports. This committee, integrated by the members of the SEI and representatives of the technical assistance, met regularly after the kick-off meeting on the 9th January 2024.

The calendar for the development of these stages is schematised in the following figure.

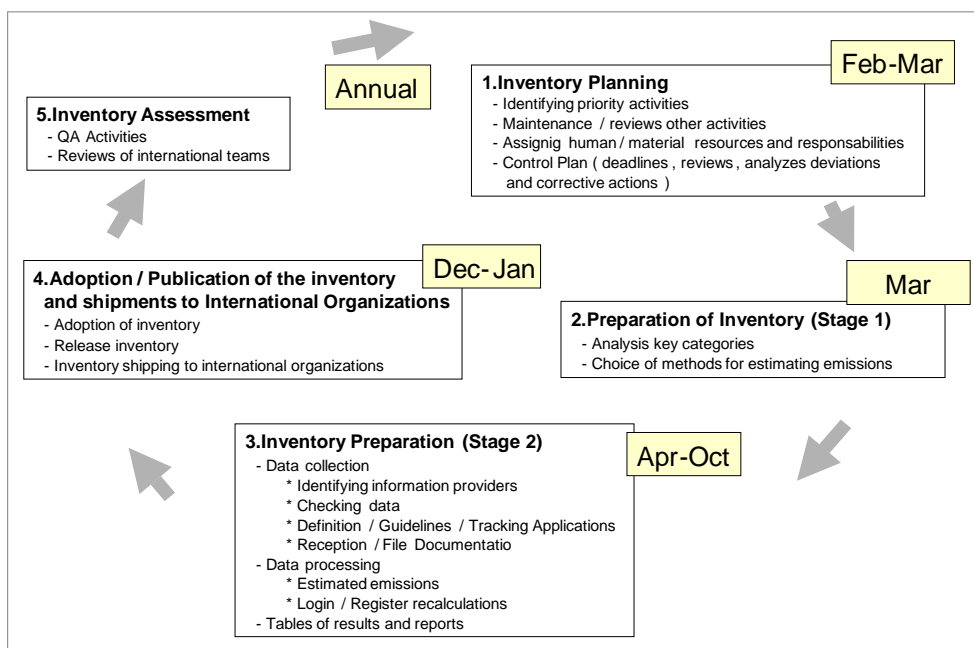


Figure 1.3.3 Diagram of the annual cycle of activities for the inventory

1.4. Methods and data sources

1.4.1. Selection of methods

The emission estimation methods applied in the Inventory depend on the nature of the activity being considered and the availability of basic data. Based on the availability of information on the emissions themselves, two major categories can be differentiated:

- I. Methods based on observed emission data. Based on direct observation of the variable of interest, i.e. the emission itself. Two types can be distinguished between these methods:
 - a. Continuous measurement.
 - b. Measurement at regular intervals.

In this Inventory edition, methods based on direct observation have mainly been used in connection with the Large Point Sources, excluding airports. Data is frequently available from these sources due to their environmental importance and the size of the activity involved, whose authorization normally includes the need to measure and report certain pollutants. This information is collected from the plants themselves through individualized questionnaires.

Activities and pollutants where direct measurements have been used are included in the next table:

Table 1.4.1 Main activities with direct measures for main pollutants, TSP and CO

Activity	NOx	NM VOC	SO ₂	NH ₃	TSP	CO
Thermal power plants	X	X*	X	-	X*	X
Oil refineries	X	X	X	-	X	X
Integrated steel plants	X*	X*	X*	X*	X*	X*

Activity	NO _x	NM VOC	SO ₂	NH ₃	TSP	CO
Coke oven furnaces	X*	X*	X*	X*	X*	X*
Car manufacturing	X	X	X	-	X	X
Aluminium	-	-	X	-	X	-
Paper pulp	X*	-	X*	-	X*	X*
Sulphuric acid	-	-	X*	-	X*	-
Nitric acid	X*	-	-	X*	X*	-
Ammonia	X*	-	-	X*	X*	-
Urea	X*	-	-	X*	X*	-
Ammonium phosphate	-	-	X*	X	-	-
NPK fertilizers	X*	-	X*	X*	-	-
Soda ash	-	-	-	-	-	-
Carbon black	X	-	X	-	X	-
Waste incineration	X*	X	X	-	-	X

* Partially covered: only available for some plants and in certain years

- Other pollutants in all those point sources for which it has been possible to collect direct data. This is the case in:

- Coal-fired thermal power plants (1995-1998) for cadmium, mercury and lead.
- Urban waste incinerators, mainly with respect to heavy metals and dioxins.
- Industrial waste incinerators, mainly with respect to heavy metals and dioxins.
- Chlorine production (years 1998-2017) for mercury emissions.

- II. Methods based on calculation procedures. This category can be split into procedures based on:
 - a. Simple balance of materials. This method has been applied for the estimation of sulphur dioxide in combustion facilities where information is available regarding the amount of sulphur present in the various fuels used and the retention coefficients for ash and specific parts of the combustion facilities. In installations with desulphurisation units where information was available on emission abatement techniques, the estimation of potential emissions has been corrected, where necessary, with a reduction coefficient. This procedure was also used to estimate lead emissions and other heavy metals in internal combustion engines in vehicles for road transport and mobile machinery. This has been also the approach adopted for estimating NMVOC emissions from painting lines at automobile manufacturing plants.
 - b. Complete balance. This method comprises the determination of all inputs and outputs of different chemical elements (using data on the types of process and facilities as well as the amounts of materials and the elements in their composition), although it was not, in fact, possible to apply it effectively in the estimation of pollutants emissions due to its complexity. In any case, it has been retained as a reference method for validating atypical estimates.
 - c. Methods based on functional statistical models: Modelling-correlation. This method is based on the results of earlier works into the estimation of functional relationships or correlations between certain physical and chemical variables and emissions from certain

activities. This kind of simulation models has been applied to estimate emissions of some pollutants in categories 1A3a Air transport and 1A3b Road transport.

- d. Methods based on emission factors: activity factors and variables. This method has been the most generally used in preparing the Inventory and applied when no other more precise option was available to estimate the emissions for an activity.

1.4.2. Consideration of the effect of abatement techniques

One point of great importance for the correct application of the estimation methods based on algorithms is the consideration of the efficiency of the abatement which is assumed in the functional relationships and in the emission factors used in this group of methodologies. For this purpose, the appropriate corrections were applied to take into account the degree of application of emission abatement techniques in the various emitting activities included in the Inventory. The following examples, among others, can be given as important illustrations of this criterion:

- Heavy metal emission factors at coal-fired thermal power plants depending on whether or not gas desulphurisation techniques in addition to particulate control techniques are used or not (please refer to table 31, Chapter B111, EMEP/CORINAIR Guidebook (2007)).
- SO₂ emission factors at primary zinc and copper production plants when there is an associated sulphuric acid production plant capable of reducing the emissions from the first plants by between 90 % and 99 %. Furthermore, in SO₂ emissions at the refineries, the number of sulphur recovery phases in Claus plants has been taken into account so as to select the most representative factor in those cases where no direct estimation was provided by the plants themselves.
- Regarding incineration plants, the emission factors have been updated to 2019 EMEP/EEA Guidebook. For the period 1996-2020, each plant has its own abatement techniques but the control technique “Particle abatement + acid gas abatement” has been considered as a minimum and thus the values shown in table 3-1 (Chapter 5C1a) have been adopted. For the period 1990-1995, it was assumed only “particle abatement”, so values from table 3-2 have been applied. In the case of particle matter and heavy metals (except mercury), table 3-1 values were considered more appropriate. Finally, abatement efficiency has been applied to PCBs and dioxin values (table 3-3).
- In cases where point sources report direct measures of TSP emissions together with the implementation of particulate abatement techniques in their facilities (including especially dry electrostatic precipitators, whose effectiveness exceeds 99 % reduction and fabric filters), this information has been used for the selection of the appropriate PM_{2.5}/TSP or PM₁₀/TSP ratio for the estimation of PM_{2.5} and PM₁₀. In these cases, the possible existence of control measures has been used to evaluate the appropriate level of abatement and its comparison with the four abatement levels indicated by the CEPMEIP, for each unit, and this parameter determines the emission factor assigned.
- Emission factors for conventional pollutants (SO₂, NO_x, NMVOC and CO), heavy metals (As, Cd, Cr, Cu, Hg, Ni, Pb and Zn) and particles (TSP) in the manufacture of cement (clinker) according to the estimated rate of penetration of emission control techniques in the sector in the sub-periods 1990-2000 and 2001-2004. From 2005, country-specific emission factors are used based on average measured values.

- Emission factors for mercury in the manufacture of chlorine according to the estimated rate of penetration of emission control techniques in the sector and the implementation of less polluting processes during the 1998-2011 sub-period.

1.4.3. General Reference to Information sources on Activity Variables

The most important references to activity variables are listed in the following table.

Table 1.4.2 Most important activity data IIR 2024

NFR Code	Activity	Main Source of information on activity data
1A1a	Public electricity and heat production	Individualized questionnaire + Energy international statistics by the Secretariat of State for Energy of the Ministry for the ecological transition and demographic challenge (MITECO) + EU ETS data
1A1b	Petroleum refining	Individualized questionnaire + EU ETS data
1A1c	Manufacture of solid fuels and other energy industries	Individualized questionnaire + statistics by MITECO
1A2	Stationary combustion in manufacturing industries and construction.	Individualized questionnaires from plants + information from the main business associations + Energy international statistics by MITECO+ EU ETS Data
1A3ai(i)	International aviation LTO (civil)	EUROCONTROL
1A3aii(i)	Domestic aviation LTO (civil)	EUROCONTROL + Energy international statistics by MITECO
1A3b	Road transportation	National Statistics of Road Traffic and “Standing Survey of Road Freight” EPTMC by Ministry of Transport and Sustainable Mobility + Energy international statistics by MITECO + “General Statistical Yearbook” published by the DGT (Spanish Traffic Department) of the Ministry of Interior + Studies of road sampling in Madrid (General Directorate of Sustainability and Environmental Control of Madrid City Council)
1A3c	Railways	Individualized questionnaire + Energy international statistics by MITECO
1A3dii	National navigation (shipping)	Energy international statistics by MITECO
1A3ei	Pipeline transport	Individualized questionnaire
1A4a	Commercial/institutional	Energy international statistics by MITECO
1A4bi	Residential	Energy international statistics by MITECO
1A4bii	Residential: Household and gardening (mobile)	Energy international statistics by MITECO
1A4ci	Agriculture/Forestry/Fishing: Stationary	Ministry of Agriculture and Fishing and Food (MAPA) Statistics
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	Energy international statistics by MITECO + Expert judgement
1A4ciii	Agriculture/Forestry/Fishing: National fishing	Energy international statistics by MAPA Statistics
1A5b	Other, Mobile (including military, land based and recreational boats)	Energy international statistics by MITECO + Ministry of Defence
1B1a	Fugitive emissions from solid fuels: Coal mining and handling	MITECO Statistics
1B1b	Fugitive emissions from solid fuels: Solid fuel transformation	Individualized questionnaire + Energy international statistics by MITECO
1B2	Fugitive emissions Oil & Natural Gas	Individualized questionnaire + Energy international statistics by MITECO + National energy balances (IEA and EUROSTAT) + information from the main business associations + State Meteorological Agency (AEMET)

NFR Code	Activity	Main Source of information on activity data
2A1	Cement production	Main business association
2A2	Lime production	Main business association + Individualized questionnaire
2A3	Glass production	Main business association + Individualized questionnaire
2A5a	Quarrying and mining of minerals other than coal	Geological and Mining Institute of Spain (IGME) + Mining statistic by MITECO
2A5b	Construction and demolition	National Statistical Data (INE) + Ministry of Transport and Sustainable Mobility
2A5c	Storage, handling and transport of mineral products	Spanish State ports agency
2A6	Other mineral products: Batteries manufacturing	Industry production statistics by the Ministry of Industry, Trade and Tourism
2B1	Ammonia production	Individualized questionnaire
2B2	Nitric acid production	Individualized questionnaire + Main business association + Ministry of Industry, Trade and Tourism
2B5	Carbide production	Individualized questionnaire
2B6	Titanium dioxide production	Information from the main business association
2B7	Soda ash production	Individualized questionnaire
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except for adipic acid	Individualized questionnaire + information from the main business associations
2C1	Iron and steel production	Individualized questionnaire + information from the main business association
2C2	Ferrous alloys production	Individualized questionnaire
2C3	Aluminium production	Individualized questionnaire
2C5	Lead production	Individualized questionnaire + information from the main business association
2C6	Zinc production	Individualized questionnaire + international statistics yearbooks
2C7a	Copper production	Individualized questionnaire + information from the main business association + international statistics yearbooks
2D3a	Domestic solvent use including fungicides	National Statistical Data (INE)
2D3b	Road paving with asphalt	Information from the main business association
2D3c	Asphalt roofing	National Statistical Data (INE) + Information from the main business associations
2D3d	Coating applications	National Statistical Data (INE) + Information from the main business associations
2D3e	Degreasing	Individualized questionnaire
2D3f	Dry cleaning	National Statistical Data (INE)
2D3g	Chemical products	Information from the main business associations
2D3h	Printing	Information from the main business associations
2D3i	Other solvent use	National Statistical Data + Individualized questionnaire
2G	Other product use	EUROSTAT
2H1	Pulp and paper industry	Individualized questionnaires + Information from the main business associations
2H2	Food and beverages industry	National Statistical Data (INE) + MITECO Statistics
2I	Wood processing	FAOSTAT
2K	Consumption of POPs and heavy metals	MITECO Statistics

NFR Code	Activity	Main Source of information on activity data
2L	Other production, consumption, storage, transportation or handling of bulk products: NH ₃ Consumption in Refrigeration and Air conditioning	Information from the main producers of NH ₃ for refrigeration and air conditioning
3B	Manure management	MAPA Statistics + Husbandry Surveys + Livestock Farm Registry (REGA) + Animal Individual Identification Registry (RIIA)
3D	Agricultural Soils	MAPA Statistics + Husbandry Surveys
3F	Field burning of agricultural residues	MAPA Statistics + Nitrogen and Phosphorous Balance in Spanish Agriculture (BNyPAE)
5A	Biological treatment of waste - Solid waste disposal on land	Individualized questionnaire + MITECO Statistics
5B1	Biological treatment of waste - Composting	MITECO Statistics
5B2	Biological treatment of waste - Anaerobic digestion at biogas facilities	Individualized questionnaire + MITECO Statistics
5C1a	Municipal waste incineration	Individualized questionnaire + MITECO Statistics
5C1biv	Sewage sludge incineration	MITECO Statistics
5C1bv	Cremation	Estimation based on National Statistical Data (INE) + Information from the main business associations
5C2	Open burning of waste	MAPA Statistics
5D1	Domestic wastewater handling	Data from OECC + National Statistical Data (INE)
5D2	Industrial wastewater handling	Estimation based on National Statistical Data (INE)
5E	Other waste	Madrid City Council statistics + MAPFRE foundation

The most important information required from the National Focal Points is listed in the following table.

Table 1.4.3 Information provided from the focal points

Ministry	Department	Information required
Ministry of Defence	D.G. for Infrastructure	- Fuel consumption in military tactical equipment. - Breakdown of consumption grouped by multilateral and unilateral operations.
Ministry of Interior	D.G. for Traffic	- Registration and de-registration of vehicles in the fleet. - Characteristics of registered vehicles (propulsion system...) - Vehicle fleet distribution by type of vehicle, fuel and age. - Historical technical inspection of vehicles data information.
Ministry of Transport and Sustainable Mobility	D.G. for Roads	- Distances travelled by vehicles (broken down by institution responsible for the road). - Map of roads. - Historical information on running fleet. - Kilometres of roads by type of road and pavement.
	State Air Safety Agency	- Statistics on movements of civil aircraft
	D.G. for Merchant Navy State Ports Authority	- Statistics on movements of vessels, lengths of stay and port entry and departure times. - National / international shipping traffic. - Register of vessels. - Cartographic information on routes.
	D.G. for Economic Planning and Budget D.G. for Road Transport	- Permanent survey on haulage of goods by road.

Ministry	Department	Information required
	S.G. for Infrastructure, Planning and Transportation	- Passenger and freight mobility by means of transport.
	D.G. National Geographic Institute	- Soil maps (1:1.000.000).
Ministry of Health	Spanish Agency of Medicines and Health-Care Products	- Medicinal N ₂ O consumption data.
Ministry of Economic Affairs and Digital Transformation	National Statistical Institute	- Industrial survey of companies and products. - Industrial production index. - National accounts.
Ministry for the Ecological Transition and the Demographic Challenge	Secretariat of State for Energy	- IEA and Eurostat international questionnaires: <ul style="list-style-type: none"> • Heat and electricity. • Natural gas. • Oil-based products. • Coals. • Renewable energies and waste. - Other energy-related statistics. - Service stations. - Institute for the Diversification and Saving of Energy (IDAE): co-generation, biomass and activity variables in RC&I sector and in combustion plants with a thermal capacity lower than 50 MWth. NOTE: This source also edits the publication entitled “La Energía en España” (Energy in Spain) used as background information on energy.
	D.G. for Environmental Quality and Assessment	- Incinerators of waste oil. - Information of the National Sludge Register. - Generation/treatment balance of waste. - Composition of waste landfilled. - Managed landfills. - Unmanaged landfills. - Municipal waste composting plants. - Update of the survey entitled “Estimation of sewage sludge production and treatment at wastewater treatment plants” provided by CEDEX. - Information on chlor-alkali sector.
	D.G. for Water	- Information on wastewater.
	Spanish Office for Climate Change	- Basic information for the drafting of the CO ₂ verification reports from the plants subject to the emissions trading regime. - Information on the accounting of Kyoto Protocol units. - Information on the national register. - Information on Article 3, paragraph 14 of the Kyoto Protocol.
	State Meteorological Agency	- Temperature (air and land) wind speed and wind direction, cloudiness, precipitation and insolation.
	D.G. for Biodiversity, Forests and Desertification	- Estimation of living biomass in afforestation and reforestation. - Wildfires statistics. - Controlled burning statistics. - Estimation of living biomass in forest land remaining as such. - Forest Statistics Yearbook. - Carbon stocks in dead wood and the detritus of forest land remaining as such.
Ministry of Agriculture and Fishing and Food	National Agency for Agricultural Insurance (ENESA)	- Accident claims information due to fire in insured agricultural and forestry productions.
	D.G. for Agricultural Production Health	- Information of biometanization plants (slurry).

Ministry	Department	Information required
	D.G. for Production and Agricultural Markets	<ul style="list-style-type: none"> - Surface, yield and production of crops. - Burning of agricultural residues. - Consumption of synthetic fertilizers. - Application of fertilizers. - Consumption of pesticides and phytosanitary products. - Fleet on self-propelled mobile farm machinery. - Stationary combustion plants. - Functions and parameters for the estimation of the growing biomass function in woody crops.
	S.G. for Analysis, Coordination and Statistics	<ul style="list-style-type: none"> - Crop transitions including, at least, a woody crop. - Soil conservative management practices. - Censuses/Surveys of cattle breeding assets. - Statistics on husbandry production (milk, meat, etc.). - Transitions of areas that can be exploited by grazing and / or harvesting to feed livestock.
	D.G. for Food Industry	<ul style="list-style-type: none"> - Diet (protein content).
	D.G. for Fisheries and Aquaculture Management	<ul style="list-style-type: none"> - Statistics on the operational fishing fleet. - Database on the fishing fleet.

1.4.4. Geographical distribution of data

The present 2024 IIR edition uses the updated grid put forward at the 36th session of the EMEP Steering Body. The EMEP grid domain applied includes the Balearic Islands and Ceuta and Melilla autonomous cities, and excludes the Canary Islands. As a consequence, the geographical coverage of CLRTAP and NEC Directive reports fully matches.

All emission data reported in this IIR refer to the Spanish territory excluding the Canary Islands. National emissions data, including the Canary Islands, are provided in Annex 4 for information purposes only.

The Inventory team is currently working on the update and improvement of geo-location of emissions in Spain. In this light, important efforts are being carried out to widen the number of installations identified as punctual emissions sources, aiming at closing the gap between inventory LPS and installations reporting under ETS and PRTR systems. Similarly, the Inventory team is actively working in improving the estimative geo-location of other emissions, such as those related to transport activities and those occurring in urban areas.

1.5. Key categories

The Spanish Inventory System applies the Approach 1 to calculate the Key Categories, by level (Level Assessment) and trend (Trend Assessment) following the EMEP/EEA Guidebook (2019).

The identification of the key sources has been calculated for the main pollutants (NO_x, NMVOC, SO₂, NH₃ and CO), Particulate Matter (TSP, PM₁₀, PM_{2.5} and Black Carbon), Priority Heavy Metals (Pb, Cd and Hg) and POPs (PCDD/PCDF, PAHs and PCBs).

For **Level Assessment**, a threshold of 95 % is defined for the cumulative distribution function of the emissions according to the activities in the Inventory. All activities included in the cumulative distribution function can be considered within that threshold to account for approximately 90 % of the overall inventory uncertainty.

For **Trend Assessment**, Approach 1 also specifies a threshold of 95 % but defined in this case with regard to the contribution of the activities to the trend metrics¹.

The results obtained in the identification of key categories by pollutant are shown in a summary table below. It is indicated by pollutants and the identification for level (L) or trend (T).

For further details per pollutant and NFR sector are provided in Appendix 1 “Key category analysis”.

¹ The respective metrics for the level and trend are calculated by the following formulae:

$$(1) \quad L_{x,t} = \frac{E_{x,t}}{E_t}$$

$$(2) \quad T_{x,t} = \left| \frac{(E_{x,t} - E_{x,0})}{(E_t - E_0)} \right|$$

where:

$L_{x,t}$ is the level assessment for category x in year t.

$T_{x,t}$ is the trend assessment for category x in year t.

$E_{x,t}$ and $E_{x,0}$ are the emission estimations for category x in year t and 0, respectively.

0 is the base year (i.e. 1990 for main pollutants, metals and persistent organic pollutants; and 2000 for particulate matter).

Table 1.5.1 Assignment of KC

NFR	NFR Category	NOx	NMVOc	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	PCDD PCDF	PAHs	HCb	PCBs
1A1a	Public electricity and heat production	L-T	L-T	L-T	T	L-T	L-T	L-T	-	L	-	L-T	L-T	T	L	L	-
1A1b	Petroleum refining	L-T	-	T	-	-	-	-	-	-	-	L	-	-	-	-	-
1A1c	Manufacture of solid fuels and other energy industries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A2	Manufacturing Industries and Construction	L-T	L-T	L-T	-	L-T	L-T	L-T	L-T	L-T	L	L-T	L-T	-	L	L	-
1A3a	Aviation LTO (civil)	L	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3b	Road transport	L-T	L-T	T	T	L-T	L-T	L-T	L-T	L-T	L-T	L	L	-	L-T	-	-
1A3c + 1A3e + 1A5	Other transport	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3d	Navigation	T	-	L	-	L	-	-	-	-	-	-	-	-	-	L	-
1A4a + 1A4b	Commercial/institutional/residential	L	L	L	T	L-T	L-T	L-T	L-T	L-T	-	L	L	L-T	L-T	L	-
1A4c	Agriculture/Forestry/Fishing	L-T	-	-	-	L-T	L-T	T	L-T	L	-	-	-	-	-	-	-
1B	Fugitive Emissions from Fuels	-	L-T	L-T	-	-	-	-	-	-	-	-	-	-	-	-	-
2A	Mineral products	-	-	-	-	L-T	L-T	L-T	-	-	L	L	-	-	-	-	-
2B	Chemical industry	-	-	L	T	-	-	-	-	-	-	-	T	-	-	-	-
2C	Metal production	-	-	L	-	-	T	L	-	L	L	L	L	L-T	L-T	L	L
2D	Solvents use	-	L-T	-	-	-	-	-	-	-	-	-	L	-	-	-	-
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	-	L-T	L	-	L-T	L-T	L	-	-	-	L	-	-	-	-	L-T
3B	Manure management	-	L-T	-	L-T	L	L	L-T	-	-	-	-	-	-	-	-	-
3D	Crop production and agricultural soils	L	L	-	L-T	L	L-T	L-T	-	-	-	-	-	-	-	T	-
3F	Field burning of agricultural wastes	T	T	-	T	T	T	T	T	T	-	T	T	T	T	-	-
3I	Agriculture other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5A	Biological treatment of waste: Solid waste disposal on land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5B	Biological treatment of waste	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5C	Incineration	L-T	L	L	-	L-T	L-T	L-T	L-T	L-T	L	L-T	L-T	L-T	-	L	-
5D	Wastewater handling	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5E	Other waste	-	-	-	-	-	-	-	-	-	-	-	-	L	-	-	-
6A	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

L-Level; T-Trend

1.6. Quality Assurance and Quality Control (QA/QC) and verification

This section provides an overview of the Spanish Inventory QA/QC system, including verification and treatment of confidential issues. The system has been designed following the guidance provided in the 2006 IPCC Guidelines and the 2019 EMEP/EEA Guidebook. The European Commission Staff Working Document SWD(2013)308² has also been used as a reference.

As stated in section 1.2 Institutional arrangements, the Spanish Inventory System (SEI) is in charge of the compilation and maintenance of both the Air Pollutant and the Greenhouse Gas Emissions Inventories, as well as in the elaboration of the national emissions projections. A complex network of data providers allows the Inventory gathering the necessary data for inventory compilation (national focal points, organizations, sectoral associations, companies). Despite most of these partners having their own QA/QC systems ensuring high-quality raw data, the Inventory System coordinates and complements QA/QC activities in order to meet quality objectives.

Since the Spanish Inventory System is responsible for the compilation and reporting of both GHG and Air Pollutants Inventories, the QA/QC system follows an integrated approach, covering both Inventories. For this reason, references to the GHG Inventory may appear in this document.

1.6.1. The QA/QC system

The Inventory QA/QC system constitutes the general framework for QA/QC planning, QA/QC implementation, documentation and archiving activities. Spanish Inventory QA/QC is well balanced against time and resources availability, and uses the widely known PDCA cycle approach (plan-do-check-act). As good practice suggests, the system consists of the following elements:

- A QA/QC and verification coordinator, also functioning as Inventory compiler.
- A QA/QC plan.
- QC procedures: both general and category-specific procedures.
- QA/QC system interaction with uncertainty analyses.
- Verification activities.
- Reporting, documentation and archiving procedures.

All these elements are included and properly described in the QA/QC Inventory plan, which is revised and implemented throughout the different stages of the annual Inventory compilation and reporting cycle.

1.6.2. The QA/QC plan

The plan is conceived as an internal tool for organising verification and QA/QC activities in order to ensure the continuous improvement of the Inventory and the fulfilment of its objectives. The plan affects all stages of the Inventory's development and is periodically reviewed to ensure that

² Commission Staff Working Document "Elements of the Union greenhouse gas inventory system and the Quality Assurance and Control (QA/QC) programme", available in [SWD\(2013\)308](#).

includes all the changes occurring in activities and inventory processes detected by the Inventory’s working group and the recommendations of external review teams.

The QA/QC plan has 6 main purposes:

1. To set general and specific goals for the quality of the Inventory emission estimates and outputs.
2. To set roles and responsibilities within the Inventory system.
3. To set general and category-specific QC activities and a scheduled time frame for its application.
4. To set QA procedures.
5. To assure that key outputs of QA procedures underpin the improvements plan.
6. To provide general procedures for reporting, documentation and archiving.

1.6.3. Quality objectives

The Inventory QA/QC system seeks to respond to Spain’s reporting obligations in a timely, transparent, consistent, comparable, complete and accurate manner. Furthermore, the QA/QC system intends to contribute to the improvement of quality of the Inventory. Specific quality objectives are established in order to provide concrete and measurable indicators to assess the quality of the Inventory system. These have been organized around general objectives of: timeliness, transparency, consistency, completeness, comparability and accuracy and inventory improvement:

Table 1.6.1 General and specific objectives from the QA/QC plan

General objectives	Specific objectives
Timeliness	To meet all the internal stage-specific deadlines during inventory compilation.
	To meet all the Inventory reporting obligations on time.
Transparency	To provide transparent information in the report, including procedures applied for gap filling.
	To provide background information on activity data and methodologies.
	To include reasonable descriptions and justifications of trends in the report.
	To use notation keys in accordance with 2006 IPCC GL and 2019 EMEP/EEA GB reporting guidelines.
	To provide transparent explanations for the use of NE and IE notation keys.
	To transparently include detailed explanations for recalculations in the report.
	To assure that Inventory review recommendations related to transparency are addressed, to the extent possible, in the subsequent inventory edition.
To include information on QA/QC in the report.	
Consistency	To assure a consistent time-series of emissions, activity data and implied emission factor.
	To assure internal consistency for emissions aggregations.
	To assure that inventory review recommendations related to consistency are addressed, to the extent possible, in the subsequent Inventory edition.
	To assure consistency among final emission estimates submitted to different reporting obligations, taking into account reasonable differences in geographical scope, categories, etc.
	To use, where possible, same methodologies and datasets along the time-series.
	To assure that estimation methods are consistent with the methodological guidance provided by 2006 IPCC GL and 2016-2019 EMEP/EEA GB.

General objectives	Specific objectives
	To assure consistency between data reported in reporting tables and data included in reports.
Completeness	<p>To assure that all categories and gases/pollutants have been estimated. In case a category/gas/pollutant is not estimated, the appropriate explanation and notation key has been used (transparency).</p> <p>To assure that inventory review recommendations related to completeness are addressed, to the extent possible, in the subsequent inventory edition.</p> <p>To assure that all reporting tables provide an emission estimate or a notation key.</p> <p>To assure that information on completeness is included in the report.</p> <p>To assure that a summary of changes related to completeness is provided in the report.</p> <p>To assure the notation keys NE, NO, NA and IE are correctly used.</p> <p>To assure that all the information due is included in the submission to meet all the reporting obligations.</p>
Comparability	<p>To assure that IPCC and EMEP/EEA guidance is followed concerning selection of activity data, methods, use of notation keys and allocation of emissions into the difference categories.</p> <p>To assure the use of the latest reporting templates and nomenclature consistently with reporting requirements.</p> <p>To assure that inventory review recommendations related to comparability are addressed, to the extent possible, in the subsequent Inventory edition.</p> <p>To adequately implement decisions adopted in workshops and expert meetings addressing comparability (e.g. WG I, TFEIP, etc.).</p>
Accuracy	<p>To assure that category-specific emission factors are used when category-specific activity data is available.</p> <p>To assure that quantitative uncertainty assessment is performed.</p> <p>To assure that tier 2 or higher tier methods are used for estimating emissions from key categories.</p> <p>To assure that high uncertainty key categories are prioritised for methodological reviews and planned improvements.</p> <p>To assure that inventory review recommendations related to accuracy are addressed, to the extent possible, in the subsequent Inventory edition.</p> <p>To minimize transcription and unit conversion errors.</p>
Inventory improvement	<p>To contribute to improving the overall quality of the Inventory.</p> <p>To assure that review recommendations are prioritized and implemented.</p>

1.6.4. Roles and responsibilities

The DGCEA of the MITECO, as the competent authority of the Spanish Inventory System (SEI), is the body responsible for the Inventory's QA/QC system, acting as QA/QC manager, and has the support of specific technical assistance for undertaking the tasks required by this system.

The main responsibilities of the QA/QC manager are:

- To coordinate QA/QC activities for the SEI.
- To collect and reference the internal procedures for QA/QC used by the information providers and other organisations which cooperate with the SEI.
- To ensure the development and application of the QA/QC plan.

1.6.5. Timeline

Throughout the annual Inventory cycle, Spain has to meet an important number of international reporting obligations, starting by the end of July with the submission to European Commission of the Proxy GHG estimates and ending the 15th April with the submission to the UNFCCC of GHG emissions estimates and NIR, or later in May if gridded and LPS emission data are to be submitted under LRTAP Convention or EU NECD. In the middle, a number of submissions are due in compliance with the LRTAP Convention, the EU NECD and the EU Regulation for the reporting of GHG emissions. In addition to these international obligations, Spain has to meet formal internal and other informal and ad-hoc data requests.

The Spanish QA/QC system takes into account this condensed sequence of reporting obligations, establishing internal deadlines for the different stages of the Inventory cycle. Furthermore, QA/QC activities are scheduled accordingly.

Table 1.6.2 Main international emission inventory reporting requirements to be met by the SEI

Id	Obligation	Organization	GAS/POLLUTANTS	Deadline
1	Approximated greenhouse gas inventories.	European Commission (EC)	GHG	July, 31st
2	Greenhouse gas inventories - Regulation (EU) 2018/1999 (Governance). CRF tables.			January, 15th
3	LRTAP Convention. NFR tables.	UNECE	All Air Pollutants	February, 15th
4	National Emission Ceiling Directive (NECD) - Directive (EU) 2016/2284. NFR tables.	European Commission (EC)		
5	LRTAP Convention. NFR tables + IIR.	UNECE		
6	National Emission Ceiling Directive (NECD) - Directive (EU) 2016/2284. NFR tables + IIR.	European Commission (EC)		GHG
7	Greenhouse gas inventories - Regulation (EU) 2018/1999 (Governance). CRF tables + NIR.			
8	Regulation (EU) 2018/841 (LULUCF).			
9	Greenhouse gas inventories - UNFCCC. CRF tables + NIR.	UNFCCC		April, 15th
10	Gridded and LPS emission data under the National Emission Ceiling Directive (NECD) and LRTAP Convention.	European Commission (EC) UNECE	Air Pollutants	May, 1st

The next figure shows the main reporting obligations and quality checks throughout the Spain inventory compilation process.

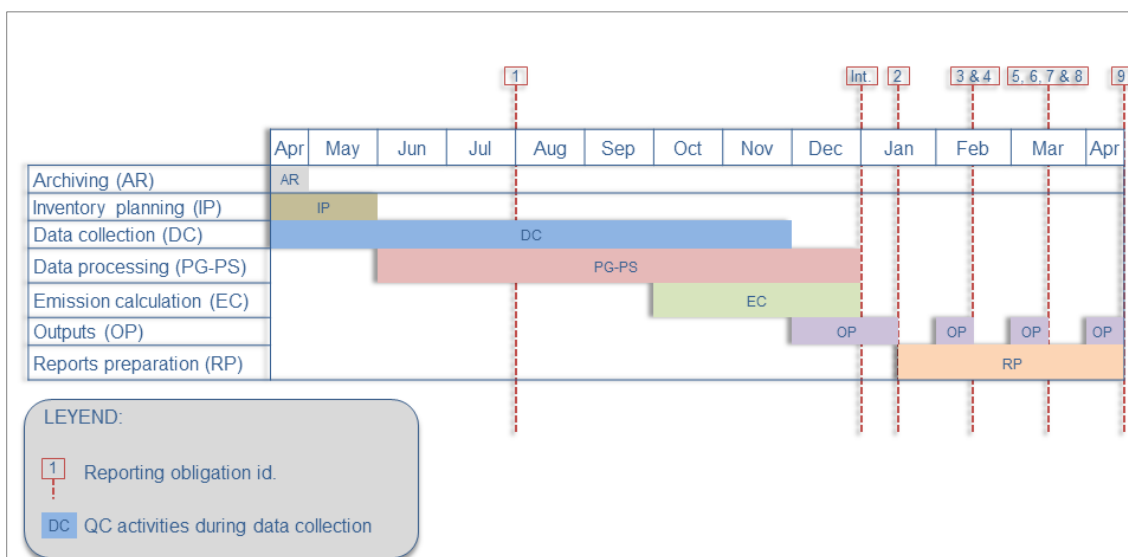


Figure 1.6.1 Timeline for the Inventory compilation process

1.6.6. Quality control and documentation

Throughout the Inventory cycle, different quality control activities and procedures are performed and properly documented. The next table includes key QC activities organized by the stage of the Inventory cycle where they occur, with details of the target quality objective and the checking and documentation tool used for their performance.

Table 1.6.3 Key QC activities included in the QA/QC plan

Inventory stage	ID	QC actions	Target quality objective ³	Checking and documentation tools
Inventory planning (IP)	IP.01	Review of reporting obligations.	TIM	-
	IP.02	Prioritisation of improvements (general and sector-specific) based on results from QA activities (reviews and audits), uncertainty analysis, timeliness and resources.	TIM, ACC, IMP	Improvement plan
	IP.03	Development of a timeline of individual tasks, with checkpoints for the preparation of the different stages.	TIM	-
	IP.04	Review of methodologies for new key categories appeared in two consecutive Inventory editions.	IMP	Key categories analysis tool
Data collection (DC)	DC.01	Update of contact details, data format, data contents and deadlines for every data provider.	TIM, CON, COM, COP	DRDB
	DC.02	Check for relationships between every data set and the corresponding CRF/NFR activities.	COM, COP	
	DC.03	Second-person reviewing of every draft data request prior to submitting.	ACC	
	DC.04	Second-person tracking of data requests: dates of request and delivery, state of delivery, deadlines, etc.	TIM, COP	
	DC.05	Completeness and consistency checks on receipt of every data set delivered.	CON, COP	

³ TIM: Timeliness; TRA: Transparency; CON: Consistency; COM: Completeness; COP: Comparability; ACC: Accuracy; IMP: Inventory improvement.

Inventory stage	ID	QC actions	Target quality objective ³	Checking and documentation tools
Data processing - General (PG)	PG.01	Review of methodologies applied and comparison with methodological guidance provided by 2006 IPCC GL and 2016/2019 EMEP/EEA GB.	CON	Methodological guidelines
	PG.02	Checks of data processing spreadsheets: calculations, units, conversions.	ACC	Data processing spreadsheets
	PG.03	An uncertainty value is provided for every category at the key categories aggregation level.	ACC	Inventory emissions database
	PG.04	Embedded QC checking queries and constraints in the Inventory emissions database for integrity assurance.	CON, COM, ACC	
	PG.05	Automated data import routines.	ACC	Data import tool
	PG.06	Record date of data processing completed for every data request processed.	TIM, COM	DRDB
	PG.07 - PG.15	Source-level completeness, consistency and recalculation checks (activity data, emission factors and emission estimates).	TIM, CON, COM	QC report generating tool
	PG.16	Documentation of any change concerning methodology or activity data from previous years.	TRA	Inventory quality management tool
	PG.17	Second review of data: source-level completeness, consistency and recalculation checks.	CON, COM	QC excel tool
	PG.18 - PG.24	Consistency checks for point sources data loading into the CIEDB.	CON, COM	Inventory emissions database
Data processing - Category specific (PS)	PS.01	Inventory fuel balance vs national fuel statistics.	CON, COM, ACC	
	PS.02	Comparison between reference and sectoral approach for fuel consumption.	CON, COM	Spreadsheet
	PS.03	Product/input ratios: - Transformation of energy. - Production energy requirements (quantity of energy per unit of product). - Agricultural or livestock production. - Generation and processing of wastes.	CON	Source-specific spreadsheets
	PS.04	Composition of materials evolution: - Density - Carbon content - Carbonates content - VOC contents		
	PS.05	Composition of fuels evolution: - Molar gas composition - Carbon content - Net calorific values		
	PS.06	Correlation between fuel mix evolution, climatology and energy price.		
	PS.07	Mass balance checks.		
	PS.08	Correlation between different data sources for air traffic (EUROCONTROL vs AENA) PS.09 See category-specific chapters for detailed information.		
Emission Calculation (EC)	EC.01	Verification that the estimation algorithms operate correctly.	ACC	Inventory emissions database
	EC.02	Overall completeness check: estimates for all categories, subcategories, gases/pollutants and years.	COM	QC excel tool

Inventory stage	ID	QC actions	Target quality objective ³	Checking and documentation tools
	EC.03	Overall IEF trend checks: outliers detection.	CON	
Outputs (OP)	OP.01	Database lockage.	TIM, CON	Inventory emissions database
	OP.02	Draft outputs generation for second-person review before submitting.	CON, COM	-
	OP.03	Total emissions cross-check: by sector and by gas/pollutant.	CON	QC excel tool
	OP.04	Checks on the correctness of emissions aggregation and allocation.	CON, COP	
	OP.05	Time-series consistency checks.	CON	
	OP.06	Version checks: current outputs are cross-checked with last edition outputs. Any changes must be explained.	TRA, CON	Recalculation analysis tool Inventory quality management tool
	OP.07	Geographical coverage checks.	COP	Inventory emissions database
	OP.08	Consistency check between Inventory and ETS GHG emissions.	COP, ACC	Annex V Reporting format (Art.10- Reg. (EU) No 749/2014
	OP.09	Notation keys checks: completeness and harmonisation.	TRA, COM, COP	Inventory notation keys database
	OP.10	Embedded database queries for consistency assurance between data exported from the Inventory database and data entered into reporting tools (CRF Reporter, NFR tables, etc.).	CON	Inventory emissions database
	OP.11	Automated data transfer between the Inventory emission database and the official reporting tools (CRF reporter/NFR) to minimize transcription errors.	CON, ACC	Data transfer tool
	OP.12	Running of the official reporting tools' built-in checks (CRF Reporter and RepDab).	CON, COM	Official reporting tools
Report Preparation (RP)	RP.01	QC checklist for reports preparation.	TRA, CON, ACC	Chapter-specific QC checklist
	RP.02	Second-person review of every draft chapter generated.	TRA, CON, ACC	-
Archiving (AR)	AR.01	Archiving of database files, spreadsheet files, source data, manuals, reports.	-	Inventory folder system
	AR.02	Update of the National Inventory System webpage ⁴ with all the information submitted during the Inventory cycle. Additional information on emissions at different aggregation levels and a set of methodological fact sheets are included as well.	TRA	MITECO Website

⁴ <https://www.miteco.gob.es/es/calidad-y-evaluacion-ambiental/temas/sistema-espanol-de-inventario-sei/default.aspx>

1.6.7. Quality control and documentation tools

A short overview of the five main QC tools used by the Inventory is provided below.

1.6.7.1. Data request database (DRDB)

Overall management of data collection and registry of QC results during data processing is carried out with the Data Request Database (DRDB). This database includes two different operating modules:

1. The contacts database connected with the data requests tracking system.
2. A QC module for the registration of the progress in data processing and all the issues raised during the performance of QC activities.

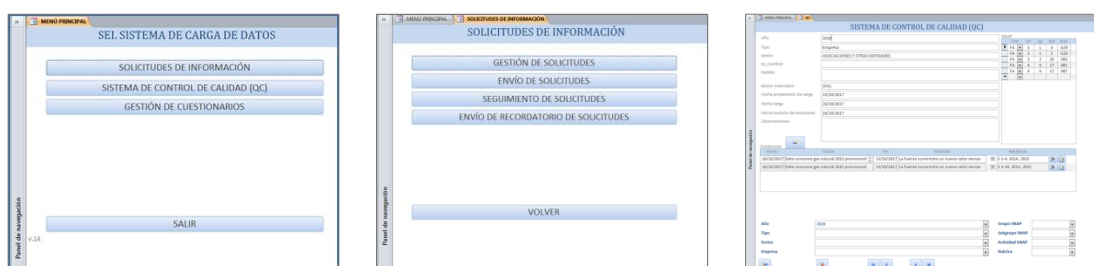


Figure 1.6.2 Examples of screenshots of the DRDB

1.6.7.2. Data import tool

An Excel-based file with embedded macros allows uploading data into the CIEDB. This tool first checks for data integrity and data structure before uploading. If integrity is not assured, an error message pops-up and a list of errors to solve are provided. Once integrity checks have been successfully passed, data are automatically imported into the database. After importing, the tool automatically executes the necessary compiling and calculating processes and produces a QC report. This report consists of a spreadsheet showing time-series for current and past edition for activity data, emission factors and emissions. Warning messages appear in the QC report if recalculations, outliers on implied emission factors or inconsistencies among particulate matter fractions are detected. In this inventory edition, improvements have been made, in particular new QC reports has been enabled for Agriculture sector and Airports as well. The report is checked by the sector expert, if results are satisfactory, the activity is registered as uploaded and checked in the QC module of the DRBD. If the results are unsatisfactory, corrective measures take place.

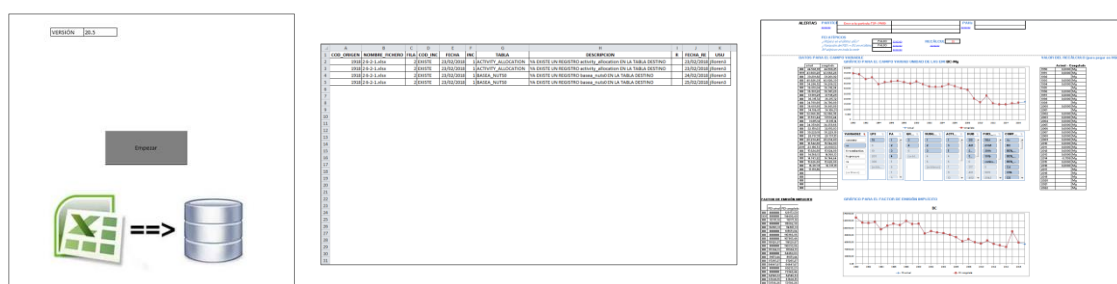


Figure 1.6.3 Appearance of the Data import tool (left), list of import errors (middle) and QC report (right)

1.6.7.3. QC excel tool

Once the emission calculation stage starts, CIEDB calculating procedures are run on a weekly basis. Resulting emissions and activity data are exported to an excel spreadsheet specially designed for QC and review purposes. With the use of pivot tables, filters and graphs, Inventory compilers are able to check emissions, activity data and IEF trends and recalculations. Checks can be performed at different levels of aggregation (sector, subsector, activity, etc.) and nomenclatures (SNAP, NFR and CRF). Furthermore, an automatic outliers' detector is included as well as annual variations ratio.

This tool, together with the QC report above mentioned, constitutes the main checking tools used in the Inventory for completeness and consistency assurance.

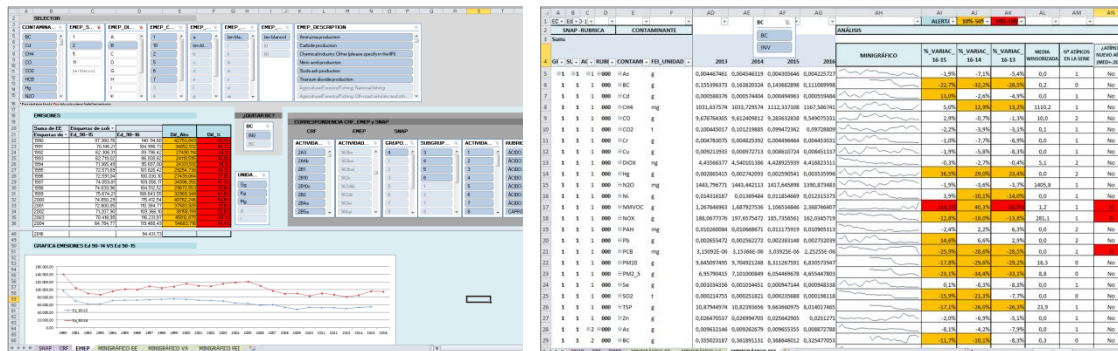


Figure 1.6.4 Appearance of the QC excel tool

1.6.7.4. Inventory quality management database (IQMDB)

The Inventory uses an Inventory quality management database (IQMDB) to allow the inventory compilers and QA/QC coordinator to register all aspects related to quality management: inventory compilation progress, improvement plan, quality checks and event log. It also allows producing different types of reports.

The current functioning of the IQMDB focuses on the event log module. This module allows registering any event or incident occurred during the data processing stage, being the recording of any change with associated recalculations of priority interest for the Inventory. For every revised estimate occurred in the Inventory, sector expert register details on the plant, category, pollutants, fuel (if any), years affected and impact. Furthermore, connections with the Inventory improvement plan can be established in order to quickly identify that certain revised estimates were due to a planned improvement. Recalculations can be classified by its origin: activity data, emission factors or other. For every origin, a range of options for details is available: error correction, updated methodology, updated activity data by the source, etc. A set of reports are also included in the event log module which presents data in different ways and levels of aggregation. In this edition of the Inventory, a total of 80 events were registered of which 79 (99 %) with associated recalculations.



Figure 1.6.5 Appearance of the Inventory quality management tool

1.6.7.5. Recalculation analysis tool

This tool compares current edition against the past edition of the Inventory for every pollutant or gas estimated, and provides the user with valuable information on the variation of emissions, main categories recalculated, interannual changes, the number of categories recalculated, etc.

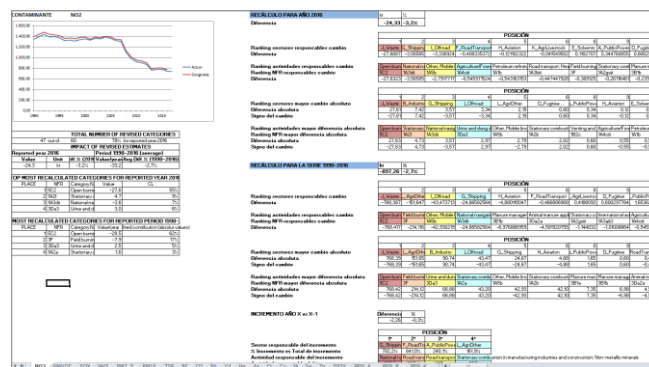


Figure 1.6.6 Appearance of the recalculation analysis tool

1.6.8. Quality assurance system

The QA system includes a number of activities conducted by third parties, not directly involved in the Inventory development process, intended to verify compliance with reporting requirements and to assess the effectiveness of the QC system.

A number of specific QA activities and procedures are detailed next:

- **Annual Inventory reviews conducted by UNFCCC, UNECE and the EU:** on an annual basis (excepting Stage 3 UNECE Review), reviews of the Spain GHG and Air Pollutants Inventories submitted under different information obligations are performed. The main outcome of these reviews is a list of issues and recommendations which feed into the Inventory improvement plan.
- **Independent QA audit (2017-2021):** since October 2017 to May 2021, a QA audit was performed by an independent consultancy firm. The audit plan envisaged a four-year programme of work (see schedule below). The outcome of this audit is a set of checklists where every item checked is scored using a 0 to 3 scale. Additionally, suggested actions and recommendations are included. Furthermore, an audit certificate is issued, where the external auditor confirms the audit result and validate, where appropriate and according to the agreed criteria, the data and information contained in the then latest available edition of the National GHG and Air Pollutant Emissions Inventories. As planned, a comparison of a selection of countries and an in-depth review of the Inventory system

and the Waste sector was performed in 2018. In 2019, a selection of checks was reviewed for the Inventory system and the Waste sector, as well as an in-depth review of the IPPU sector. In 2020, a selection of checks was reviewed for the Inventory system, the Waste and the IPPU sector, as well as an in-depth review of the Energy sector. In 2021, an exhaustive review of the AFOLU sector was carried out, and a review of the most relevant aspects identified during the previous audit.

Overall, the result of the QA audit 2021 was “Satisfactory”.

Task	Description	Year	Month	ACTIVITIES / SECTORS						
				Audit Plan	Audit Plan Review	Inventory System	Waste	IPPU	Energy	AFOLU
T1	SEI Quality Assurance Audit Plan definition	2017	November	X						
T2	SEI Quality Assurance Audit execution	2018	February			X	X			
	Comparability analysis between countries						X	X	X	X
T3	SEI Quality Assurance Audit Plan review		November		X					
T4	SEI Quality Assurance Audit execution	2019	February			x	x	X		
T5	SEI Quality Assurance Audit Plan review		November		X					
T6	SEI Quality Assurance Audit execution	2020	February			x	x	x	X	
T7	SEI Quality Assurance Audit Plan review		November		X					
T8	SEI Quality Assurance Audit execution	2021	May			x	x	x	x	X

Figure 1.6.7 QA audit schedule (X=in-depth review; x=review of selected key points)

- **Inventory users’ feedback:** every year, the Inventory receives feedback, consultations and comments from regional authorities, research organizations such as CIEMAT and governmental bodies not directly related to the Inventory compilation. All these contributions help to enhance estimates and to strengthen the QA/QC system.

1.6.9. Verification

As part of the QA/QC system, two main verification activities are performed, one considered as a QC activity and another one as a QA activity.

- **Comparison between Inventory and EU ETS (QC):** discrepancies are clarified with plant operators or the national EU ETS authority.
- **Comparison between National Inventory data at the regional level and data from regional inventories (QA):** some regional governments have their own emission estimates which are compared against data allocated by the Inventory to their region.

Discrepancies may allow the Inventory checking its estimates or the approach used for the spatial distribution of emissions.

Furthermore, in the 2020 edition, initial comparisons between the Inventory and PRTR were performed as a new QC activity. The Inventory and the Spanish PRTR authority have enhanced

its collaboration in order to share and cross-check data on emission and activity data (when available).

1.6.10. Confidentiality handling

The air pollutant emission inventories are considered to be statistics for State purposes. They are performed on the basis of the exclusive responsibility of the State and follow the rules of statistical secrecy in accordance with the provisions of the 2021-2024 National Statistical Plan.

As a general criterion, emissions data in the SEI are not considered to be confidential. However, some information on activity data related to companies or installations subject to confidentiality is not made public in the Inventory. Data on emission factors are also considered to be confidential whenever it is possible to infer data on activity variables at the company or plant level by using these emissions factors and the information on emissions. The activity variables or emission factors which are subject to confidentiality restrictions are identified with label “C”.

Confidentiality is observed when less than three economic agents operate or provided data for any item in the Inventory (activity variable, general socio-economic data, technological data, etc.).

The list of categories in the Inventory cross-referenced with the emitted substances which are considered confidential is revised annually based on the variation in the number of economic agents which are considered for an item in the Inventory in each edition.

On an annual basis, the economic agents providing information of a confidential nature for the Inventory are asked by means of a specific form whether they wish to lift the confidentiality restrictions on the information that they consider sensitive.

1.6.11. Main features from QC activities

Main features and results from a selection of QC activities are presented below:

Table 1.6.4 Main features from QC activities in the 2024 edition

ID	QC actions	MAIN RESULTS
IP.01	Review of reporting obligations.	10 international obligations.
DC.04	Second-person tracking of data requests: dates of request and delivery, state of delivery, deadlines, etc.	94 % of the requests to data providers answered, of which 46 % delivered information after the deadline. 1 % of providers needed a reminder mail. For request not answered, secondary sources of information were used.
PG.07 - PG.15	Source-level completeness, consistency and recalculation checks (activity data, emission factors and emission estimates).	439 QC reports reviewed. Besides, QC reports has been enabled for Agriculture sector and Airports as well.
PG.16	Documentation of any change concerning methodology or activity data from previous years.	80 registries documenting recalculations in the Inventory quality management database.
OP.06	Version checks: current outputs are cross-checked with last edition outputs. Any changes must be explained.	55 % of emitting NFR source categories recalculated.

1.7. General uncertainty evaluation

The Spanish Inventory System applies in the uncertainty assessment of the Inventory two different approaches to all the activities:

- i. a quantitative approach referring to main pollutants (SO₂, NO_x, NMVOC, NH₃, PM_{2.5}, and BC),
- ii. a qualitative approach, referring to the rest of pollutants.

The uncertainty assessment and classification of data quality labels for activity variable and emission factors observe the “General Guidance Chapters”, Chapter 5 “Uncertainties”, in the 2019 EMEP/EEA Guidebook.

1.7.1. Quantitative Assessment of the Uncertainty

In the 2021 Inventory edition, the Spanish Inventory System implemented a quantification of quantification of the uncertainty associated to the estimated emissions of the main pollutants based on Approach 1 of 2019 EMEP/EEA GB.

Some relevant particularities for Spain have been considered when quantifying the uncertainty of emission factors and activities variables.

The following tables show the central values and their 95 % confidence intervals of SO₂, NO_x, NH₃, NMVOC, PM_{2.5}, and BC emissions, both for level (2022) and trend evolution (2022 with respect to the central value of 1990). The following conclusions can be drawn from their analysis:

- i. The 95 % confidence interval for the emissions level ranges between 19 % and 195 % for 2022, depending on the considered pollutant; whereas the trend has a more limited confidence interval (between 11 % and 80 %) depending on the pollutant.
- ii. In view of these results, it can be said that the uncertainty in the inventory for 2022 is lower for SO₂ and NO_x than for NH₃, NMVOC and PM_{2.5}, and in special BC, in accordance with previous IIR trends.

The results of the Approach 1 uncertainty analysis are presented in detail in Annex 3. The results can be summarised as follows:

Table 1.7.1 Emissions Uncertainties

Pollutant	Emission (Gg)	Uncertainty in 2022 (%)	Trend Uncertainty 1990-2022 (%)
NO _x	588.1	18.8	6.4
NMVOC	544.8	44.1	13.9
SO ₂	108.6	20.9	1.0
NH ₃	436.4	39.9	30.3
PM _{2.5}	130.3	90.6	38.5
BC	43.6	194.8	80.0

1.7.2. Qualitative assessment of the uncertainty

The procedure for the qualitative determination of the uncertainty, based on quality label allocation, is described below.

1.7.2.1. Quality label allocation criteria

The allocation of quality labels to the emissions estimates is based on the labels associated with the Inventory's basic data (activity variables and emission factors) classified from A (the most precise) to E (the least precise).

Using quality labels for activity variables and emission factors, the Spanish Inventory System has assigned its emissions quality labels, in accordance with the attribution system "DATA ATTRIBUTE RATING SYSTEM", specified in the table below. This attribution system has been adopted by the Inventory Team as it is considered to be the most appropriate for the context of the Spanish Inventory.

Table 1.7.2 System adopted for the composition of the emissions quality label: "DATA ATTRIBUTE RATING SYSTEM"

Labels of the activity variables and emission factor	Label of the emissions variable	Labels of the activity variables and emission factor	Label of the emissions variable
E-E	E	C-C	C
E-D	E	D-A	D
E-C	E	C-B	C
D-D	D	C-A	C
E-B	E	B-B	B
E-A	E	B-A	B
D-C	D	A-A	A
D-B	D		

1.7.2.2. Quality label allocation procedure

In the present Inventory edition, the Spanish Inventory System has made the qualitative diagnosis of uncertainty by attributing quality labels to emission factors and activity variables. The allocation of a particular quality label from the range of options A-E was established by applying the following criteria:

For emissions:

The classification of quality of emissions is based on the classification, using the same categories (A-E), of their activity variables and the estimation methods (mostly emission factors), and on a composition method using the hypothesis of the independence of the quality level (label) in both data inputs (activity variables and emission factors).

For emissions factors:

The following general criteria have been applied initially for the assignment of quality labels to emission factors:

- "A" for those derived from measured observations (SO₂ and NO_x) and for those based on materials balance (CO₂) in combustion processes.
- "B" for those derived from the methods for the balance of materials, basically SO₂, Pb and CO₂, if they have not been classified with a better quality label as described in the previous paragraph.

“B”, “C” and “D” for those based on default emission factors in highly anthropogenic sectors if these have not been classified with a better label as described in the previous paragraphs.

“C”, “D” and “E” for those based on emission factors and on correlation functions with agriculture and livestock sectors and natural sectors if these have not been classified with a better label as described in the previous paragraphs.

For activity variables:

The following general principles have been applied for the assignment of quality labels to the activity variables:

"A" for the data collected from the questionnaires sent by Large Point Sources, as well as the data from the Population Censuses and the Statistical Yearbooks on Registration.

"B" for sector-based statistics based on questionnaires sent to activity centres.

“B”, “C” and “D” for the “Inferred” Statistical Yearbooks (e.g. statistics in the Agricultural Statistical Yearbook from the MAPA).

“C”, “D” and “E” for the diagnoses based on expert opinions.

1.7.2.3. Quality labels assigned to the emissions estimates

The following table shows the quality labels associated with the estimated emissions by NFR sector. These labels have been derived using the procedure described in Section 1.7.2.1. The information in the table can be considered representative for the whole of the period in the Inventory.

Table 1.7.3 Mean quality levels (labels) of emissions

NFR	OTHER	PARTICULATE MATTER				POPs		
	CO	PM _{2.5}	PM ₁₀	TSP	BC	HCb	PCDD/F	PAHs
1A1a	B	C	C	B	C	D	D	D
1A1b	B	C	C	B	C	-	D	-
1A1c	B	C	C	B	C	-	D	D
1A2	D	D	D	C	D	-	E	D
1A3a	C	C	C	B	C	-	-	E
1A3b	D	C	C	B	B	-	E	E
1A3c + 1A3e + 1A5	C	C	C	B	C	-	E	E
1A3d	C	C	C	B	C	E	E	E
1A4a + 1A4b	E	E	E	D	D	-	E	E
1A4c	C	C	C	B	E	E	E	E
1B	D	D	D	C	D	-	-	D
2A	-	-	-	-	-	-	-	-
2B	D	D	D	C	D	D	-	-
2C	D	D	D	C	D	D	D	D
2D	D	-	-	-	-	-	-	E
2G + 2H + 2I + 2J + 2K + 2L	D	D	D	C	D	-	-	-
3B	-	E	E	D	-	-	-	-

NFR	OTHER	PARTICULATE MATTER				POPs		
	CO	PM _{2.5}	PM ₁₀	TSP	BC	HCB	PCDD/F	PAHs
3D	-	-	E	D	-	-	-	-
3F	D	E	E	D	E	-	E	E
3I	-	-	-	-	-	-	-	-
5A	E	D	D	C	-	-	-	-
5B	E	D	D	C	-	-	-	-
5C	E	D	D	C	C	D	B	D
5D	E	D	D	C	-	-	-	-
5E	-	-	-	-	-	-	-	-
6A	-	-	-	-	-	-	-	-

NFR	HEAVY METALS								
	As	Cd	Cr	Cu	Hg	Ni	Pb	Se	Zn
1A1a	D	D	D	D	D	D	D	D	D
1A1b	D	D	D	D	D	D	D	D	D
1A1c	D	D	D	D	D	D	D	D	D
1A2	D	D	D	D	D	D	D	D	D
1A3a	-	D	D	D	-	D	-	D	D
1A3b	-	E	E	E	-	E	A	D	E
1A3c + 1A3e + 1A5	-	D	D	D	D	D	-	D	D
1A3d	D	D	D	D	D	D	C	D	D
1A4a + 1A4b	D	D	D	D	D	D	D	D	D
1A4c	D	D	D	D	D	D	C	D	D
1B	-	-	-	-	-	-	-	-	-
2A	-	D	-	-	-	-	D	-	-
2B	-	D	-	-	C	-	-	-	-
2C	D	D	D	C	C	C	D	C	D
2D	-	-	-	-	-	-	-	-	-
2G + 2H + 2I + 2J + 2K + 2L	-	-	-	-	-	-	-	-	-
3B	-	-	-	-	-	-	-	-	-
3D	-	-	-	-	-	-	-	-	-
3F	-	-	-	-	-	-	-	-	-
3I	-	-	-	-	-	-	-	-	-
5A	-	-	-	-	-	-	-	-	-
5B	-	-	-	-	-	-	-	-	-
5C	D	D	D	D	D	D	D	D	D
5D	-	-	-	-	-	-	-	-	-
5E	-	-	-	-	-	-	-	-	-
6A	-	-	-	-	-	-	-	-	-

1.8. General Assessment Completeness

In this section, detailed explanations are provided on the notations keys reported for categories and pollutants where no emission data could be provided in the Spanish Inventory.

1.8.1. Sources not estimated (NE)

Since 2015 Inventory edition, completeness has been increasingly improved, with a substantial reduction of categories notated as NE, and hence, more emissions estimates have been provided since then. The table below shows this evolution.

Table 1.8.1 Evolution of the number of categories notated as NE

Edition (year of submission)	Number of categories with NE	% of the total number of categories with at least one NE
2024	54 out of 127	43 %
2023	54 out of 127	43 %
2022	58 out of 127	46 %
2021	57 out of 127	45 %
2020	59 out of 127	46 %
2019	57 out of 127	45 %

Spain ensures full adherence to the revised guidelines for reporting emissions and projections data under the LRTAP Convention (ECE/EB.AIR/125) in the use of notation keys. The apparently high number of NE used by Spain is mainly due to the fact that the 2016/2019 EMEP/EEA GB states NE for each combination category/pollutant.

For clarity reasons, identifications and explanations for NE are presented in a matrix where any NE is identified by a blue cell and the explanation is codified with a number. In order to reduce the length of this document, only categories with NE are presented.

Descriptions of the codes used are the following:

1. Despite being emission factors available in the 2016/2019 EMEP/EEA GB, the Inventory has not been able to estimate these emissions yet.
2. Emission factors are not available in the methodological guidelines.
3. No studies are available on possible traces of metals contained in coal or in its adjacent strata and those are emitted in the mining processes or in the subsequent manipulation of coal in the gaseous or particulate state.
4. There is no information on traces of sulphur originally contained in the hydrocarbons or subsequently incorporated into them in the treatment phase for SO₂ emissions; so it has not been possible to estimate these emissions, but it is presumed to be of very low importance to the total Inventory.
5. The Inventory uses NE notation key for categories and pollutants that 2016/2019 EMEP/EEA GB included under the “Not estimated” section of every emission factor table.
6. Emissions are considered negligible. A national expert judgement confirms no emissions of NMVOC in Spanish mines. However, following recommendation ES-1B1a-2017-0001 made by the ERT in the 2017 NECD review, the Spanish Inventory System has used NE notation key instead of NA.

Overall, the main reason for using NE is ID = 5, as shown in table and figure below.

Table 1.8.2 Share reasons for using NE

Reason ID	TIMES NE IS USED
1	0
2	42
3	0
4	3
5	363
6	0
TOTAL	408 out of 3302 categories x pollutants (12.4 %)

SHARE OF REASONS FOR USING NE

Reason ID	Share (%)
1	0.0%
2	10.3%
3	0.0%
4	0.7%
5	89.0%
6	0.0%

Table 1.8.3 Distribution of reasons for using NE

NFR Code	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD PCDF	PAHs					HCB	PCBs	
																				benzo(a) pyrene	benzo(b) fluoranthene	benzo(k) fluoranthene	Indeno (1,2,3- cd) pyrene	Total 1-4			
1A1a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A1b	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A1c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A2a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A2b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A2c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A2d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A2e	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A2f	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A2gvii	-	-	-	-	-	-	-	-	-	2	-	2	2	-	-	-	-	-	-	2	-	-	-	-	-	-	
1A2gviii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3ai(i)	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	
1A3aii(i)	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	
1A3bi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3bii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3biii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3biv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3bv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3bvi	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3bvii	-	-	-	-	-	-	-	-	-	2	2	2	2	2	2	2	2	2	2	-	2	2	2	2	2	2	-
1A3c	-	-	-	-	-	-	-	-	-	2	-	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3di(ii)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3dii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3ei	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3eii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

NFR Code	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD PCDF	PAHs					HCB	PCBs	
																				benzo(a) pyrene	benzo(b) fluoranthene	benzo(k) fluoranthene	Indeno (1,2,3-cd) pyrene	Total 1-4			
1A4ai	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
1A4aai	-	-	-	-	-	-	-	-	-	-	-	5	5	-	-	-	-	-	-	5	-	-	-	-	-	-	
1A4bi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A4bii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A4ci	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A4cii	-	-	-	-	-	-	-	-	-	2	-	2	2	-	-	-	-	-	-	2	-	-	-	-	-	-	
1A4ciii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A5a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1A5b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1B1a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1B1b	-	-	-	-	-	-	-	5	-	5	5	5	5	5	5	5	5	5	5	5	-	5	5	5	-	-	
1B1c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1B2ai	-	-	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	
1B2aiv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1B2av	-	-	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	
1B2b	-	-	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	
1B2c	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	2	2	2	2	2	-	-
1B2d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2A1	5	5	5	5	-	-	-	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	-	
2A2	5	5	5	-	-	-	-	-	5	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2A3	5	-	5	-	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	5	5	5	5	5	5	5	
2A5a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2A5b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2A5c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2A6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2B1	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2B2	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

NFR Code	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD PCDF	PAHs					HCB	PCBs
																				benzo(a) pyrene	benzo(b) fluoranthene	benzo(k) fluoranthene	Indeno (1,2,3-cd) pyrene	Total 1-4		
2B3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2B5	5	5	5	-	-	-	-	-	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	-	
2B6	-	5	-	5	-	-	-	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	
2B7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2B10a	-	-	-	-	-	-	-	-	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	
2B10b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2C1	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2C2	5	5	5	5	-	-	-	-	5	-	-	5	-	-	-	-	5	-	5	5	5	5	-	-	-	
2C3	-	5	-	5	-	-	-	-	-	5	5	5	5	5	5	5	5	-	-	-	-	-	-	5	-	
2C4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2C5	5	5	-	5	-	-	-	5	5	-	-	5	-	5	5	5	5	-	-	5	5	5	5	5	-	
2C6	5	5	-	5	-	-	-	5	5	-	-	-	-	5	5	5	5	-	-	5	5	5	5	5	-	
2C7a	5	5	-	5	-	-	-	-	5	-	-	-	-	-	-	-	5	-	-	5	5	5	5	5	-	
2C7b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2C7c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2C7d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2D3a	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2D3b	5	-	5	-	-	-	-	-	5	-	-	-	-	-	-	-	-	-	5	5	5	5	5	5	-	
2D3c	5	-	-	-	-	-	-	-	-	5	5	5	-	-	-	-	-	-	5	5	5	5	5	5	-	
2D3d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2D3e	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2D3f	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2D3g	5	-	5	5	5	5	-	5	5	5	-	5	-	-	5	-	-	5	5	-	-	-	-	5	5	
2D3h	-	-	-	-	5	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2D3i	5	-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	-	-	-	-	5	-	
2G	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5	-	-	-	-	-	-	5	5	
2H1	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5	5	5	5	5	-	

NFR Code	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD PCDF	PAHs					HCB	PCBs
																				benzo(a) pyrene	benzo(b) fluoranthene	benzo(k) fluoranthene	Indeno (1,2,3-cd) pyrene	Total 1-4		
2H2	-	-	-	-	5	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2H3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2I	5	5	5	5	5	5	-	5	5	-	-	-	5	-	5	-	-	-	-	-	-	-	-	-		
2J	5	5	5	5	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	5	5		
2K	-	-	-	-	-	-	-	-	-	5	5	5	5	5	5	5	5	5	-	-	-	-	-	5	-	
2L	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B1a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B1b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B4a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B4d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B4e	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B4f	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B4gi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B4gii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B4giii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B4giv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3B4h	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3Da1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3Da2a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3Da2b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3Da2c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3Da3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3Da4	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3Db	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3Dc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

NFR Code	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD PCDF	PAHs					HCB	PCBs
																				benzo(a) pyrene	benzo(b) fluoranthene	benzo(k) fluoranthene	Indeno (1,2,3- cd) pyrene	Total 1-4		
3Dd	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3De	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3Df	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3F	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5A	-	-	-	5	-	-	-	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-		
5B1	5	5	5	-	5	5	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5B2	-	5	5	-	-	-	-	5	-	5	5	5	-	5	-	-	-	5	5	5	5	5	5	5		
5C1a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1bi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1bii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1biii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1biv	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1bv	-	-	-	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C1bvi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
5C2	-	-	-	5	-	-	-	-	-	-	-	5	-	-	-	5	-	-	-	-	-	5	-	5		
5D1	-	-	-	5	-	-	-	5	-	5	5	5	5	5	5	5	5	5	-	-	-	-	-	-		
5D2	-	-	-	5	-	-	-	5	-	5	5	5	5	5	5	5	5	5	-	-	-	-	-	-		
5D3	-	5	-	-	5	5	5	5	-	5	5	5	5	5	5	5	5	5	-	-	-	-	-	-		
5E	5	-	5	-	-	-	-	-	5	-	-	-	-	-	-	5	5	5	-	5	5	5	5	5		
6A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

1.8.2. Sources included elsewhere (IE)

1.8.2.1. Energy

- **1A4bii Residential: household and gardening (mobile):** emissions are included within the category related to the stationary source (1A4bi) since no information is available to distinguish consumption between stationary and mobile, being assumed that stationary is predominant. Planned improvements focus on separate emissions reported under 1A4bi.
- **1A5a Other stationary (including military):** consumption rates allocated to military activities (fixed facilities) are included within the categories related to the stationary sources of their respective sector (1A4ai).
- **1B1b Solid fuel transformation:** Pb, Cd, Hg and PAH emissions are included within the category (1A1ci).

1.8.2.2. Industrial Processes and other Product Uses

The emissions of some activities from NFR sector 2 are estimated within the corresponding combustion activities associated with these production processes in Energy (NFR 1).

- **2A1 Cement production:** for PM, the Inventory estimates emissions applying a mixed Tier 2/Tier 3 approach, using a national emission factor based on measurements, provided by the main business association (OFICEMEN). These emissions are allocated under the corresponding combustion activity associated with this production process (1A2f).
- **2B1 Ammonia production:** NO_x emissions are allocated under category 1A2c and thus associated with combustion, because of the impossibility of splitting emissions between combustion and process, since they are reported as end-of-pipe measurements made in the plants.
- **2B10b Storage, handling and transport of chemical products:** for NMVOC, PM_{2.5}, PM₁₀ and TSP, according to sections 3.2.2 and 3.3.2 from chapter 2.B of 2019 EMEP/EEA Guidebook, it is assumed that emissions from the storage and handling of chemical products are included in the process emissions, both for Tier 1 and 2.
- **2C7d Storage, handling and transport of metal products:** for PM_{2.5}, PM₁₀ and TSP, according to chapter 2.C of 2019 EMEP/EEA Guidebook, it is assumed that emissions from the storage and handling of metal products are included in the process emissions, both for Tier 1 and 2.

It is also remarkable the following case:

- **2C1 Iron and steel production:** the 4 PAH indicator species PAH are considered to be included in the total PAH emissions, since the 2019 EMEP/EEA Guidebook only includes emission factors for total PAH.

1.8.2.3. Waste

- **5C1a Municipal waste incineration:** Since 2004 emissions are reported under 1A1a as all incineration facilities have undertaken incineration with energy recovery.
- **5C1bi Industrial waste incineration:** Emissions are reported under 1A1a as all incineration facilities have undertaken incineration with energy recovery.
- **5C1biii Clinical waste incineration:** Since 2006 emissions are reported under 1A1a as no incineration without energy recovery takes place.



2. EXPLANATION OF KEY TRENDS

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2. EXPLANATION OF KEY TRENDS

Chapter updated in March, 2024.

2.1. Analysis by pollutant

This section analyses and discusses the latest estimates of emissions in Spain (excluding the Canary Islands) of the major primary pollutants according to the 12 aggregated GNFR¹ sectors, as well as the trends in emissions of each of them, along the studied time series (1990-2022).

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

In the next pages, separate analyses of the following pollutants are included:

- Nitrogen Oxides (NO_x)
- Non-Methane Volatile Organic Compounds (NMVOC)
- Sulphur Oxide (SO₂)
- Ammonia (NH₃)
- Fine Particulate Matter (PM_{2.5})
- Black Carbon (BC)
- Carbon Monoxide (CO)
- Lead (Pb)
- Cadmium (Cd)
- Mercury (Hg)
- Dioxins and furans (PCDD/PCDF)
- Polycyclic Aromatic Hydrocarbons (PAHs)
- Polychlorinated biphenyls (PCBs)

¹ NFR aggregation for reporting of gridded data and Large Point Sources is used. GNFR for each NFR category is provided in column A of NFR tables.

2.1.1. Nitrogen Oxides (NOx)

The estimate for 2022 is of 588.1 kt of nitrogen oxides (NOx), expressed as nitrogen dioxide, emitted in Spain (excluding the Canary Islands).

NOx emissions in 2022 decreased by -55.2 % when compared to 1990 and decreased by -3.9 % compared to 2021.

The GNFR aggregated sectors most contributing to NOx emissions were:

- Road transport (F_RoadTransport) was the first contributing activity with 35.7 % of total NOx emissions, with Passenger cars (1A3bi) and Heavy-duty vehicles and buses (1A3biii) accounting respectively for 20.9 % and 9.7 % of the total value in the Inventory.
- Industries (B_Industry) sector was the second contributor, accounting for 16 % of total NOx emissions.
- L_AgriOther, emissions from agricultural soils, accounted for 12.6 %.
- J_Waste had a share of 9.9 % of the total.
- The emissions from A_PublicPower only accounted for 5.6 % of NOx emissions in 2022.

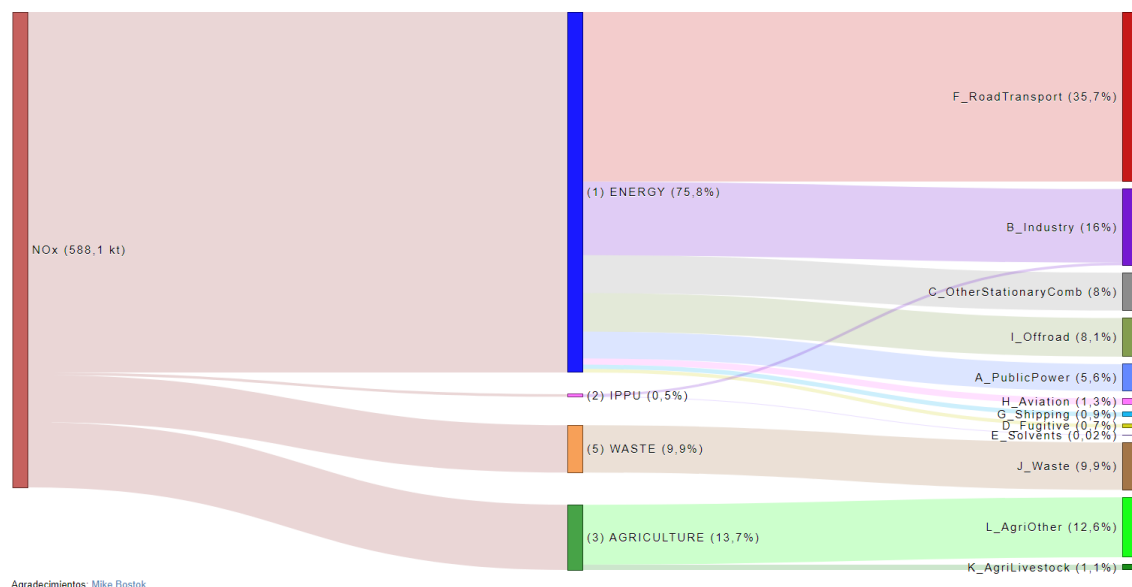


Figure 2.1.1 Distribution of NOx emissions in year 2022

Table 2.1.1 NOx emissions by sector (kt)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	208.0	293.4	84.4	123.9	42.6	31.3	30.7	33.2	5.6 %	-84.0 %	8.4 %
B_Industry	186.4	187.8	155.2	114.2	117.8	103.0	107.3	94.1	16.0 %	-49.5 %	-12.3 %
C_OtherStationaryComb	35.4	51.6	54.9	48.0	47.6	47.6	48.6	46.8	8.0 %	32.3 %	-3.7 %
D_Fugitive	6.3	4.5	4.1	4.8	5.0	3.9	4.0	4.2	0.7 %	-33.6 %	4.7 %
E_Solvents	0.0	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0 %	212.6 %	8.4 %
F_RoadTransport	527.9	457.9	363.4	304.3	269.2	210.9	223.2	209.9	35.7 %	-60.2 %	-6.0 %
G_Shipping	75.4	40.2	21.9	3.6	5.0	3.4	4.2	5.4	0.9 %	-92.9 %	29.4 %
H_Aviation	2.8	6.8	7.1	7.0	8.8	3.2	4.5	7.6	1.3 %	171.6 %	68.6 %

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
I_Offroad	135.6	162.3	116.0	72.3	54.9	48.6	49.5	47.7	8.1 %	-64.8 %	-3.7 %
J_Waste	35.3	37.9	51.5	51.8	47.3	58.4	58.4	58.4	9.9 %	65.3 %	0.0 %
K_AgriLivestock	6.1	7.5	6.9	6.8	6.9	6.8	6.9	6.5	1.1 %	7.5 %	-4.5 %
L_AgriOther	92.9	70.9	70.0	74.6	73.7	75.9	74.9	74.1	12.6 %	-20.2 %	-1.1 %
Total (Canary Islands not included)	1312.3	1320.9	935.7	811.6	679.0	593.2	612.2	588.1	100.0 %	-55.2 %	-3.9 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.1.1. Trend assessment

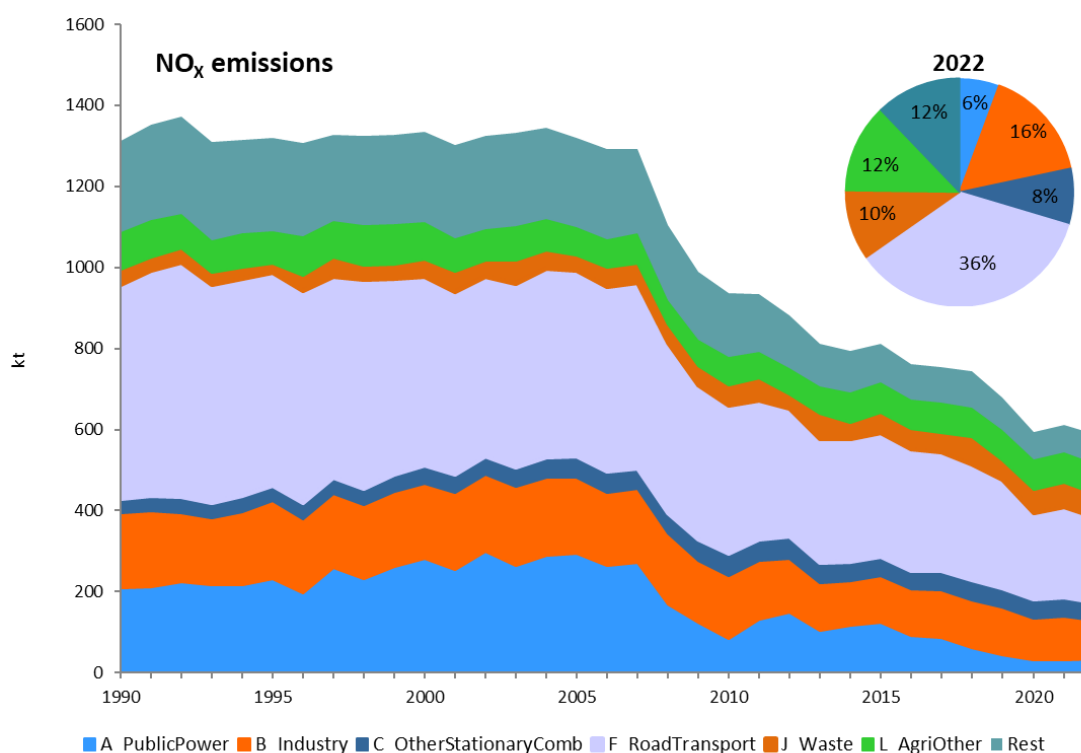


Figure 2.1.2 Evolution of NO_x emissions by category and distribution in year 2022

Nitrogen Oxides emissions have clearly decreased since 1990 (-55.2 %), with almost every sector showing emission reductions.

The most relevant quantitative NO_x emission reductions affected F_RoadTransport, which dropped its emissions by -60.2 % since 1990. This marked decline has been caused by the introduction of EURO standards in gasoline Passenger cars (1A3bi) since 1993 (Euro 1- 91/441/EEC) and in Heavy duty vehicles and buses (1A3biii) since 2000 (Euro III).

Very relevant reductions too are those from A_PublicPower (1A1a), which decreased by -84 % since 1990. The reduction is driven by the progressive introduction of renewable energies, the introduction of abatement techniques in thermal power plants and the shift to combined cycle gas plants. For example, a drastic drop occurred in 2008, due to the closure of the main brown coal mine in Spain in 2007 and the necessary retrofitting in 2008 of the adjacent thermal plant.

Although the behaviour among the different industries varies, the reduction of NO_x emissions from B_Industry by -49.5 % in 2022 compared to 1990 is mainly due to the reduction by -59.7 % in the Combustion in Non-metallic minerals industries (1A2f) and by -58.6 % in the petroleum refining sector (1A1b). This drop is due to the progressive introduction of abatement techniques and the shift from solid and liquid fuels to natural gas.

On the other hand, NO_x emission from C_OtherStationaryCombustion increased by 32.3 % since 1990, reflecting the increase of fuel consumption in the Residential, Commercial and Institutional (RCI) sector, owing to the population and GDP increases.

The period with stronger reductions of total NO_x emissions is between 2007 and 2009, due to the economic downturn in Spain. After this period, the reduction in NO_x emissions continues with a lower slope, in a framework of economic recovery.

When comparing 2022 with 2021 emissions, the decrease by 3.9 % is mainly linked to decreases in F_RoadTransport emissions (-6 %) and B_Industry (-12.3 %), related to the better combustion technologies in transport (Euro standards) and industries.

The emissions from electricity generation (A_PublicPower, 1A1a) increased in 2022 by 8.4 % with respect to 2021. In spite of the decrease in energy demand in 2022 in Spain (-2.4 %), there was an increase in total generation (+6.3 % in 2022 with respect to 2021) due to an increase in the electricity exports (related to the international situation and it's reflect on fuel prices). Being 2022 an extremely dry year, the hydraulic energy production dropped by -39.5 %, and the resulting increase in generation with combined cycles (+53.1 %) and coal (+55.8 %) was not fully counteracted by the increases in renewables (photovoltaic: +33 %).

2.1.2. Non-Methane Volatile Organic Compounds (NMVOC)

In 2022, the emissions of Non-Methane Volatile Organic Compounds (NMVOC) in Spain (excluding the Canary Islands) were estimated to be 544.8 kt.

NMVOC emissions in 2022 declined by -47.3 % when compared to 1990 and decreased by -1.1 % when compared to 2021.

The analysis of the GNFR aggregated sectors more relevant to NMVOC:

- Solvents (E_Solvents) was the largest contributing activity with 46.2 % of the total NMVOC emissions, with Domestic solvent use (2D3a) as the main emitting sector, with 21 % of the total of NMVOC in the Inventory, followed by Coating applications (2D3d) with 10.8 % and Chemical products (2D3g) with 8.8 % of the total NMVOC emissions.
- K_AgriLivestock had a share of 14.6 % of the total NMVOC emissions in 2022.
- B_Industry, including both process and combustion emissions, represented 11.3 % of the total of the Inventory, from where the Food and beverages industry (2H2 NFR category) accounted for 5.1 % of the total.
- F_RoadTransport, which was a large contributor in the past, in 2022 only accounted for 2.6 % of the total NMVOC emissions.
- Emissions from D_Fugitive activities accounted for 4.6 % of the total of NMVOC emissions.

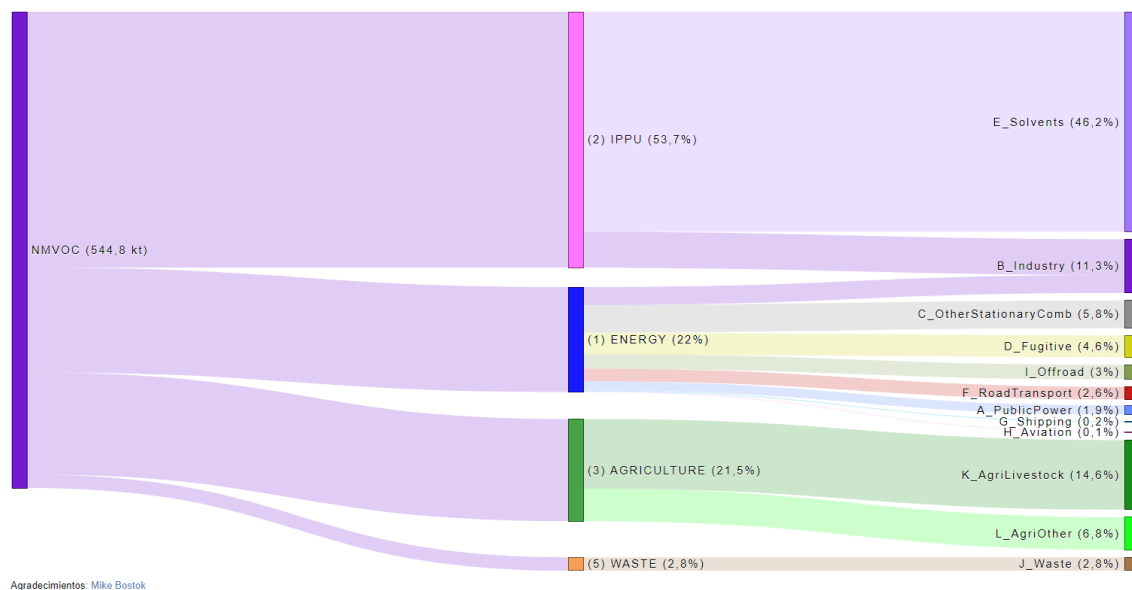


Figure 2.1.3 Distribution of NMVOC emissions in year 2022

Table 2.1.2 NMVOC emissions by sector (kt)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	0.8	2.0	2.1	7.6	8.4	8.9	10.3	10.2	1.9 %	1240.7 %	-0.8 %
B_Industry	54.5	63.5	50.2	50.9	60.6	54.5	56.4	61.4	11.3 %	12.6 %	8.9 %
C_OtherStationaryComb	44.6	44.1	53.1	50.5	33.9	32.8	32.3	31.6	5.8 %	-29.3 %	-2.3 %
D_Fugitive	43.1	28.9	24.5	25.8	25.1	20.8	21.9	24.8	4.6 %	-42.4 %	13.3 %
E_Solvents	386.2	370.7	292.9	253.4	259.3	299.8	262.1	251.7	46.2 %	-34.8 %	-3.9 %
F_RoadTransport	323.7	81.3	46.3	28.1	22.4	15.8	16.3	14.4	2.6 %	-95.5 %	-11.4 %
G_Shipping	2.5	2.0	1.2	0.5	1.2	0.8	0.9	1.2	0.2 %	-50.7 %	30.6 %
H_Aviation	0.3	0.6	0.8	0.7	0.8	0.3	0.4	0.6	0.1 %	144.8 %	61.9 %
I_Offroad	22.2	16.2	10.2	9.8	13.2	12.3	15.6	16.6	3.0 %	-25.3 %	5.9 %
J_Waste	12.2	11.6	14.2	14.3	13.1	15.2	15.4	15.3	2.8 %	25.3 %	-0.3 %
K_AgriLivestock	68.0	75.0	74.9	76.6	79.3	80.6	81.7	79.7	14.6 %	17.3 %	-2.5 %
L_AgriOther	75.5	37.9	36.7	38.0	37.6	37.6	37.7	37.2	6.8 %	-50.8 %	-1.4 %
Total (Canary Islands not included)	1033.6	733.6	607.1	556.2	554.9	579.3	551.0	544.8	100.0 %	-47.3 %	-1.1 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.2.1. Trend assessment

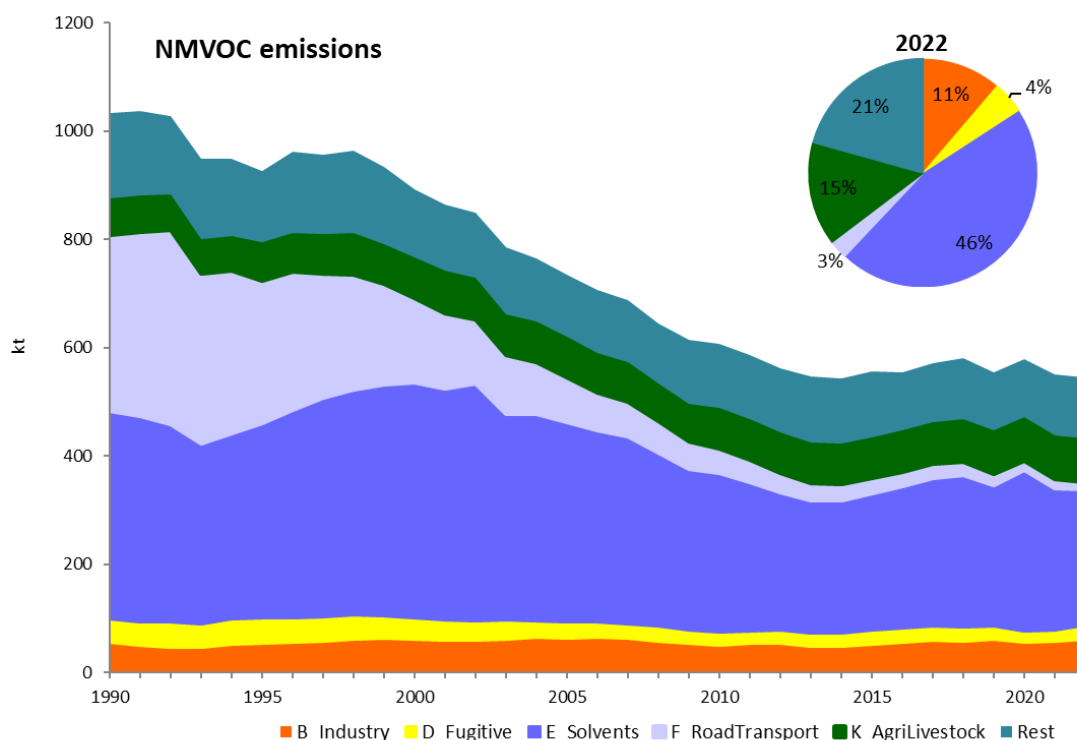


Figure 2.1.4 Evolution of NMVOC emissions by category and distribution in year 2022

The decrease in NMVOC emissions by -47.3 % in 2022 with respect to 1990 is mainly related to reductions in F_RoadTransport emissions (-95.5 %), secondarily to the drop of emissions under E_Solvents (-34.8 %) and, to a lesser extent, to L_AgriOther (-50.8 %).

Emissions from F_RoadTransport accounted for 31.3 % of NMVOC emissions in 1990, and have been drastically reduced during the time series (both the ones coming from combustion from passenger cars -1A3bi-, as the ones coming from the evaporation of gasoline -1A3bv-), owing to the introduction of the EURO standards for road vehicles since 1996, and to the shift towards a diesel predominant car fleet in Spain.

NMVOC emissions in 2022 for E_Solvents categories have decreased by -34.8 % when compared to 1990 emissions. The drop since 2002 is a result of different regulations on paintings and painting installations (Royal Decree 117/2003 and Royal Decree 227/2006, transposition of Directives 1999/13 and 2004/42, respectively), that lead to a fall of emissions under Coating applications (2D3d). Also the economic downturn had a noticeable effect on the contraction of the activity data (consumption of paintings). The decrease slowed by 2013, and from then a slighter decreasing slope is observed, with minor fluctuations.

NMVOC emissions under D_Fugitive dropped by -42.4 % between 1990 and 2022. The reduction in emissions is mainly related to the Distribution of oil products (1B2av), due to the entry into force since 2000 of regulations on the distribution of oil products (RD 2102/1996, RD 1437/2002, RD 2102/1996 and RD 455/2012). The adoption of regulations relating to tanks, distribution of gasoline and gas recovery (Phase II), together with a drop in gasoline consumption, has resulted in a reduction of -78.7 % in emissions of NMVOC in 1B2av sector in 2022, when compared to 1990.

When comparing 2022 and 2021 NMVOC emissions, the total decrease of -1.1 % is due to the E_Solvents categories, which have decreased by -3.9 % as a whole, mainly coming from diverse industrial activities.

2.1.3. Sulphur Oxides (SO₂)

108.6 kt of sulphur dioxides (SO₂) were estimated as emitted in Spain (excluding the Canary Islands) in 2022.

SO₂ emissions in 2022 decreased by -94.7 % compared to 1990 and showed a -4.3 % decrease when compared to 2021.

The major GNFR aggregated sectors contributing to SO₂ emissions were:

- Industries (B_Industry) were the first contributing activity in 2022, accounting for 51.4 % of emissions, with combustion in manufacturing industries and construction, namely Non-metallic minerals (1A2f) and Non-ferrous metals (1A2b) being respectively 19 % and 6.2 % of the total of the Inventory.
- Fugitive emissions (D_Fugitive), representing 20.6 % of total SO₂ emissions, was the next contributing group of activities, with Fugitive emissions from oil refining and storage (1B2aiv) accounting for 18.3 % of the total estimates.
- C_Other Stationary Combustion accounted for 15.5 % of total emissions in 2022.
- Public power generation (A_PublicPower) which in the first years of the time series was the largest contributor, in 2022 accounted for 5.5 % of total SO₂ emissions.
- G_Shipping (national navigation, NFR 1A3dii) accounted in 2022 for 3.4 % of the total SO₂ emissions.

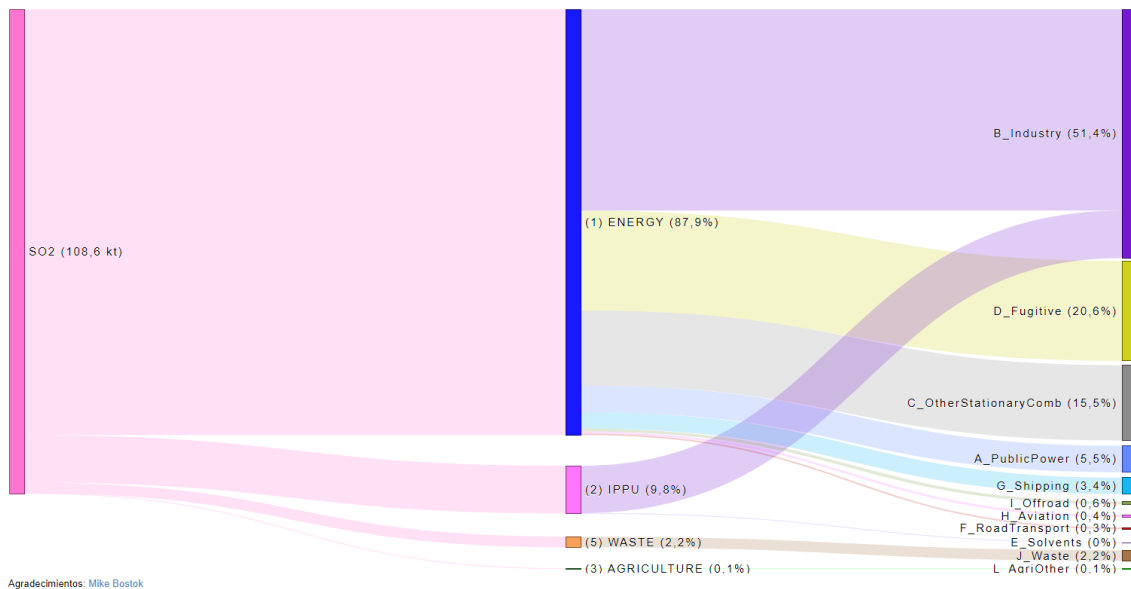


Figure 2.1.5 Distribution of SO₂ emissions in year 2022

Table 2.1.3 SO₂ emissions by sector (kt)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	1407.4	914.6	59.7	129.1	23.0	9.0	5.5	5.9	5.5 %	-99.6 %	7.6 %
B_Industry	426.6	195.7	124.7	81.4	70.9	58.5	62.3	55.8	51.4 %	-86.9 %	-10.5 %
C_OtherStationaryComb	26.2	32.0	25.4	18.3	18.3	17.9	17.7	16.9	15.5 %	-35.6 %	-4.5 %
D_Fugitive	63.1	39.6	23.0	24.9	23.7	21.5	21.4	22.4	20.6 %	-64.5 %	4.9 %
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	138.9 %	201.2 %
F_RoadTransport	65.5	2.7	0.5	0.3	0.3	0.3	0.3	0.3	0.3 %	-99.5 %	16.4 %
G_Shipping	34.1	8.9	3.3	2.4	11.2	2.4	2.9	3.7	3.4 %	-89.2 %	28.4 %
H_Aviation	0.2	0.5	0.4	0.4	0.5	0.2	0.3	0.5	0.4 %	144.3 %	68.4 %
I_Offroad	20.9	11.3	5.8	1.2	0.9	0.8	0.7	0.7	0.6 %	-96.8 %	-5.7 %
J_Waste	1.8	1.6	2.1	2.1	1.9	2.4	2.4	2.4	2.2 %	29.9 %	0.2 %
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
L_AgriOther	3.3	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1 %	-96.4 %	0.0 %
Total (Canary Islands not included)	2049.1	1207.1	245.0	260.4	150.9	113.0	113.5	108.6	100.0 %	-94.7 %	-4.3 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.3.1. Trend assessment

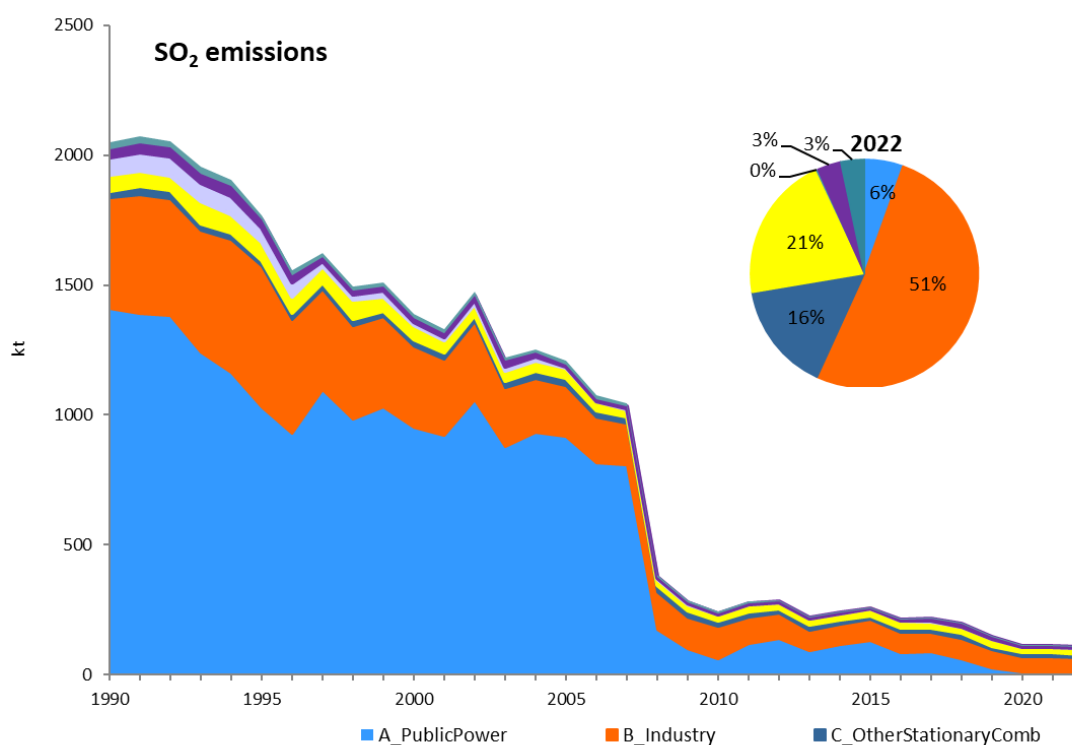


Figure 2.1.6 Evolution of SO₂ emissions by category and distribution in year 2022

Sulphur Oxides emissions in Spain have experienced a drastic drop (-94.7 %) since 1990, due to the substantial reduction of SO₂ emissions in the main contributing activities:

- A_PublicPower (1A1a) has reduced SO₂ emissions by -99.6 % since 1990. The reduction has been caused by the progressive introduction of desulphurization abatement techniques in thermal power plants and the shift from coal power plants to combined cycle gas plants. The sharp drop observed in 2008 was due to the closure of the main brown coal mine in Spain in 2007 and the necessary retrofitting in 2008 of the adjacent thermal plant.
- SO₂ emissions in B_Industry also decreased by 86.9 % since 1990. This drop is mainly linked to reductions in Petroleum refining sector (1A1b) by 98.5 %, followed by Combustion in the non-metallic minerals industry (1A2f) (-76.3 %) and Stationary combustion in the chemical industry (1A2c) (-88.2 %). Similarly to Public Power production, the reduction of SO₂ emissions from the Stationary combustion in industries is directly linked to the progressive introduction of desulphurization abatement techniques and the shift towards fuels with less sulphur content.
- D_Fugitive emissions have been reduced by -64.5 %, in which fugitive emissions from refining and storage of oil (1B2aiv) and from oil/gas venting and flaring (1B2c) dropped by -50.8 % and -89.5 % respectively, linked to the aforementioned reduction observed in the Petroleum refining sector (1A1b).

Another driver in the SO₂ emissions' reduction since 1990 has been F_RoadTransport, whose emissions were almost completely removed (-99.5 %) as a result of the reduction of the sulphur content in road fuels since 1994, due to the effect of the Directive 93/12/EEC relating to the sulphur content of certain liquid fuels.

The closure of the brown coal mine in 2007 accounts for a dramatic drop in emissions, but the total SO₂ emissions still show a decrease, due to the decline in the consumption of coal and solid fossil fuels with high sulphur content in most activity sectors.

When comparing the years 2022 and 2021, total SO₂ emissions showed a reduction of -4.3 %, linked to decreases of -10.5 % in B_industry and -4.5 % in C_OtherStationaryComb emissions, in which the increase of renewables in the Spanish energy pool plays a role, and counterbalances the increases in other sectors (D_Fugitive, G_Shipping, A_PublicPower).

2.1.4. Ammonia (NH₃)

In 2022, an estimate of 436.4 kt of ammonia (NH₃) were emitted in Spain (excluding the Canary Islands).

This means a decrease by -9.9 % of the 2022 estimated NH₃ emissions, when compared to 1990, and also a decrease by -3.3 %, when compared to 2021 estimates.

The major GNFR aggregated sectors contributing to NH₃ emissions were:

- Agricultural soil (L_AgriOther) was the largest contributing activity, with 50.8 % of total ammonia emissions. In more detail, Animal manure applied to soils (3Da2a) was the largest emitter representing 24.4 % of the total ammonia emissions of the inventory, followed by Inorganic N-fertilizers including urea application (3Da1) accounting for 16.5 %, and Urine and dung deposited by grazing animals (3Da3) accounting for 8.6 % of total NH₃ emissions.
- Livestock (K_AgriLivestock) was the second contributing activity, accounting for 46.1 % of the total ammonia emissions of the inventory, with Manure management-Swine

(3B3) accounting for 15.1 %, followed by Manure management-Dairy cattle (3B1a), accounting for 7.9 %. Categories Manure management-Non-dairy Cattle (3B1b) represented 6.6 % and Manure management of poultry (3B4gi+3B4gii+3B4giii+3B4giv) represented 9.7 % of NH₃ emissions in 2022.

- C_OtherStationaryComb and B_Industry were the next-largest contributing activities, representing 1 % and 0.7 % of the total NH₃ emissions of the 2022 Spanish Inventory.

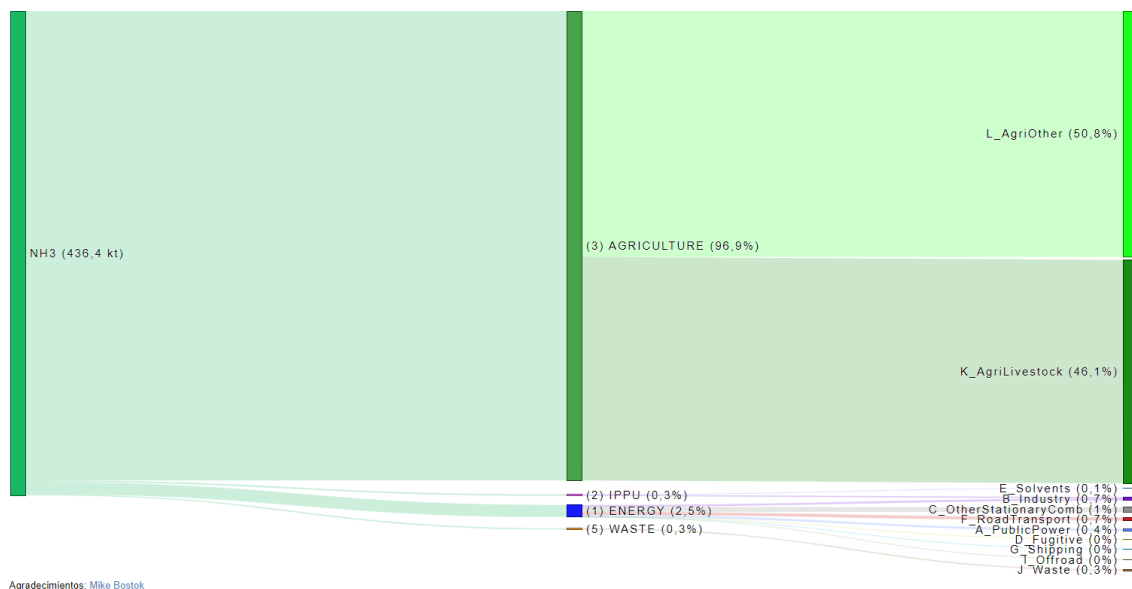


Figure 2.1.7 Distribution of NH₃ emissions in year 2022

Table 2.1.4 NH₃ emissions by sector (kt)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	0.0	0.1	0.2	1.1	1.3	1.6	1.9	1.9	0.4 %	-	3.0 %
B_Industry	5.2	4.4	4.0	2.5	3.4	3.0	3.0	3.0	0.7 %	-42.8 %	0.8 %
C_OtherStationaryComb	5.5	5.4	6.4	6.3	4.4	4.4	4.3	4.3	1.0 %	-21.6 %	-1.2 %
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-33.2 %	14.3 %
E_Solvents	0.1	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.1 %	213.6 %	7.7 %
F_RoadTransport	0.3	4.6	3.3	2.4	2.6	2.2	2.6	2.9	0.7 %	749.7 %	10.0 %
G_Shipping	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-48.9 %	30.1 %
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
I_Offroad	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	23.1 %	-1.4 %
J_Waste	0.4	0.9	1.2	1.2	0.9	1.0	1.1	1.1	0.3 %	167.1 %	1.1 %
K_AgriLivestock	202.8	224.6	199.5	201.0	207.3	206.3	210.3	201.4	46.1 %	-0.7 %	-4.2 %
L_AgriOther	270.0	247.7	232.0	240.5	231.0	238.8	227.8	221.5	50.8 %	-18.0 %	-2.8 %
Total (Canary Islands not included)	484.4	488.1	446.9	455.2	451.3	457.5	451.3	436.4	100.0 %	-9.9 %	-3.3 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.4.1. Trend assessment

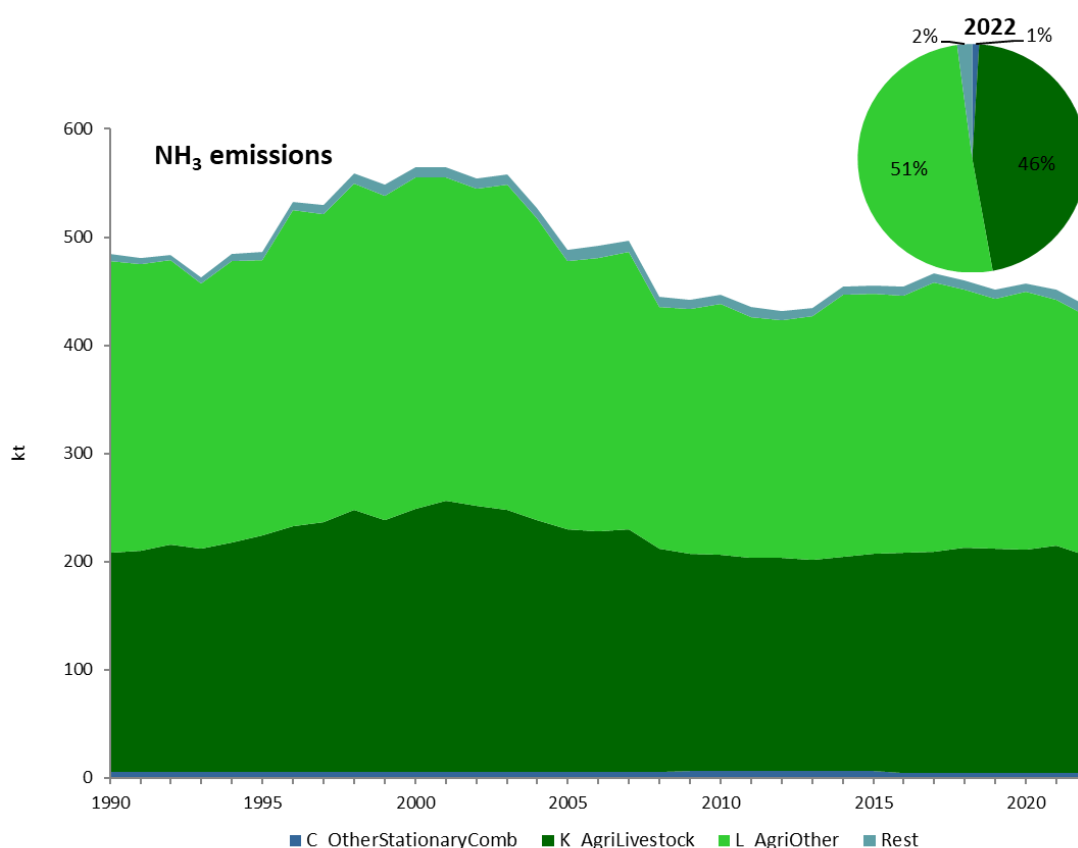


Figure 2.1.8 Evolution of NH₃ emissions by category and distribution in year 2022

The trend of Ammonia emissions is essentially ruled by the evolution of Agriculture activities, by far the largest contributing sector to these emissions.

Total NH₃ emissions in 2022 have decreased by -9.9 % when compared to 1990 level. Even with no sharp variations in the time series, the declines are related to economic recession periods in Spain, weather conditions that affect the use of N-containing fertilizers, and the growing number of some livestock heads, mainly non-dairy cattle, and white swine. Growing trends of the livestock are also reflected in Soil fertilization activities under L_AgriOther, *via* the ammonia emissions derived from Animal manure applied to soils (3Da2a) and Urine and dung deposited by grazing animals (3Da3). In general, drought episodes lead to decreases in emissions from inorganic N-fertilizers use (3Da1) (the fact that fertilization intensifies drought stress results in a decrease in the use of fertilizers during poor rainfall periods).

The introduction of fertilization practices with measures for abatement of NH₃ emissions from 2004 onwards and the progressive introduction of abatement techniques in white swine manure management (3B3), improvements in animal feed formulations, as well as the enforcement of animal welfare legislation affecting laying hens since 2010 leads to decreases in the last period of Ammonia emissions.

Total ammonia emissions decreased by -3.3 % in 2022 with respect to 2021, coming from decreases of -4.2 % in K_AgriLivestock and of -2.8 % in L_AgriOther emissions, that come from N-containing fertilizers.

2.1.5. Fine Particulate Matter (PM_{2.5})

In 2022, 130.3 kt of Fine Particulate Matter (PM_{2.5}: particles with an aerodynamic diameter equal to or less than 2.5 micrometres) were emitted in Spain (excluding the Canary Islands).

PM_{2.5} emissions in 2022 decreased by -30.4 % compared to 2000, which is the base year for particulate matter, and decreased by -0.7 % when compared to 2021.

The analysis of GNFR aggregated sectors contributing to PM_{2.5} emissions is:

- (J_Waste) is the largest contributing activity in 2022, with 42.3 % of total PM_{2.5} emissions, with the Open burning of pruning remains (5C2) accounting for 41.2 % of the total of emissions.
- Small Stationary Combustion (C_OtherStationaryComb) was the second contributor, accounting for 27.7 % of the total, with Residential stationary combustion (1A4bi) representing 25.5 % of the emissions' total of the Spanish Inventory.
- Industries (B_Industry) accounted for 11.1 % of the total of 2022 fine particulate emissions.
- F_RoadTransport, a former important contributor, represented only 8.1 % of the total PM_{2.5} emissions in 2022.

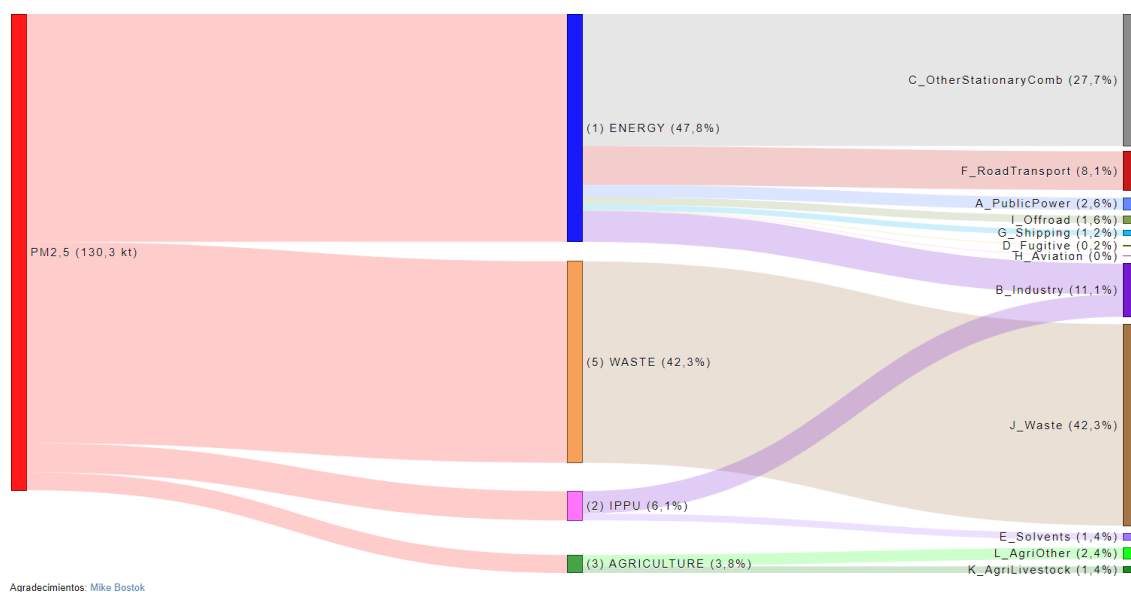


Figure 2.1.9 Distribution of PM_{2.5} emissions in year 2022

Table 2.1.5 PM_{2.5} emissions by sector (kt)

	2000	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/ 2000	2022/ 2021
A_PublicPower	10.0	9.8	2.3	5.0	2.9	3.0	3.2	3.3	2.6 %	-66.8 %	3.5 %
B_Industry	22.1	24.5	16.7	13.7	17.2	15.0	14.9	14.5	11.1 %	-34.4 %	-2.4 %
C_OtherStationaryComb	52.3	53.9	61.3	59.1	39.0	37.4	36.8	36.2	27.7 %	-30.9 %	-1.6 %
D_Fugitive	0.5	0.4	0.4	0.3	0.2	0.1	0.2	0.2	0.2 %	-57.6 %	12.6 %
E_Solvents	0.7	3.0	2.3	2.1	2.1	1.7	1.6	1.8	1.4 %	149.1 %	17.0 %
F_RoadTransport	25.8	24.7	20.3	15.3	13.7	10.6	11.3	10.6	8.1 %	-58.9 %	-6.0 %
G_Shipping	1.1	0.9	0.7	0.4	1.7	1.0	1.2	1.5	1.2 %	41.1 %	28.1 %

	2000	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/ 2000	2022/ 2021
H_Aviation	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0004 %	5.3 %	65.6 %
I_Offroad	9.8	8.3	5.3	3.3	2.4	2.1	2.1	2.1	1.6 %	-78.9 %	-1.9 %
J_Waste	41.4	36.8	48.5	48.8	45.0	55.0	55.1	55.1	42.3 %	33.2 %	0.0 %
K_AgriLivestock	2.0	1.9	1.7	1.7	1.8	1.8	1.8	1.8	1.4 %	-9.1 %	-3.3 %
L_AgriOther	21.5	4.3	2.6	3.6	3.3	3.2	3.1	3.1	2.4 %	-85.4 %	0.0 %
Total (Canary Islands not included)	187.3	168.6	162.2	153.5	129.3	130.8	131.3	130.3	100.0 %	-30.4 %	-0.7 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.5.1. Trend assessment

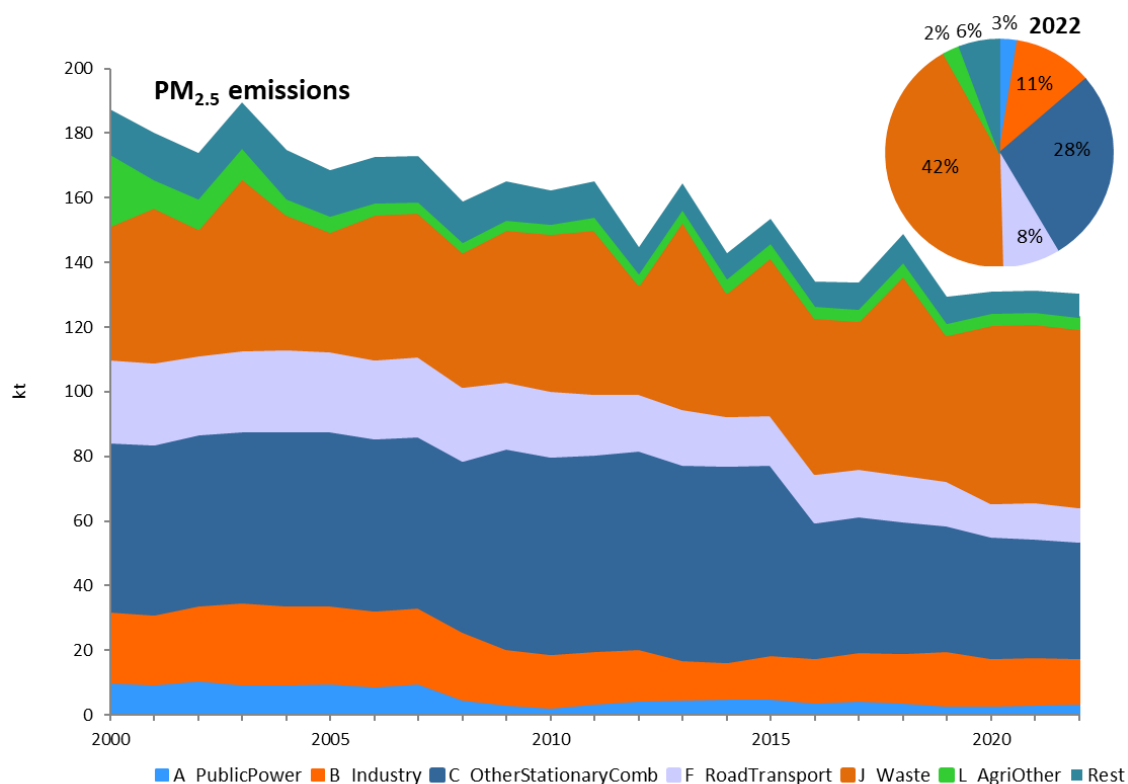


Figure 2.1.10 Evolution of PM_{2.5} emissions by category and distribution in year 2022

Fine Particulate Matter (PM_{2.5}) emissions have decreased by -30.4 % since 2000, even if the now most contributing sector, J_Waste, shows an increase of 33.2 % in PM_{2.5} emissions since 2000.

Since the year 2000, L_AgriOther experienced a fall of -85.4 % of its PM_{2.5} emissions, due to the abandonment of the practice of field burning (3F), restricted by forest fire prevention legislation and the conditionality of CAP (Common Agricultural Policy) payments.

PM_{2.5} emissions coming from C_OtherStationaryComb have decreased by -30.9 % since 2000, caused by the abandonment of coal as fuel in the Residential stationary sector, and by the increase of use of pellets and advanced stoves and boilers.

The PM_{2.5} emissions from F_RoadTransport have dropped by -58.9 % since 2000, mostly driven by the introduction of EURO standards in Heavy duty vehicles and buses (1A3biii), which showed a reduction in their PM_{2.5} emissions by -87.1 % since 2000, and in passenger cars (1A3bi), which showed a reduction of PM_{2.5} by -61.1 % since 2000.

The fine particulate emissions from A_PublicPower (1A1a) were reduced by -66.8 % since 2000. B_Industry had a similar evolution, and PM_{2.5} emissions decreased by -34.4 % since 2000, mainly due to the shift from solid and liquid fuels to a more predominant gas consumption, and the installation of abatement techniques.

Comparing 2022 with 2021, PM_{2.5} emissions decreased by -6% in F_RoadTransport category.

2.1.6. Black Carbon (BC)

In 2022, an estimate of 43.6 kt of Black Carbon (BC) were emitted in Spain (excluding the Canary Islands).

Total emissions of BC decreased in 2022 by -17.9 %, when compared to 2000, which is the base year for particulate matter, and decreased by -1.4 % when compared to 2021.

The analysis of GNFR aggregated sectors contributing to BC emissions is:

- (J_Waste) is the largest contributing activity, with 68.7 % of BC emissions in 2022, almost completely coming from the Open burning of pruning remains (5C2).
- Small Stationary Combustion (C_OtherStationaryComb) was the second contributor, accounting for 11 % of the total of BC, with Residential stationary combustion (1A4bi) representing 9.2 % of the emissions of the Spanish Inventory.
- F_RoadTransport, which was an important contributor, represented 10.7 % of the total of BC emissions in 2022.
- Industries (B_Industry) accounted for 4.7 % of the total of 2022 BC emissions.

Table 2.1.6 BC emissions by sector (kt)

	2000	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/ 2000	2022/ 2021
A_PublicPower	0.2	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.2 %	-55.5 %	3.9 %
B_Industry	2.9	3.0	2.2	1.5	2.6	2.2	2.0	2.1	4.7 %	-28.5 %	3.2 %
C_OtherStationaryComb	6.1	6.3	7.1	7.0	5.0	4.9	4.8	4.8	11.0 %	-21.5 %	-1.1 %
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-9.5 %	10.5 %
E_Solvents	0.3	1.2	0.9	0.9	0.8	0.7	0.7	0.7	1.7 %	185.1 %	7.7 %
F_RoadTransport	14.2	15.0	12.4	8.6	7.1	5.2	5.3	4.7	10.7 %	-67.3 %	-12.9 %
G_Shipping	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1 %	3.1 %	28.9 %
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1 %	5.3 %	65.6 %
I_Offroad	5.1	4.6	3.2	1.8	1.3	1.1	1.1	1.1	2.5 %	-78.2 %	-2.9 %
J_Waste	22.0	19.5	26.5	26.6	24.3	30.0	30.0	30.0	68.7 %	36.1 %	0.0 %
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
L_AgriOther	2.3	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.3 %	-94.8 %	0.0 %
Total (Canary Islands not included)	53.2	50.1	52.5	46.7	41.4	44.3	44.3	43.6	100.0 %	-17.9 %	-1.4 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.6.1. Trend assessment

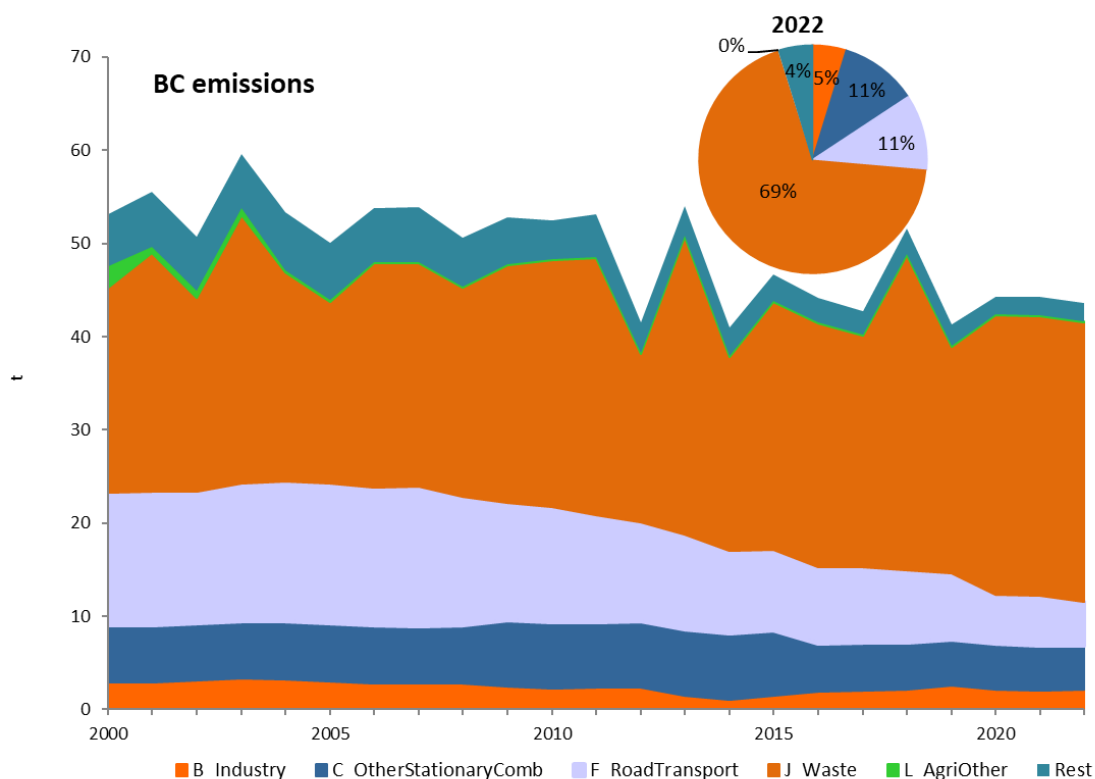


Figure 2.1.11 Evolution of BC emissions by category and distribution in year 2022

Black Carbon emissions have decreased by -17.9 % in 2022 compared to 2000, as already mentioned.

Even if the most contributing sector, J_Waste, shows an increase of 36.1 % in BC emissions since 2000, this is counterbalanced by decreases in other sectors, mainly F_RoadTransport, whose BC emissions have dropped by -67.3 % since 2000, mostly driven by the introduction of EURO standards in Heavy duty vehicles and buses (1A3biii), which showed a reduction in their BC emissions of -85 % since 2000, and in passenger cars (1A3bi), which showed a reduction of BC of -54.9 % since 2000.

The BC emissions coming from C_OtherStationaryComb have decreased by -21.5 % since 2000, mainly due to changes in the fuels used in Residential stationary combustion (1A4bi). Also, the Black Carbon emissions from B_Industry were reduced by -28.5 % since 2000, mainly by the shift from solid and liquid fuels to a more predominant gas consumption.

Since the year 2000, L_AgriOther experienced a fall of -94.8 % of its BC emissions, due to the abandonment of the practice of field burning (3F).

Comparing 2022 with 2021, Black Carbon emissions decrease is led by the -12.9 % reduction in F_RoadTransport category.

2.1.7. Carbon Monoxide (CO)

In 2022, approximately 1,494.4 kt of carbon monoxide (CO) were emitted in Spain (excluding the Canary Islands).

CO emissions in 2022 decreased by -63.7 % compared to 1990 and decreased by -5 % when compared to 2021.

The GNFR aggregated sectors which were the major contributors to CO emissions:

- J_Waste sector, with an increasing contribution that reached a 49.1 % of the total CO emissions, was the main emitting sector in 2022, almost completely because of the 5C2 activity (Open burning of pruning remains).
- Industries (B Industry) contributed with a 16.6 % of CO total emissions, with Combustion in Iron and steel industries (1A2a), Iron and steel process emissions (2C1), and Combustion in Non-metallic minerals (1A2f) accounting respectively for 5.2 %, 5 % and 2.9 % of the total of the Spanish Inventory.
- Small Stationary Combustion (C OtherStationaryComb) accounted for 16.6 % of total CO emissions in 2022, with Residential sector (1A4bi) as the principal subsector, with 15.8 % of total CO emissions.
- F_RoadTransport, which used to be the main contributor to CO emissions, in 2022 accounted for an 8.8 % of the total.
- L_AgriOther activities have reduced their contribution to 1 % of the total.

Table 2.1.7 CO emissions by sector (kt)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	6.6	15.3	14.2	24.2	24.1	26.1	29.0	34.5	2.3 %	421.5 %	18.7 %
B_Industry	432.2	405.9	338.2	346.2	326.7	253.2	318.7	258.8	17.3 %	-40.1 %	-18.8 %
C_OtherStationaryComb	401.5	375.0	421.6	393.5	268.6	259.0	254.1	247.8	16.6 %	-38.3 %	-2.5 %
D_Fugitive	2.7	2.6	2.2	2.2	2.1	1.6	1.9	2.2	0.1 %	-20.0 %	12.4 %
E_Solvents	1.1	5.7	4.2	3.9	3.8	3.2	3.1	3.3	0.2 %	212.7 %	8.3 %
F_RoadTransport	2074.6	626.3	381.4	249.9	215.7	144.7	154.0	131.0	8.8 %	-93.7 %	-14.9 %
G_Shipping	5.2	4.2	2.5	1.0	2.5	1.7	2.0	2.6	0.2 %	-49.6 %	30.7 %
H_Aviation	2.9	5.6	5.6	4.8	6.2	2.3	3.2	5.1	0.3 %	73.9 %	60.1 %
I_Offroad	59.2	49.4	35.8	37.8	50.7	48.2	58.0	60.1	4.0 %	1.7 %	3.6 %
J_Waste	440.1	476.2	647.1	650.5	593.8	733.3	733.3	733.3	49.1 %	66.6 %	0.0 %
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
L_AgriOther	687.4	28.1	7.7	20.9	17.8	16.3	15.7	15.7	1.0 %	-97.7 %	0.0 %
Total (Canary Islands not included)	4113.5	1994.4	1860.4	1735.0	1511.9	1489.6	1573.0	1494.4	100.0 %	-63.7 %	-5.0 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.7.1. Trend assessment

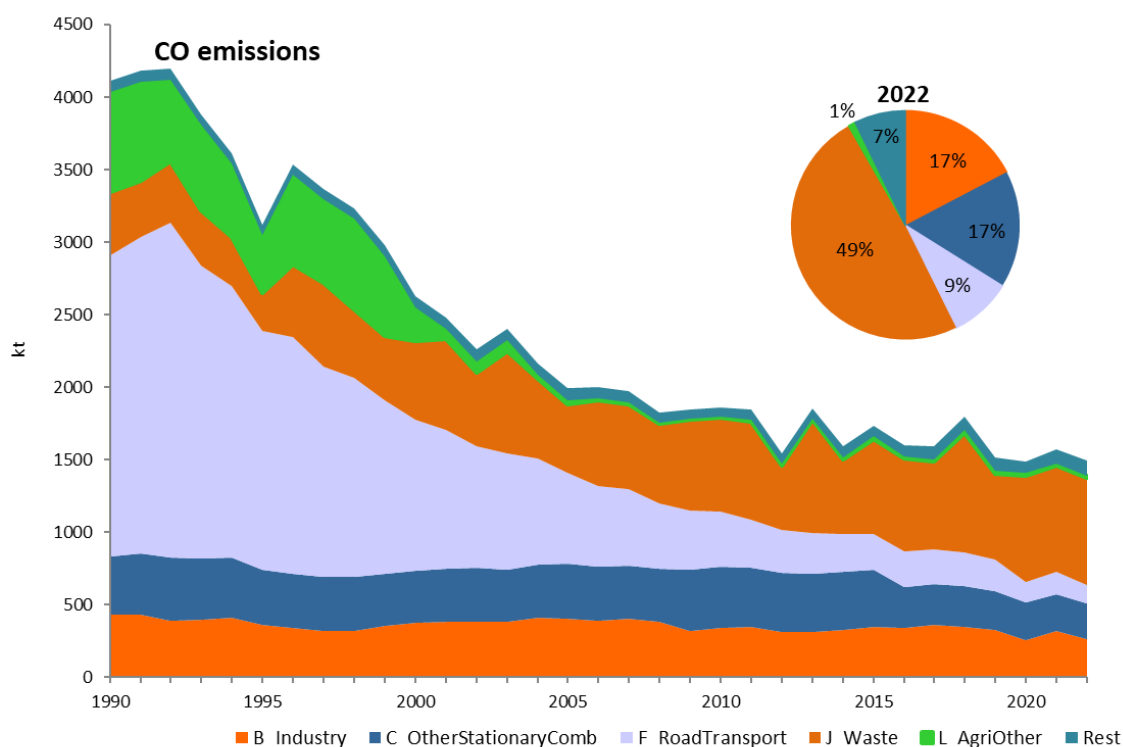


Figure 2.1.12 Evolution of CO emissions by category and distribution in year 2022

Carbon Monoxide emissions have decreased by -63.7 % since 1990, this drop being essentially driven by the reductions in F_RoadTransport which dropped by -93.7 % along the time series. Reductions were ruled by the introduction of EURO standards, that since 1993 (EURO-1-91/441/EEC) resulted in a global reduction of CO emissions from passenger cars (1A3bi) (-95.4 % in 2022 with respect to 1990).

Particular mention deserves the CO emissions from L_AgriOther, which drastically decreased as from 2000, due to the abandonment of the practice of field burning (3F), restricted by forest fire prevention legislation and the conditionality of CAP (Common Agricultural Policy) payments (-97.7 % reduction with respect to 1990).

Regarding CO emissions in B_Industry and C_OtherStationaryComb, decreases can be observed (-40.1 % and 38.3 % reductions since 1990, respectively). On the contrary, J_Waste sector (mostly: Open burning of pruning remains) has increased its emissions by 66.6 % since 1990.

2.1.8. Lead (Pb)

In year 2022, some 99.5 t of lead (Pb) were emitted in Spain (excluding the Canary Islands).

Pb emissions in 2022 decreased by -96.9 % compared to 1990 and decreased by -0.3 %, when compared to year 2021.

The major GNFR aggregated sector contributing to Pb emissions in 2022 was Industries (B_Industry), accounting for 50.3 % of total Pb emissions, with Iron and steel process emissions (2C1) with a 30.5 % of the total of emissions, Combustion in Iron and steel (1A2a) with 6.8 %, and Glass process emissions (2A3) with 8.7 % of the total.

F_RoadTransport was the second contributing activity, accounting for 34.6 % of lead emissions in 2022, followed by J_Waste with a 10.3 % of the total of the Inventory.

Table 2.1.8 Pb emissions by sector (t)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	2.9	4.4	1.6	2.3	0.8	0.5	0.4	0.6	0.6 %	-79.2 %	37.1 %
B_Industry	81.2	65.2	60.7	61.8	54.0	42.5	52.8	50.1	50.3 %	-38.4 %	-5.2 %
C_OtherStationaryComb	5.9	5.3	5.3	4.3	3.6	3.4	3.4	3.3	3.3 %	-44.1 %	-2.6 %
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	16.8 %	13.7 %
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	138.9 %	201.2 %
F_RoadTransport	3083.6	61.0	53.6	19.1	35.0	28.6	32.1	34.5	34.6 %	-98.9 %	7.3 %
G_Shipping	0.2	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1 %	-45.2 %	29.7 %
H_Aviation	0.7	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3 %	-56.7 %	-7.1 %
I_Offroad	0.8	0.3	0.2	0.2	0.3	0.3	0.4	0.4	0.4 %	-49.6 %	0.3 %
J_Waste	5.5	7.1	10.0	9.7	8.6	10.2	10.2	10.2	10.3 %	86.3 %	0.0 %
K_AgrilLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
L_AgriOther	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-95.8 %	0.0 %
Total (Canary Islands not included)	3181.4	144.0	132.0	97.8	102.8	86.0	99.8	99.5	100.0 %	-96.9 %	-0.3 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.8.1. Trend assessment

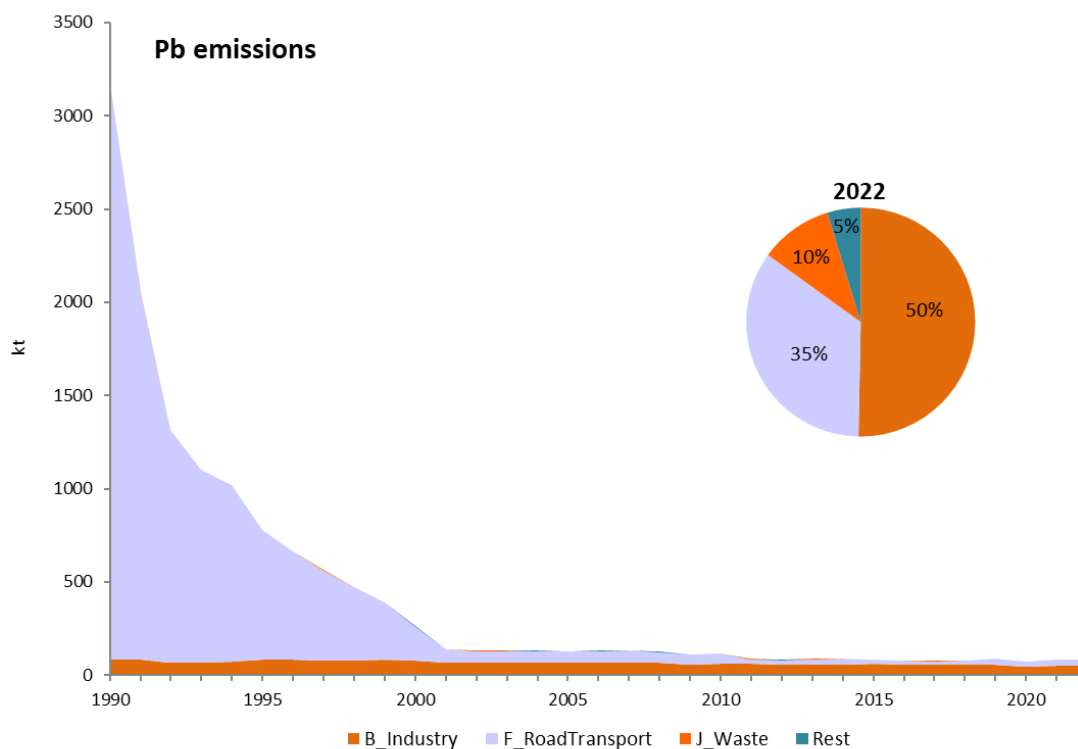


Figure 2.1.13 Evolution of Pb emissions by category and distribution in year 2022

The trend of Pb emissions in Spain is driven by the paramount decrease of emissions from F_RoadTransport (-98.9 %) since 1990, due to the introduction of non-leaded petrol since 1989 and the ban of supply of leaded petrol in 2000 (Directive 98/70/CE).

The Pb emissions in B_Industry in 2022 show a decrease of -5.2 % when compared to year 2021.

2.1.9. Cadmium (Cd)

In 2022, approximately 6.7 t of Cadmium (Cd) were emitted in Spain (excluding the Canary Islands).

Cd emissions in 2022 decreased by -74.7 % when compared to 1990 and decreased by -1.9 % when compared to the previous year.

The major GNFR aggregated sector contributing to Cd emissions was B_Industry, accounting for 41.6 % of total Cd emissions, with Iron and steel process emissions (2C1) accounting for 17.3 % of the estimated total.

J_Waste and C_OtherStationaryComb were the next largest contributing activities, representing 24 % and 16.4 % of total Cd emissions in 2022, respectively.

Public Power generation (A_PublicPower) represented 5.1 % of total Cd emissions in 2022.

Table 2.1.9 Cd emissions by sector (t)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	1.2	2.1	0.5	0.5	0.3	0.2	0.4	0.3	5.1 %	-72.4 %	-6.7 %
B_Industry	17.5	5.7	3.3	3.0	3.1	2.6	2.9	2.8	41.6 %	-84.1 %	-4.8 %
C_OtherStationaryComb	1.2	1.2	1.4	1.4	1.1	1.1	1.1	1.1	16.4 %	-6.2 %	-0.2 %
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	16.8 %	13.7 %
E_Solvents	0.1	0.6	0.4	0.4	0.4	0.3	0.3	0.3	4.8 %	213.6 %	7.7 %
F_RoadTransport	0.1	0.3	0.3	0.3	0.3	0.2	0.3	0.3	4.3 %	93.7 %	3.7 %
G_Shipping	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1 %	-40.5 %	29.3 %
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	141.9 %	68.1 %
I_Offroad	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6 %	6.7 %	-1.8 %
J_Waste	0.8	1.2	1.7	1.6	1.4	1.6	1.6	1.6	24.0 %	108.2 %	0.1 %
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
L_AgriOther	5.4	0.4	0.1	0.3	0.2	0.2	0.2	0.2	3.1 %	-96.2 %	0.0 %
Total (Canary Islands not included)	26.4	11.5	7.8	7.5	6.8	6.3	6.8	6.7	100.0 %	-74.7 %	-1.9 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.9.1. Trend assessment

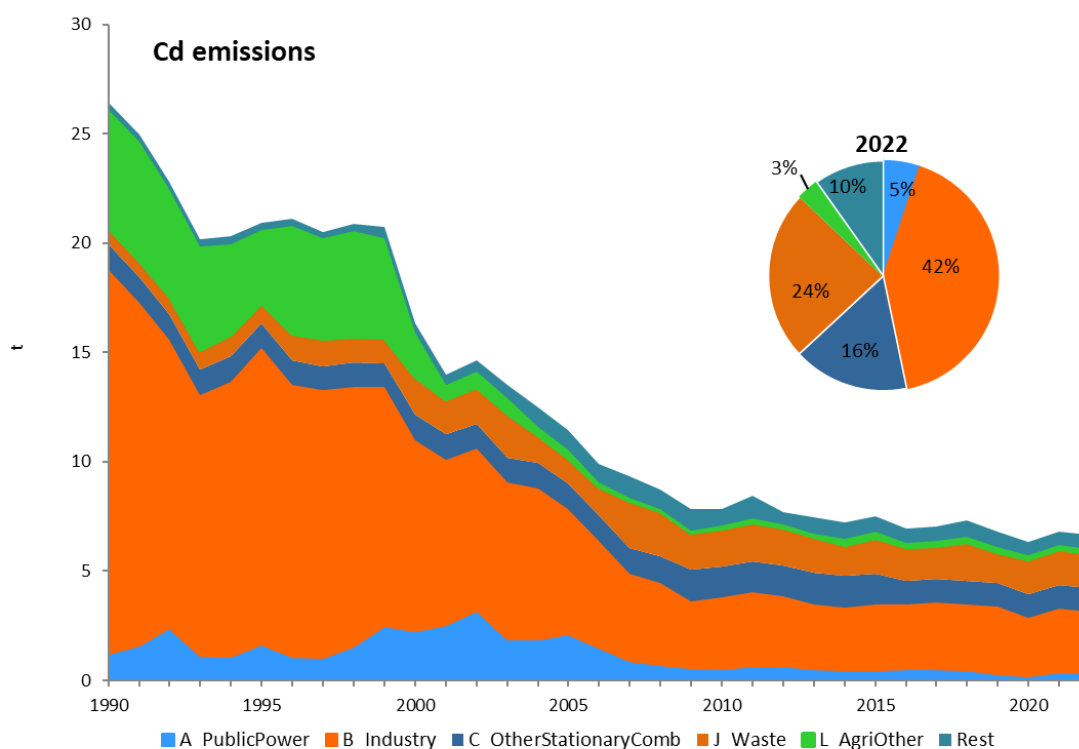


Figure 2.1.14 Evolution of Cd emissions by category and distribution in year 2022

The trend of Cd emissions is basically ruled by the decrease of emissions from B_Industry (-84.1 % along the whole time series), and particularly in 1A2f category (Stationary combustion in manufacturing industries and construction: Non-metallic minerals). Emissions in this sub-activity have been reduced by 99.4 %, due to the introduction of abatement techniques and the decline of coal consumption.

A drastic reduction (-96.2 %) is also observed in L_AgriOther, in which the responsible activity is Field burning (3F), due to the implemented legal restrictions of this practice by the conditionality of CAP (Common Agricultural Policy) payments and forest fire preventive legislation.

When comparing 2022 with 2021, the decrease in Cd emissions is mostly due to B_Industry (-4.8 %) and A_PublicPower (-6.7 %).

2.1.10. Mercury (Hg)

In 2022, approximately 2.7 t of Mercury were emitted in Spain (excluding the Canary Islands).

This means a decrease of -74.2 % in mercury emissions in 2022, when compared to 1990, and a decrease of -5.8 % when compared to 2021.

These are the major GNFR aggregated sectors contributing to Hg emissions:

- Industries (B_Industry), as the first contributing activity, accounting for 55.2 % of total Hg emissions, with Iron and steel production (2C1) accounting for 26 % of the total of emissions. Combustion in Non-metallic minerals manufacturing industries (1A2f) stands for 12 % of the total and Zinc production (2C6) for 11.3 %.

- J_Waste accounted for 15.5 % of the total of the inventory in 2022, and A_PublicPower represented a 12.7 % of the total 2022 Hg emissions.

Table 2.1.10 Hg emissions by sector (t)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	3.4	3.5	1.2	1.6	0.6	0.4	0.3	0.3	12.6 %	-90.0 %	19.0 %
B_Industry	4.7	3.0	2.3	2.0	1.7	1.5	1.7	1.5	55.2 %	-68.4 %	-13.7 %
C_OtherStationaryComb	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	4.8 %	-26.8 %	-3.4 %
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	16.8 %	13.7 %
E_Solvents	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	3.9 %	-49.7 %	0.6 %
F_RoadTransport	0.1	0.2	0.2	0.1	0.2	0.1	0.1	0.2	5.8 %	42.2 %	3.7 %
G_Shipping	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6 %	-52.6 %	30.5 %
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	141.9 %	68.1 %
I_Offroad	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3 %	-64.1 %	-1.9 %
J_Waste	0.7	0.2	0.3	0.4	0.4	0.4	0.4	0.4	15.5 %	-44.0 %	2.0 %
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
L_AgriOther	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.2 %	-96.9 %	0.0 %
Total (Canary Islands not included)	10.4	7.4	4.3	4.5	3.2	2.8	2.9	2.7	100.0 %	-74.2 %	-5.8 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.10.1. Trend assessment

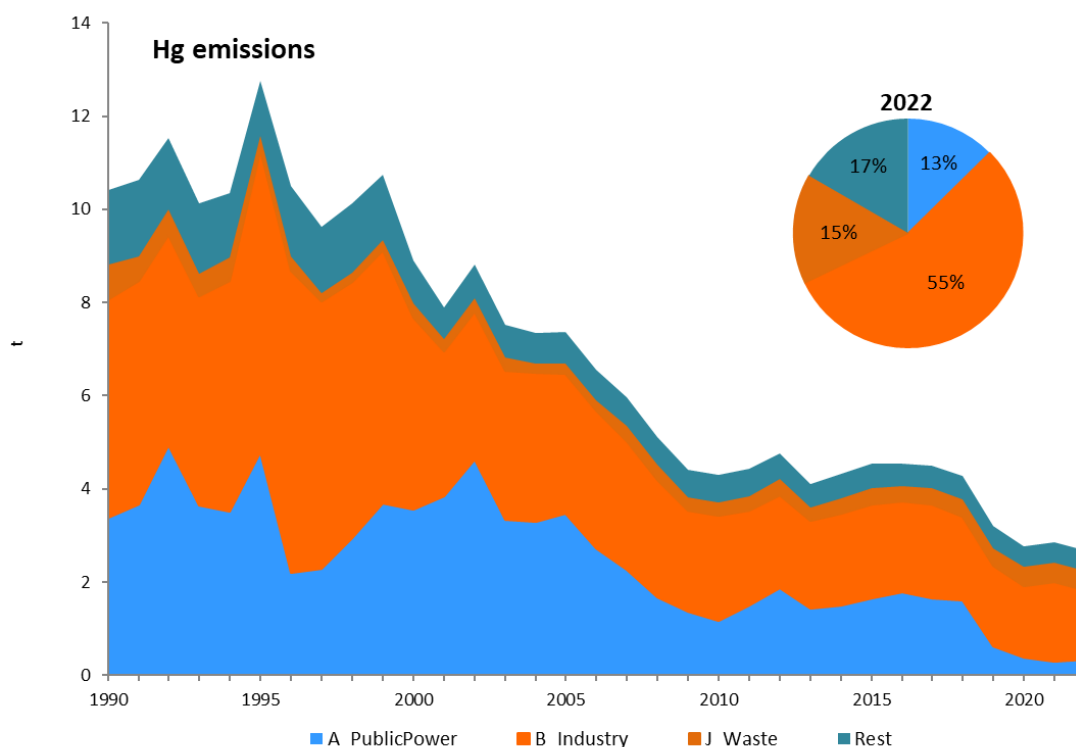


Figure 2.1.15 Evolution of Hg emissions by category and distribution in year 2022

The trend of mercury emissions in Spain is mainly led by the decrease of emissions from A_PublicPower (-90 %) and B_Industry (-68.4 %), when comparing 2022 with 1990 emissions. The reduction in the public electricity production sector has been caused by the shift from coal power plants to combined cycle gas plants and the implementation of abatement techniques in thermal power plants. With respect to industry, the Chlorine production using mercury technologies (2B10a), which accounted for 18 % of total Hg emissions in 1990, halted its emissions in 2018 pursuant the Implementing Decision 2013/732/EU adopted under the Directive 2010/75/EU on industrial emissions, which prohibits the use of mercury as a cathode in the chlor-alkali industry. Additionally, Stationary Combustion in Non-metallic mineral industries (1A2f), which accounted for 14.3 % of total Hg emissions in 1990, reduced its emissions by -78.4 % in 2022, with respect to 1990.

The Hg emissions in 2022 in B_Industry sectors decreased by -5.8 % with respect to 2021, mainly due to the B_Industry category.

2.1.11. Dioxins and Furans (PCDD/PCDF)

In 2022, approximately 471.9 g I-TEQ (International Toxic Equivalent) of polychlorinated dibenzo-*p*-dioxins and dibenzofurans (PCDD/PCDF, dioxins and furans) were emitted in Spain (excluding the Canary Islands).

Such dioxins and furans emissions in 2022 decreased by -18.7 % when compared to 1990, and also decreased by -1.8 %, compared to 2021 emissions.

The major GNFR aggregated sector contributing to PCDD/PCDF emissions was J_Waste, which accounted for 75.7 % of the total emissions of the Spanish inventory in 2022, in which sewage sludge incineration (5C1biv) and Open burning of pruning residues (5C2) accounted each for 47.9 % and 24.7 % of the total of the Spanish Inventory.

Industries (B_Industry) represented 14.2 % of PCDD/PCDF total emissions, with Iron and steel production (2C1) and Aluminium production (2C3) industries respectively accounting for 10.2 % and 1.3 % of the total PCDD/PCDF emissions in 2022.

Small Stationary Combustion (C_OtherStationaryComb) was the next-largest contributing activity, accounting for 8 % of the total of emissions in 2022, originated from the stationary combustion of biomass.

Table 2.1.11 PCDD/PCDF emissions by sector (g i-TEQ)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	133.8	4.4	1.3	3.4	1.9	1.5	1.9	1.5	0.3 %	-98.9 %	-19.1 %
B_Industry	88.1	88.3	83.4	87.1	76.4	59.1	74.2	67.1	14.2 %	-23.8 %	-9.5 %
C_OtherStationaryComb	60.6	57.6	65.1	62.0	41.1	39.4	38.6	37.9	8.0 %	-37.5 %	-1.8 %
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	34.5 %	-2.5 %
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	213.6 %	7.7 %
F_RoadTransport	5.2	18.1	18.7	13.3	11.2	8.3	8.5	7.7	1.6 %	49.3 %	-9.4 %
G_Shipping	0.3	0.1	0.1	0.1	0.2	0.1	0.1	0.2	0.0 %	-32.2 %	28.7 %
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
I_Offroad	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0 %	-57.9 %	-1.2 %
J_Waste	287.2	284.3	408.9	374.9	321.5	350.0	357.0	357.3	75.7 %	24.4 %	0.1 %
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
L_AgriOther	4.8	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.0 %	-97.6 %	0.0 %
Total (Canary Islands not included)	580.1	453.1	577.6	541.1	452.5	458.7	480.5	471.9	100.0 %	-18.7 %	-1.8 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.11.1. Trend assessment

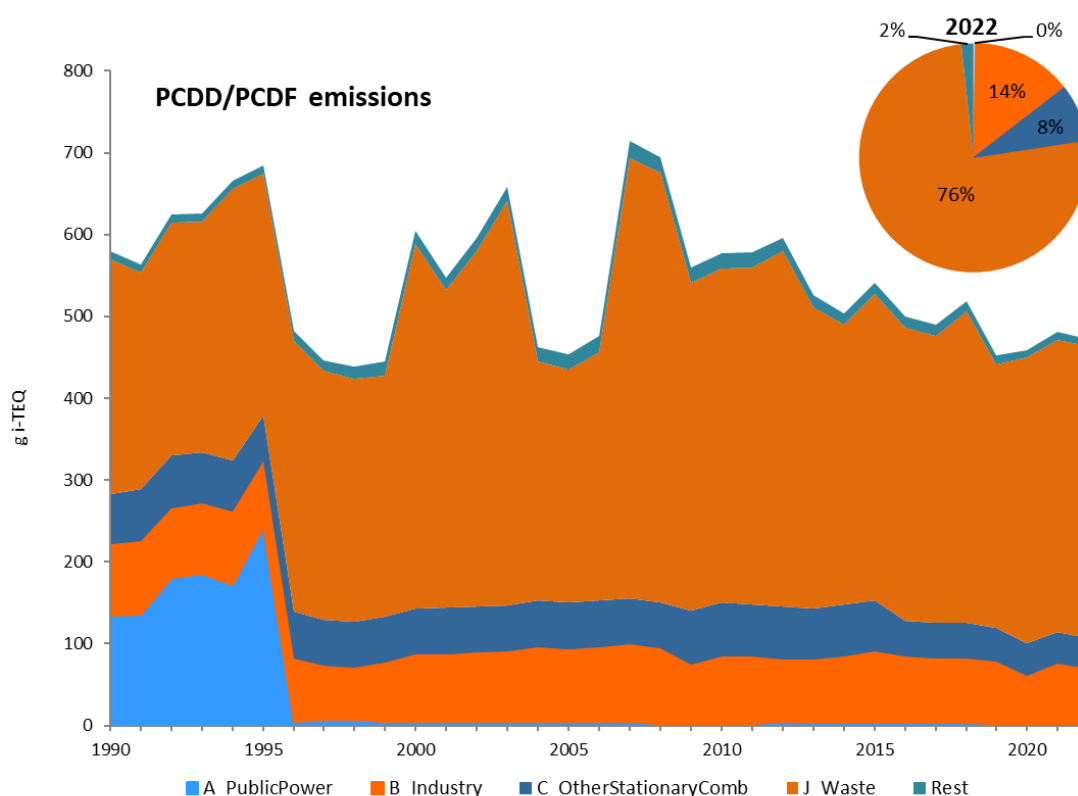


Figure 2.1.16 Evolution of PCDD/PCDF emissions by category and distribution in year 2022

Along the studied series, the trend of PCDD/PCDF emissions reflects the reduction of PCDD/PCDF emissions from the activities A_PublicPower (-98.9 % decrease since 1990, linked to the emission levels set by legislation in sector 1A1a), C_OtherStationaryComb (-37.5 %) and B_Industry (-23.8 %).

J_Waste is now the main contributor for this pollutant, with a growing (+24.4 % in 2022 with respect to 1990) but erratic trend. This is explained by the different nature of the activities that contribute to PCDD/PCDF emissions. In the first years of the series, there is a decrease of emissions from incineration of municipal waste (5C1a) and clinical waste incineration (5C1biii), due to the compliance of waste incineration facilities to the limit emission levels set by legislation, and in later years to the introduction of energy recovery technologies, that result in these activities being reported under A_PublicPower. The remaining activities most contributing to dioxins and furans emissions (sewage sludge incineration, 5C1biv and open burning of pruning residues, 5C2) are quite erratic in their trends.

2.1.12. Polycyclic Aromatic Hydrocarbons (PAHs)

In 2022, approximately 38.5 t of polycyclic aromatic hydrocarbons (1-4 total PAHs: sum of benzo(a)pyrene, benzo(b)fluoranthene, benzo(k)fluoranthene, and indeno(1,2,3-cd)pyrene) were emitted in Spain (excluding the Canary Islands).

The total PAHs emissions in 2022 decreased by -63.7 % when compared to 1990, and by -7.2 %, when compared to 2021.

The major GNFR aggregated sectors contributing to PAHs emissions in 2022 were C OtherStationaryComb, representing a 50.9 % of the total of emissions, and Industries (B Industry) which accounted for 36.8 % of total PAHs total emissions.

Table 2.1.12 PAHs emissions by sector (t)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	0.0	0.1	0.1	0.8	0.9	1.0	1.0	1.0	2.5 %	1995.1 %	-3.1 %
B_Industry	20.0	23.8	20.9	21.2	16.8	12.9	16.6	14.2	36.8 %	-29.2 %	-14.5 %
C_OtherStationaryComb	38.1	34.0	36.2	32.9	22.0	20.8	20.2	19.6	50.9 %	-48.5 %	-2.8 %
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	136.4 %	7.3 %
F_RoadTransport	0.9	2.2	2.3	2.3	2.4	2.0	2.2	2.3	5.9 %	156.6 %	2.0 %
G_Shipping	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1 %	-35.9 %	28.9 %
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	144.7 %	61.9 %
I_Offroad	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	1.1 %	20.1 %	-2.3 %
J_Waste	0.3	0.3	0.4	0.4	0.4	0.5	0.5	0.5	1.2 %	68.7 %	0.0 %
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
L_AgriOther	46.3	1.0	0.3	0.7	0.6	0.6	0.5	0.5	1.4 %	-98.8 %	0.0 %
Total (Canary Islands not included)	106.0	61.9	60.8	58.6	43.6	38.1	41.5	38.5	100.0 %	-63.7 %	-7.2 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.12.1. Trend assessment

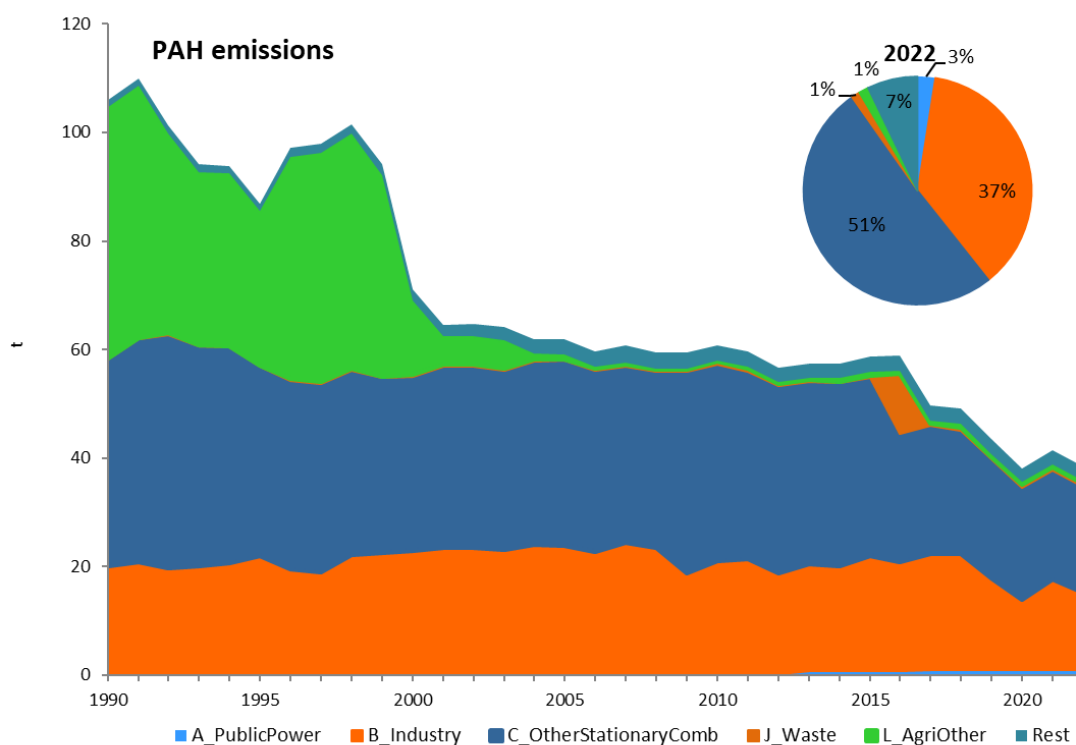


Figure 2.1.17 Evolution of PAHs emissions by category and distribution in year 2022

The trend of global PAHs emissions between 1990 and 2022 (decrease of -63.7 %) is essentially ruled by the behaviour of emissions from L_AgriOther sector, that experiences a sharp decrease as from 2000, due to the abandonment of the practice of field burning (3F), restricted by conditionality of CAP payments and forest fire prevention legislation.

In the Small Stationary Combustion (C_OtherStationaryComb) category, there is a decrease of -48.5 % in PAH emissions in 2022 when compared to 1990, in which predominates the declining use of coal over the increasing use of biomass (PAH emission factors for combustion of coal in small and uncontrolled combustion devices are higher than those of biomass).

B_Industry sectors show a decrease of -29.2 % in PAH emissions between 1990 and 2022, owing to the decreasing use of coal as a fuel.

Although not relevant in the total amounts, the A_PublicPower sector shows a noticeable increase in PAH emissions, due to the use of biomass, which was almost residual at the beginning of the time series.

In 2016, there is an uptick regarding the emissions of PAHs under J_Waste, linked to an accidental tire fire reported under Other waste (5E), that therefore can be considered as a singularity in the time series.

2.1.13. Polychlorinated biphenyls (PCBs)

In 2022, approximately 439 t of polychlorinated biphenyls (PCBs) were emitted in Spain (excluding the Canary Islands).

The PCBs emissions in 2022 decreased by -79.9 % when compared to 1990, and slightly decreased by -1 %, when compared to 2021.

As can be seen in the table below, the paramount GNFR aggregated sector contributing to PCBs emissions is Industries (B Industry) which accounted for 99.3 % of total PCBs emissions in 2022, and 99.8 % in 1990.

Table 2.1.13 PCBs emissions by sector (t)

	1990	2005	2010	2015	2019	2020	2021	2022	Share 2022	2022/1990	2022/2021
A_PublicPower	0.2	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0 %	-62.4 %	14.9 %
B_Industry	2180.0	1438.1	719.0	582.8	483.7	437.1	440.4	436.0	99.3 %	-80.0 %	-1.0 %
C_OtherStationaryComb	2.9	2.1	1.9	1.0	1.1	1.0	0.9	0.9	0.2 %	-70.0 %	-4.0 %
D_Fugitive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
E_Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
F_RoadTransport	1.4	3.8	3.9	2.7	2.3	1.7	1.7	1.6	0.4 %	12.7 %	-10.2 %
G_Shipping	0.2	0.1	0.1	0.0	0.2	0.1	0.1	0.2	0.0 %	-15.9 %	27.8 %
H_Aviation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
I_Offroad	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-63.0 %	-3.4 %
J_Waste	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1 %	-35.6 %	0.7 %
K_AgriLivestock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
L_AgriOther	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 %	-	-
Total (Canary Islands not included)	2185.2	1444.3	725.2	587.0	487.7	440.3	443.6	439.0	100.0 %	-79.9 %	-1.0 %

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

2.1.13.1. Trend assessment

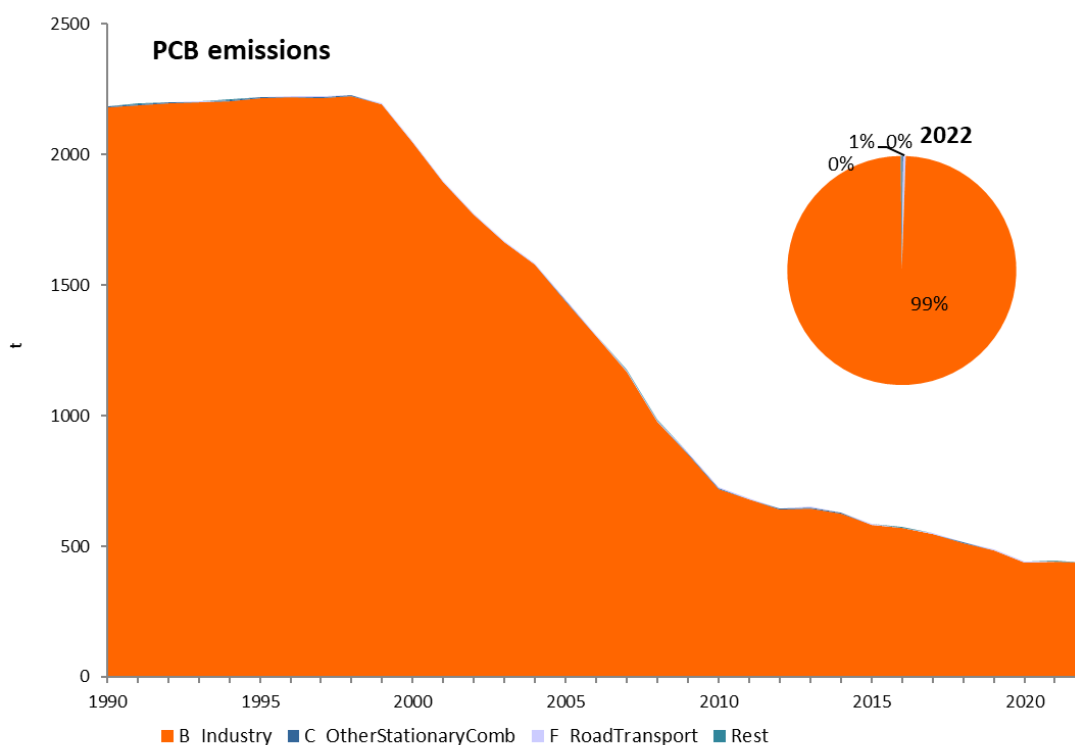


Figure 2.1.18 Evolution of PCBs emissions by category and distribution in year 2022

The trend of global PAHs emissions between 1990 and 2022 (decrease of -79.9 %) is essentially ruled by the behaviour of emissions from B_Industry sector, namely by the 2K category (use of POPs in electrical equipment), which decreased its emissions by -80.5 % between 1990 and 2022, due to the enforcement of Directive 96/59/EC on the disposal of polychlorinated biphenyls and polychlorinated terphenyls (PCB/PCT) and Regulation (EC) 850/2004 on persistent organic pollutants.

2.2. Analysis by activity category

The latest estimates of the emissions by major NFR activity category, as well as the trends in these emissions along the studied time series (1990-2022) are analysed and discussed in this section.

The considered activity categories are:

- Energy (NFR 1A, 1B)
- Industrial Processes and Product Use, IPPU (NFR 2)
- Agriculture (NFR 3)
- Waste (NFR 5)

Each of these activity categories is covered in detail in the following chapters.

2.2.1. Energy (NFR 1)

Energy emissions stand out for their relative weight with respect of the total of the Inventory for most pollutants, especially with respect to SO₂, HCB, PAHs, and NOx.

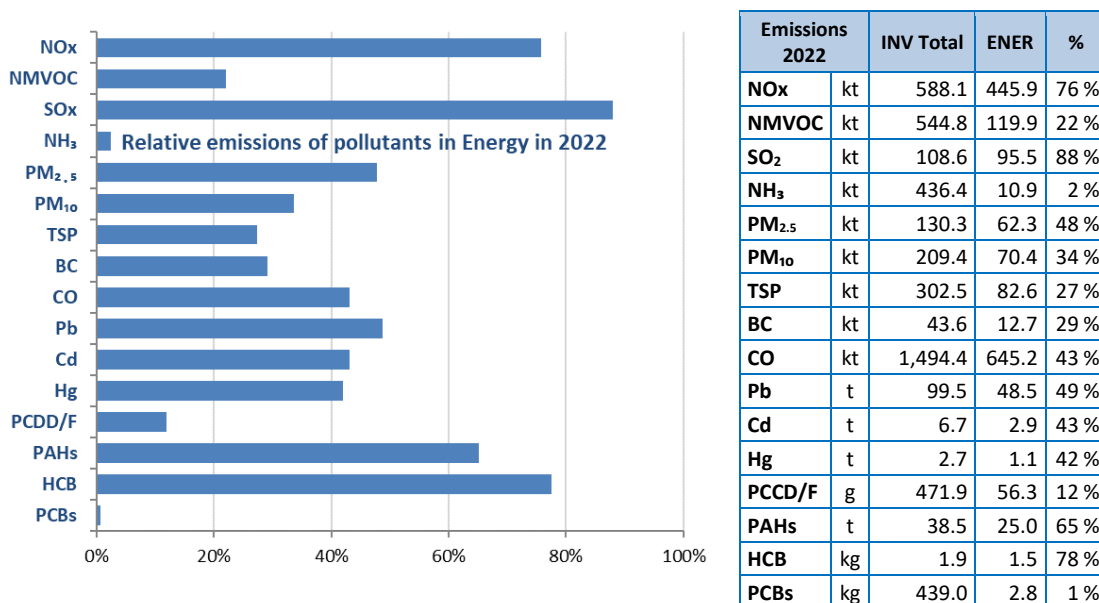


Figure 2.2.1 Relative emissions of pollutants (Energy vs. total emissions, excluding Canary Islands) in 2022

Along the last decades, the Inventory shows drastic emission reductions in the energy sector, with most of the pollutants showing reductions higher than 40 % in 2022 compared to 1990 levels (year 2000 in case of Particulate Matter). Only NH₃ showed increases in this sector.

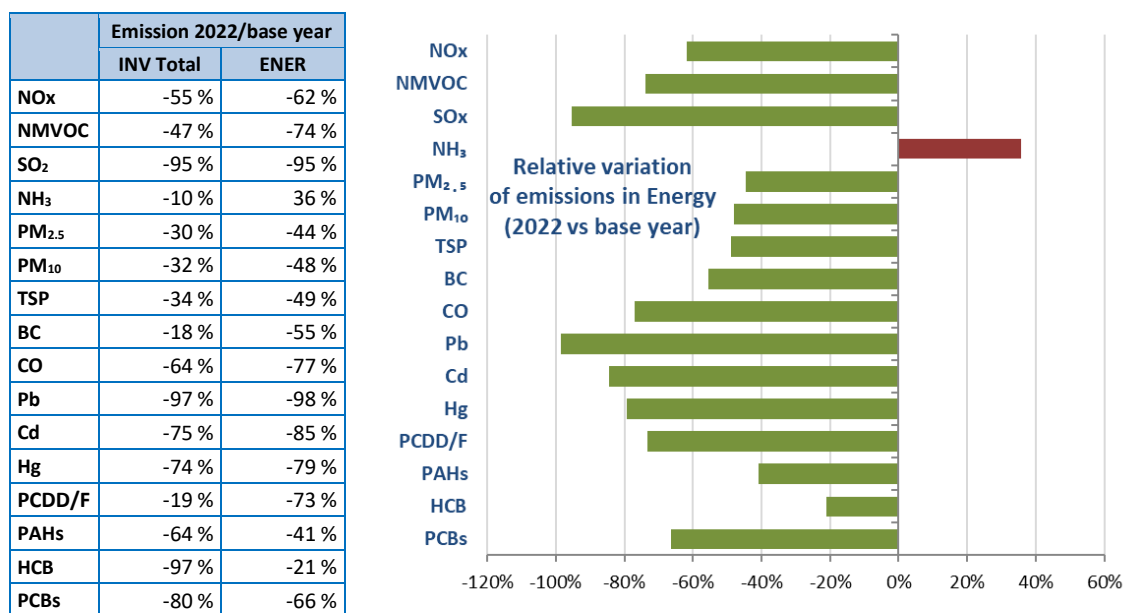


Figure 2.2.2 Relative variation of emissions in Energy (2022 vs. base year, excluding Canary Islands)

2.2.2. Industrial Processes and Product Use: IPPU (NFR 2)

With a wide variety of industrial activities, installations, plants, and uses of products in Spain, IPPU sector contributed by 99 % of the total PCBs emissions in 2022 and contributed to 54 % of the total NMVOC emissions in Spain (excluding the Canary Islands). To a lesser extent, IPPU activities also had a high share to Heavy Metals and PAH emissions.

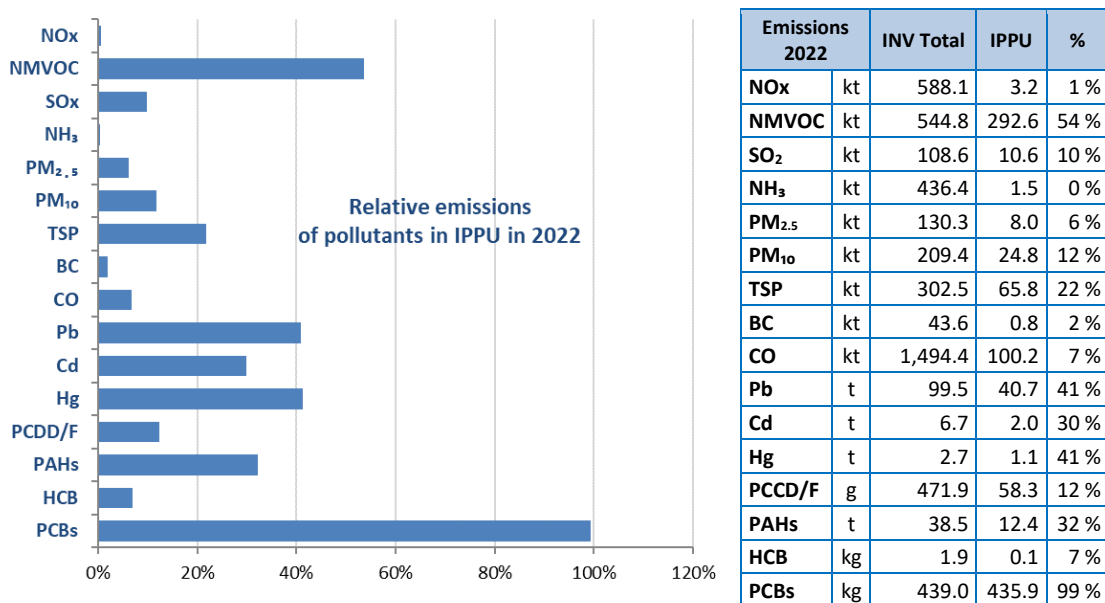


Figure 2.2.3 Relative emissions of pollutants (IPPU vs. total emissions, excluding Canary Islands) in 2022

Significant reduction in pollutant emissions has taken place between 1990 and 2022 in the IPPU sector (base year: 2000 in case of Particulate Matter). Emissions reductions of NOx, Hg and PCBs are particularly significant. On the contrary, emissions of Black Carbon, Cd, and HCB have increased in relative terms, since 1990/2000.

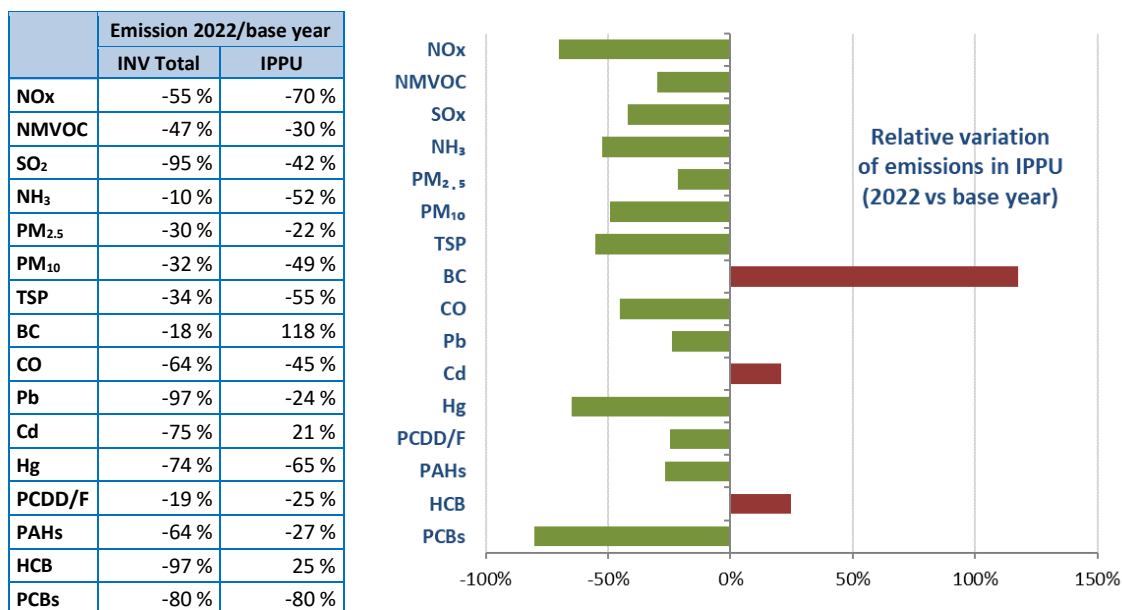


Figure 2.2.4 Relative variation of emissions in IPPU (2022 vs. base year, excluding Canary Islands)

2.2.3. Agriculture (NFR 3)

Agriculture accounts in 2022 for 97 % of NH₃ emissions and for 21 % of NMVOC emissions in Spain (excluding the Canary Islands).

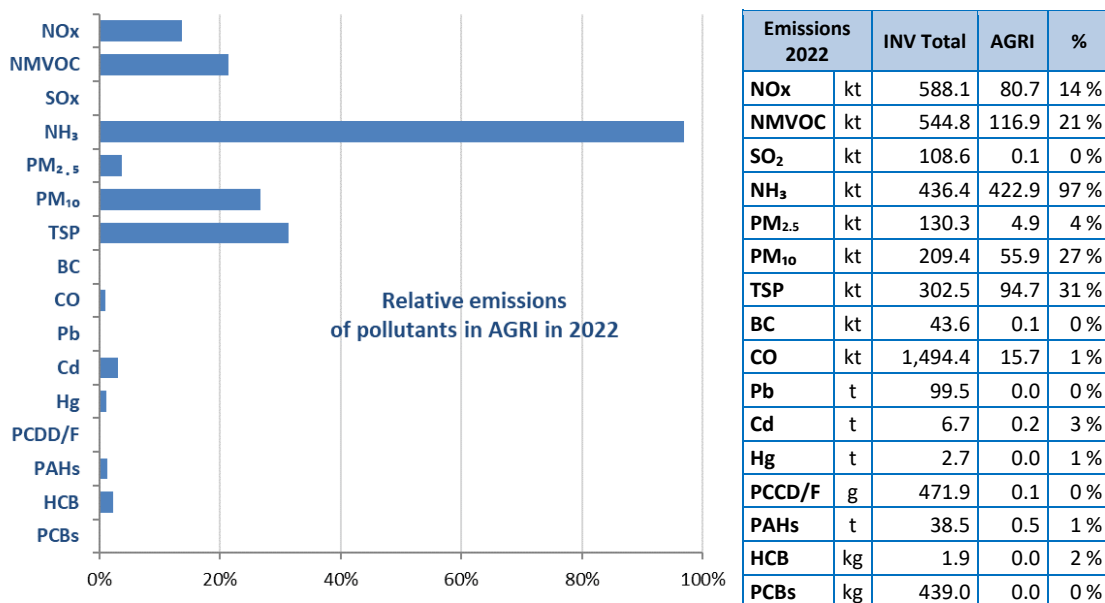


Figure 2.2.5 Relative emissions of pollutants (Agriculture vs. total emissions, excluding Canary Islands) in 2022

When comparing 2022 to 1990 (2000 in case of Particulate Matter), every pollutant experienced decreases. The strong decrease observed in SO₂, CO, BC, Heavy Metals, PAHs and PCDD/PCDF emissions is caused by the abandonment of the practice of field burning (3F), restricted by forest fire prevention legislation and conditionality of CAP payments.

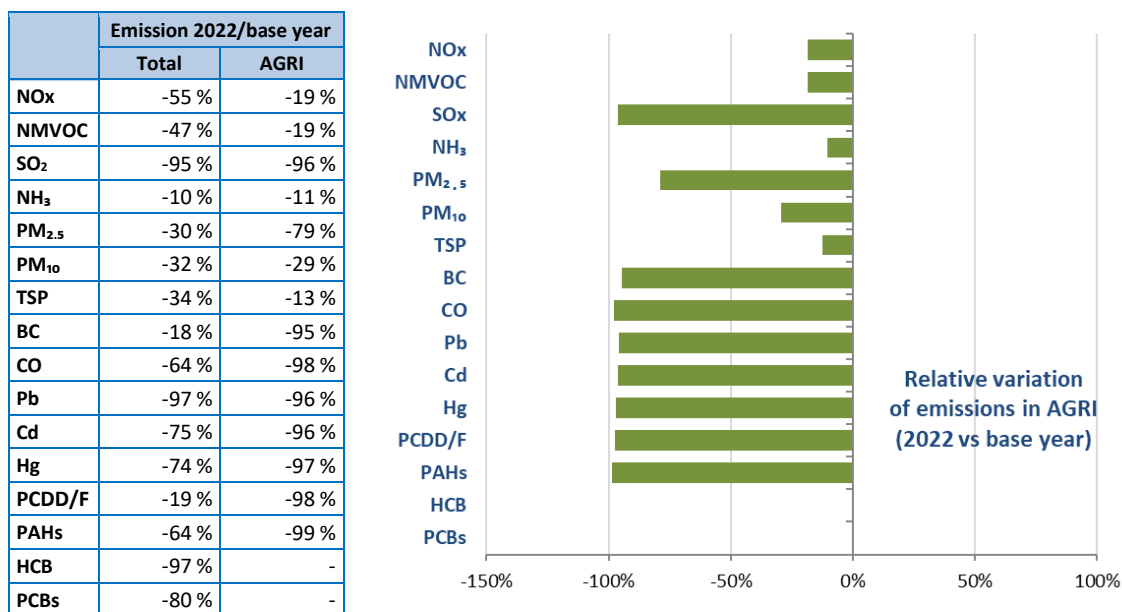


Figure 2.2.6 Relative variation of emissions in Agriculture (2022 vs. base year, excluding Canary Islands)

2.2.4. Waste (NFR 5)

The Waste sector contribution to the total emissions in Spain (excluding the Canary Islands) in 2022 is relatively low for the main pollutants, except for PM_{2.5}, Black Carbon, CO, and dioxins and furans.

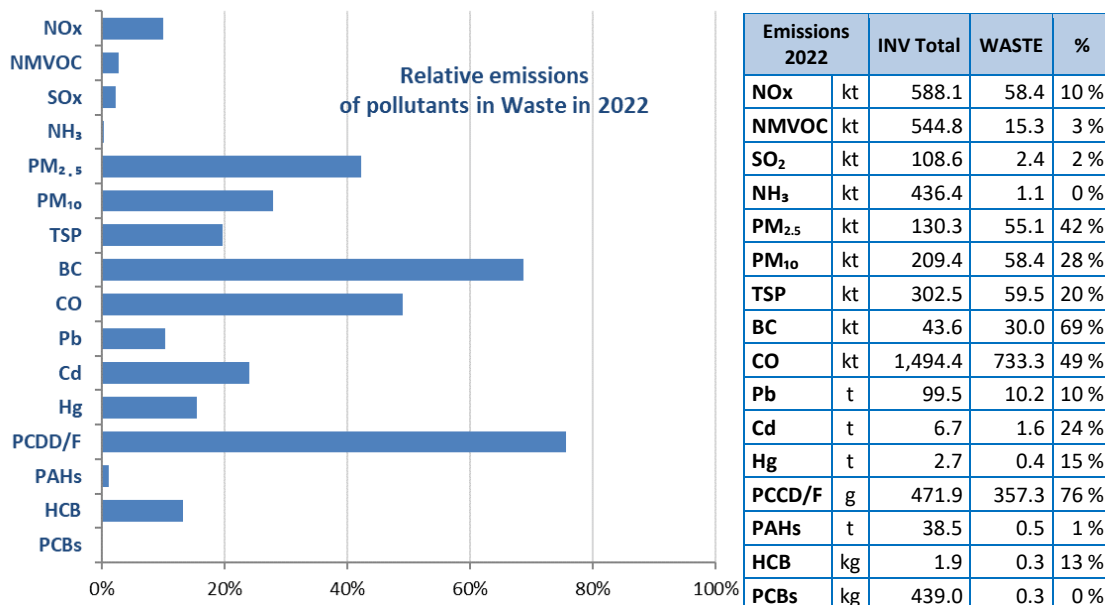


Figure 2.2.7 Relative emissions of pollutants (Waste vs. total emissions, excluding Canary Islands) in 2022

Since 1990 (2000 in case of Particulate Matter), most pollutants have increased emissions in this sector. NH₃, NOx, CO, Cd, Pb, and PAHs show increases of more than 50 %. Opposed to that, significant reductions are shown in Hg, HCB, and PCB emissions.

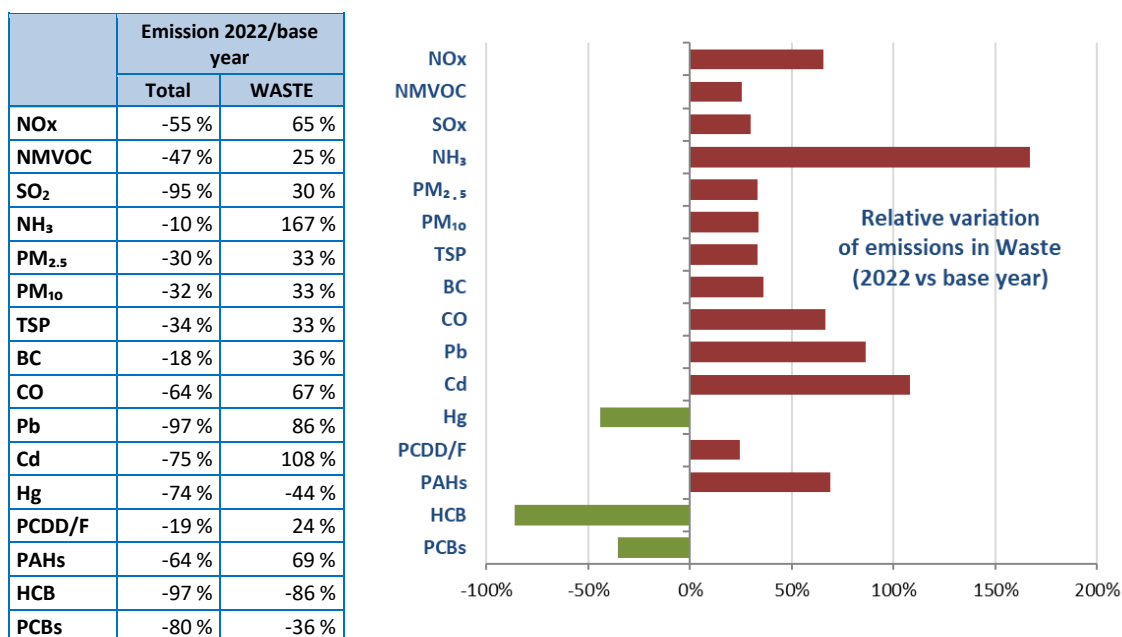


Figure 2.2.8 Relative variation of emissions in Waste (2022 vs. base year, excluding Canary Islands)



3. ENERGY (NFR 1)

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3. ENERGY (NFR 1)

Chapter updated in March, 2024.

Sector Energy at a glance

Energy emissions stand out for their relative weight for almost every pollutant covered by the Spanish Inventory. As shown in Figure 3.1.1, in many cases Energy sector is responsible for more than 40 % of the pollutants emissions in the Inventory. In general, Energy emissions have decreased since 1990 (since 2000 for PM_{2.5} and BC) for most of the inventoried pollutants by more than 50 %.

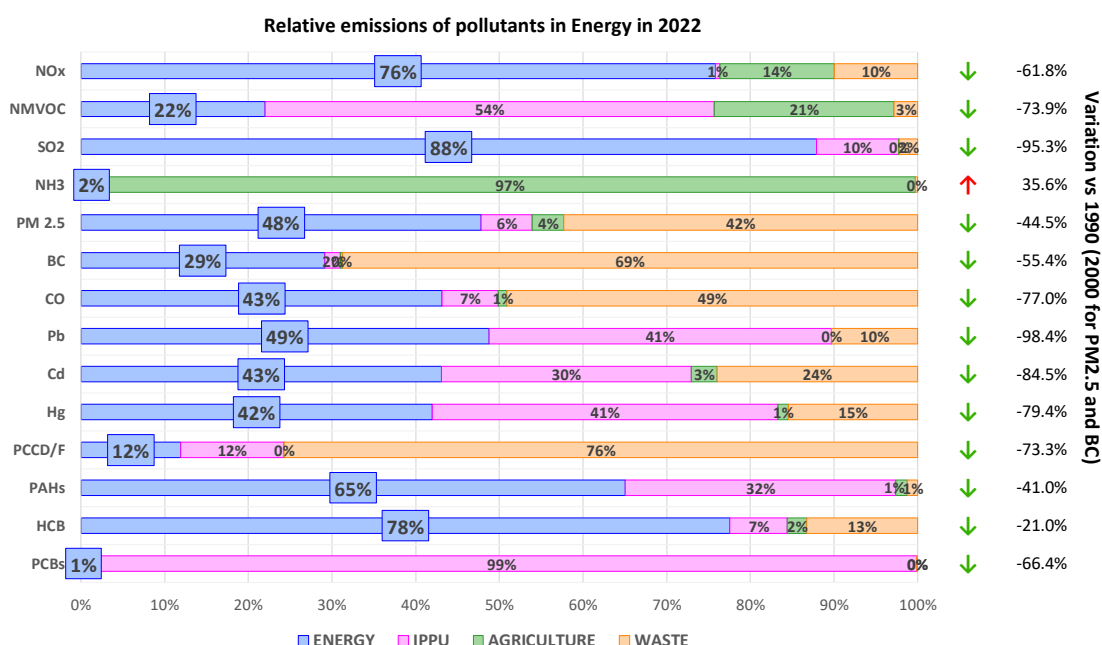


Figure 3.1.1 Relative emissions in Energy in 2022 and its relative variation (2022 vs. 1990)

In 2022, the Energy sector in Spain involved, among others, the activity of 52 large power thermal plants, 13 incineration plants with energy recovery, 9 refineries, 1 integrated steel plant with coke production, 2 plants of coke production, more than 800 installations covered by the EU ETS, 200 energy installations registered within the PRTR, more than 1.83 million of flights, 34 million of vehicles and almost 26 million of households (see Table 3.2.1).

Energy activities in 2022 produced 88 % of the total emissions of SO₂, 78 % of HCB emissions and 76 % of NOx emissions. On the other hand, its contribution to PCB and ammonia emissions was minor (around 1-2%).

Along the last two decades, emission reduction measures have had a drastic effect on most of the pollutants with reductions higher than 50 % in 2022 compared to 1990 levels (almost 99 % in Pb and more than 95 % in SO₂). The relative increase in NH₃ emissions is indicative of the growing weight of the use of biomass in energy production and the increase of road transport activity compared to the previous years.

3.1. Sector overview

The following table shows, per each NFR category, the pollutants coverage, methodology approach (Method) and consideration as key category (KC).

Table 3.1.1 Coverage of NFR category in 2022

NFR Code	NFR category	Pollutants				Method	KC	
		Covered	Exceptions					
			IE	NA	NE			
1A1a	Public electricity and heat production	All	–	–	–	T1/T2	✓	
1A1b	Petroleum refining	All	–	HCB, PCBs	NH ₃	T1/T2/T3	✓	
1A1c	Manufacture of solid fuels and other energy industries	All	–	–	–	T1/T2	✓	
1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	All	–	–	–	T1/T2/T3	✓	
1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous metals	All	–	PCBs	–	T1/T2/T3		
1A2c	Stationary combustion in manufacturing industries and constructions: Chemicals	All	–	–	–	T1/T2/T3		
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	All	–	–	–	T1/T2/T3		
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	All	–	–	–	T1/T2/T3		
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	All	–	–	–	T1/T2/T3		
1A2gvii	Mobile Combustion in manufacturing industries and construction	All	–	HCB, PCBs	Pb, Hg, As, PCDD/PCDF	T1/T2		
1A2gviii	Stationary combustion in manufacturing industries and construction: Other	All	–	–	–	T1/T2/T3		
1A3ai(i)	International aviation LTO (civil)	All	–	HCB, PCBs	NH ₃ , PCDD/PCDF	T1/T3		✓
1A3aii(i)	Domestic aviation LTO (civil)	All	–	HCB, PCBs	NH ₃ , PCDD/PCDF	T1/T3		
1A3bi	Road transport: Passenger cars	All	–	HCB	–	T2/T3	✓	
1A3bii	Road transport: Light duty vehicles	All	–	HCB	–	T2/T3		
1A3biii	Road transport: Heavy duty vehicles and buses	All	–	HCB	–	T2/T3		
1A3biv	Road transport: Mopeds & motorcycles	All	–	HCB	–	T2/T3		
1A3bv	Road transport: Gasoline evaporation	NMVOC	–	Rest of pollutants	–	T3		
1A3bvi	Road transport: Automobile tyre	All	–	NO _x , NMVOC,	Hg, IcP	T1/T2		

NFR	NFR category	Pollutants				Method	KC
	and brake wear			SO ₂ , NH ₃ , CO, PCDD/PCDF, HCB, PCBs			
1A3bvii	Road transport: Automobile road abrasion	All	–	NO _x , NMVOC, SO ₂ , NH ₃ , CO, PCDD/PCDF, HCB, PCBs	Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, BaP, BbF, BkF, IcP	T1/T2	
1A3c	Railways	All	–	HCB, PCBs	Pb, Hg, As	T1	
1A3di(ii)	International inland waterways	NO					✓
1A3dii	National navigation (shipping)	All	–	–	–	T1/T2	
1A3ei	Pipeline transport	All	–	NH ₃	–	T1/T2	
1A3eii	Other	NO					
1A4ai	Commercial/institutional: Stationary	All	–	–	-	T1/T2	
1A4aii	Commercial/institutional: Mobile	All	–	HCB, PCBs	Hg, As, PCDD/PCDF	T1	✓
1A4bi	Residential: Stationary	All	–	–	–	T1/T2	
1A4bii	Residential: Household and gardening (mobile)	IE (under 1A4bi)					
1A4ci	Agriculture/Forestry/Fishing: Stationary	All	–	–	-	T1/T2	
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	All	–	HCB, PCBs	Pb, Hg, As, PCDD/PCDF	T1/T2	✓
1A4ciii	Agriculture/Forestry/Fishing: National fishing	All	–	–	–	T1/T2	
1A5a	Other stationary (including military)	IE (under 1A4)					
1A5b	Other mobile (military)	All	–	–	–	T1/T2/T3	
1B1a	Coal mining and handling	All	–	NO _x , SO ₂ , NH ₃ , CO, PCDD/PCDF, PAHs, HCB, HCH	NMVOC, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, BC	T2	
1B1b	Solid fuel transformation	All	Pb, Cd, Hg, PAH	PCDD/PCDF, HCB, PCBs	As, Cr, Cu, Ni, Se, Zn, BC	T2	
1B1c	Other fugitive emissions from solid fuels	NO					
1B2ai	Fugitive emissions oil: Exploration, production, transport	NMVOC	–	NO _x , CO, NH ₃ , TSP, PM ₁₀ , PM _{2.5} , Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCBs, PAHs, HCB	SO ₂ , PCDD/PCDF	T2	✓
1B2aiv	Fugitive emissions oil: Refining /storage	All	–	PAHs, HCB, PCBs	–	T1/T2/T3	
1B2av	Distribution of oil products	NMVOC	–	NO _x , CO, NH ₃ , TSP, PM ₁₀ , PM _{2.5} , Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCBs, PAHs, HCB	SO ₂ , PCDD/PCDF	T2	

NFR	NFR category	Pollutants				Method	KC
1B2b	Fugitive emissions from natural gas (exploration, production, processing, transmission, storage, distribution and other)	NMVOC	–	NO _x , CO, NH ₃ , TSP, PM ₁₀ , PM _{2.5} , Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCBs, PAHs, HCB	SO ₂ , PCDD/PCDF	T2	
1B2c	Venting and flaring (oil, gas, combined oil and gas)	All	–	HCB, PCBs	NH ₃ , Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs	T1/T2/T3	
1B2d	Other fugitive emissions from energy production	NO					

IE: included elsewhere; NA: not applicable NE: not estimated; NO: not occurring.

To a large extent, the emissions of SO₂, NO_x and PM (sometimes CO, NMVOC) are estimated using data from continuous emission monitoring systems (CEMS), especially in large combustion plants (LCPs) belonging to NFR categories 1A1 and 1A2.

According to Spain's Orden PRA/321/2017, Annex II, Section A, referred to Large Combustion Plants (LCPs) that require continuous measurements, the “validated values” must include the subtraction of the specific confidence interval depending on the pollutant, and are to be used solely to assess the compliance with emission limit values (ELV-para. 7). However, paragraph 6 of Annex II sets the criteria to determine “average emission values”. No subtraction of the confidence interval is required in this case. The calculation must be performed in accordance with UNE/EN standards (transposition of CEN standards in Spain) and the start-up and shut-down periods must be disregarded.

Therefore, the Spanish Inventory considers that no underestimation is taking place when including emissions reported by operators using CEMS data and assuming that every operator complies with the current legislation in force.

More information on emission estimations, processes and abatement techniques are available in [Introductory factsheet A General description of combustion processes that generate emissions](#), [Introductory factsheet B General description of emission reduction techniques](#) and [Introductory factsheet C Methodologies for estimating combustion emissions](#).

3.2. Sector analysis

Main features of the Energy sector in Spain in 2022 are listed in the following table for reference. These main features do not consider the Canary Islands, as their territory is not under the EMEP grid.

For further information on methodology applied to non-key categories, links to the methodology factsheets published in MITECO-SEI website are included below. For key categories, links to the available factsheets have been included in the corresponding methodology section.

Table 3.2.1 Sector analysis

NFR Code	NFR category	Main features (2022)	Main sources of activity data
1A1a	Public electricity and heat production	<ul style="list-style-type: none"> - 51 large thermoelectric power plants (40 combined cycles, 6 coal-fired power plants and 5 diesel/gas turbine stations). - 71,565 GWh/year of electricity produced in thermal power plants. - 14 Incineration plants with energy production (1 out of order). - 14 significant district heating networks (>10 MWt). - 239 kt of biogas for energy recovery use. - 574,636 TJ in fossil fuels consumption. 	IQ from main power generation plants (LPS), MITECO (small power plants and solar thermal plants). National census of DH plants from IDAE-MITECO.
1A1b	Petroleum refining	<ul style="list-style-type: none"> - 9 Refineries. - 66.0·10⁶ tonnes of crude oil processed. - 163,896 TJ in fossil fuels consumption. 	IQ from refineries.
1A1c	Manufacture of solid fuels and other energy industries (Methodology factsheet: Combustion in other energy industries)	<ul style="list-style-type: none"> - 1 integrated steel plant with coke production. - 2 plants of coke production. - 12,589 TJ in fossil fuels consumption. 	IQ from large plants, MITECO (other energy industries).
1A2	Stationary combustion in manufacturing industries and construction	<ul style="list-style-type: none"> - More than 60 industrial activities, including: <ul style="list-style-type: none"> • Cement production: 32 facilities (15,422 kt of clinker manufactured). • Lime production: 17 facilities (2,183 kt produced). • Glass production: more than 25 facilities (4,823 kt of glass). • Steel production: 27 facilities (11,581 kt) - 781,974 TJ in fossil fuels consumption. 	IQ Entrepreneurial associations.
1A3a	Transport: aviation (Methodology factsheet: Aviation)	<ul style="list-style-type: none"> - 46 airports - 0.56·10⁶ domestic flights - 64.65·10⁶ passengers in domestic flights - 1.83·10⁶ total flights - 200.73·10⁶ total passengers 	National Statistics from Air Navigation Agency (AENA) and MITMS.
1A3b	Transport: road (Methodology factsheets: Road transport: combustion, evaporative emissions, tyre and brake wear and road abrasion emissions)	<ul style="list-style-type: none"> - 161,242 km not urban road network - 23.9·10⁶ passenger cars (58 % diesel/42 % gasoline) - 3.73·10⁶ heavy duty vehicles and buses (93 % diesel/7 % gasoline) - 237,954·10⁶ vehicles x km not urban pattern 	National statistics from Traffic Department and MITMS.
1A3c	Transport: railways (Methodology factsheet: Railways)	<ul style="list-style-type: none"> - 15,652 km railway network of them 64.3 % electrified. 	National statistics from MITMS.
1A3d	Transport: navigation (Methodology factsheet: Navigation)	<ul style="list-style-type: none"> - 26 national ports. - 24.33·10⁶ domestic passengers - 74.62·10⁶ tonnes domestic freights 	National statistics from MITMS.
1A3e	Pipeline transport (Methodology factsheet: Pipeline transport)	<ul style="list-style-type: none"> - More than 12,000 km of high-pressure gas pipelines. - More than 4,000 km of oil pipelines. 	ENAGÁS, Exolum.
1A4	Commercial/Institutional Residential Agriculture, forestry and fishing	<ul style="list-style-type: none"> - 25.72·10⁶ households. - 2.76·10⁶ tonnes of diesel oil for agricultural machinery. - 7,762 fishing ships. 	MITMS, MITECO, MAPA.
1B	Fugitives	<ul style="list-style-type: none"> - 911 tonnes of crude oil extracted. - 380,924 GW/h Gas produced. - 1,310,379.8 t of coke produced. - 5,750,612.89 t of gasoline in transport/distribution. 	MITECO, SEDIGÁS, ENAGÁS, IQ (coke plants).

3.2.1. Key categories

Identified key categories within the Energy sector in 2022, according to the information provided in section 1.5 of the IIR and Annex 1, are listed in the following table.

Table 3.2.2 Assignment of KC

NFR	NFR Category	NO _x	NMVO _C	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	PCDD /PCDF	PAHs	HCB	PCBs
1A1a	Public electricity and heat production	L-T	L-T	L-T	T	L-T	L-T	L-T	-	L	-	L-T	L-T	T	L	L	-
1A1b	Petroleum refining	L-T	-	T	-	-	-	-	-	-	-	L	-	-	-	-	-
1A2	Manufacturing Industries and Construction	L-T	L-T	L-T	-	L-T	L-T	L-T	L-T	L-T	L	L-T	L-T	-	L	L	-
1A3a	Aviation LTO (civil)	L	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A3b	Road transport	L-T	L-T	T	T	L-T	L-T	L-T	L-T	L-T	L	L	L	-	L-T	-	-
1A3d	Navigation	T	-	L	-	L	-	-	-	-	-	-	-	-	-	L	-
1A4a + 1A4b	Commercial / institutional / residential	L	L	L	T	L-T	L-T	L-T	L-T	L-T	-	L	L	L-T	L-T	L	-
1A4c	Agriculture / Forestry / Fishing	L-T	-	-	-	L-T	L-T	T	L-T	L	-	-	-	-	-	-	-
1B	Fugitive Emissions from Fuels	-	L-T	L-T	-	-	-	-	-	-	-	-	-	-	-	-	-

L: level; T: trend

3.2.2. Analysis by pollutant

Charts of the time series by pollutants and NFR categories are shown next. Each pollutant is represented independently, broken down by main NFR categories within the sector. Additionally, a pie chart showing weight distribution of the main categories for year 2022 is included.

Explanation boxes are included beside the graphs, providing specific details on the pollutant emissions in year 2022 and main drivers and trends during the time series. Emissions from the Canary Islands are not considered, as their territory is not under the EMEP grid.

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Main Pollutants

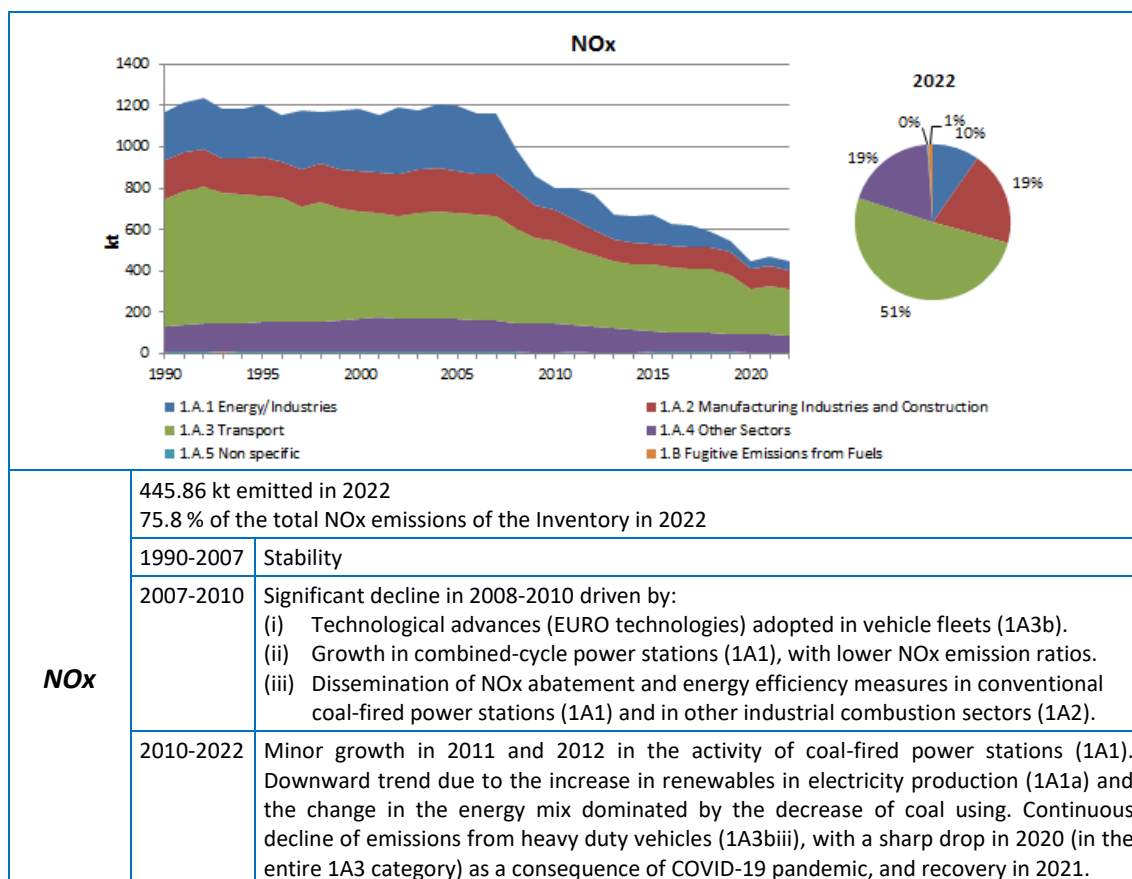


Figure 3.2.1 Evolution of NOx emissions by category and distribution in year 2022

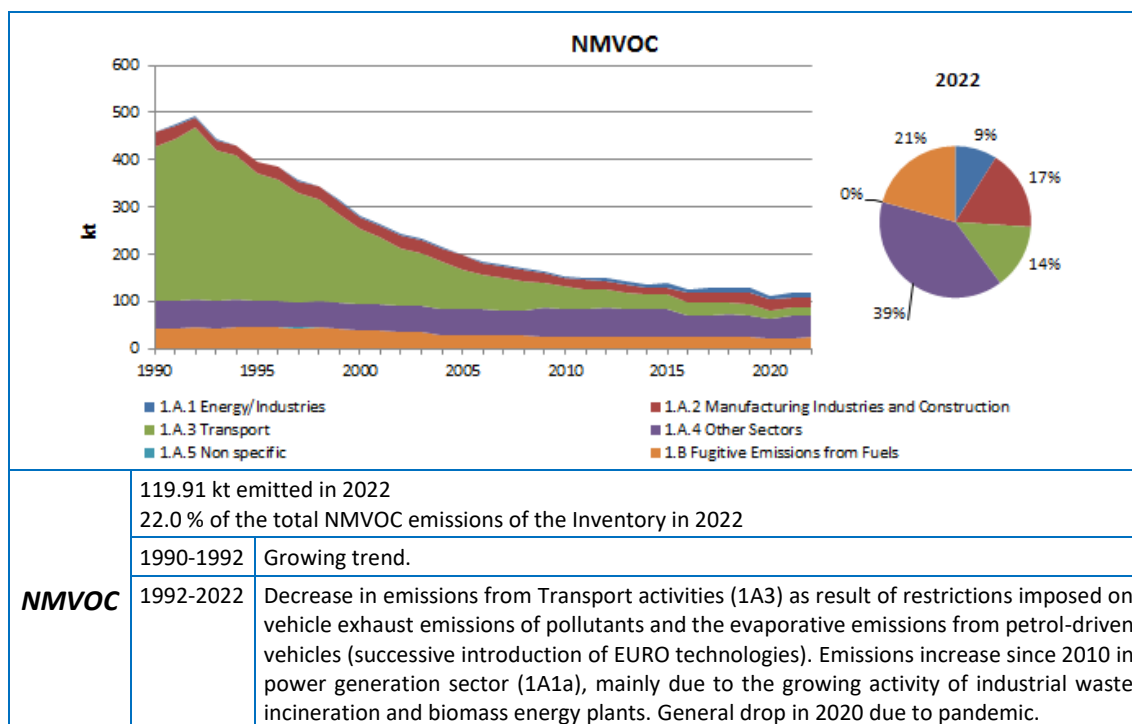


Figure 3.2.2 Evolution of NMVOC emissions by category and distribution in year 2022

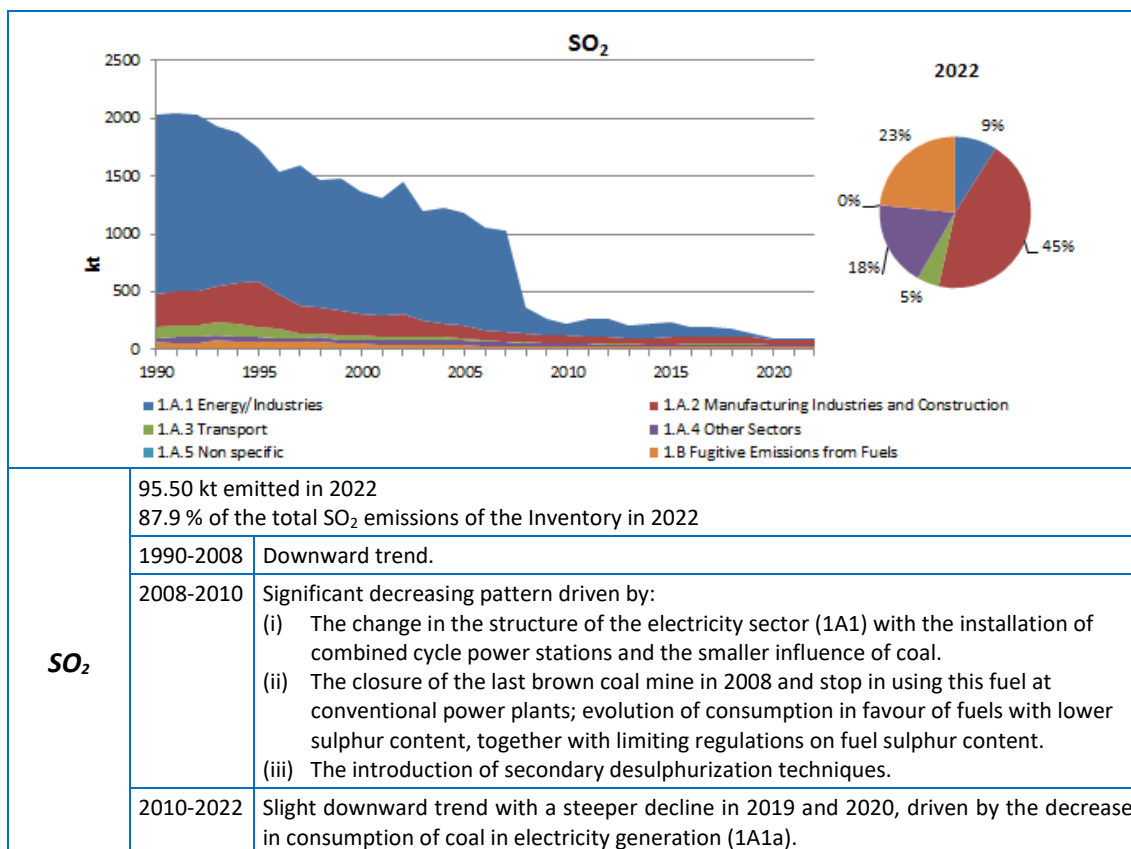


Figure 3.2.3 Evolution of SO₂ emissions by category and distribution in year 2022

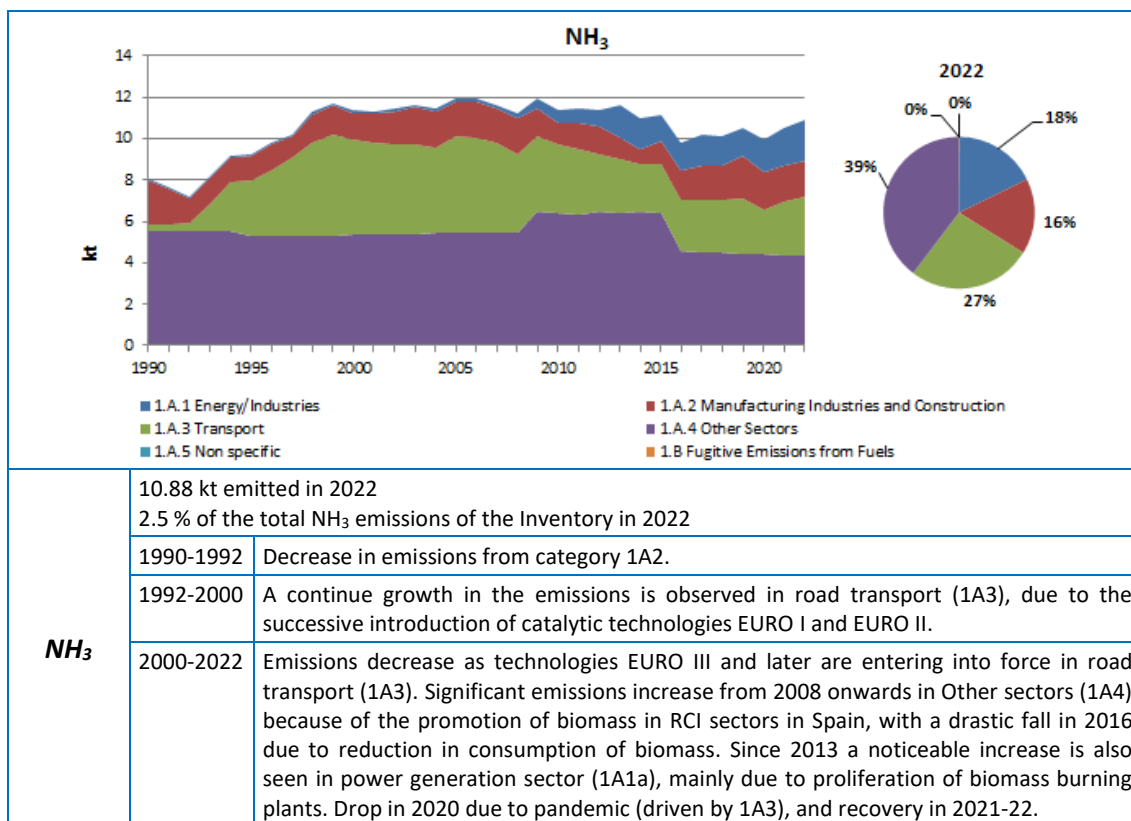


Figure 3.2.4 Evolution of NH₃ emissions by category and distribution in year 2022

Particulate Matter

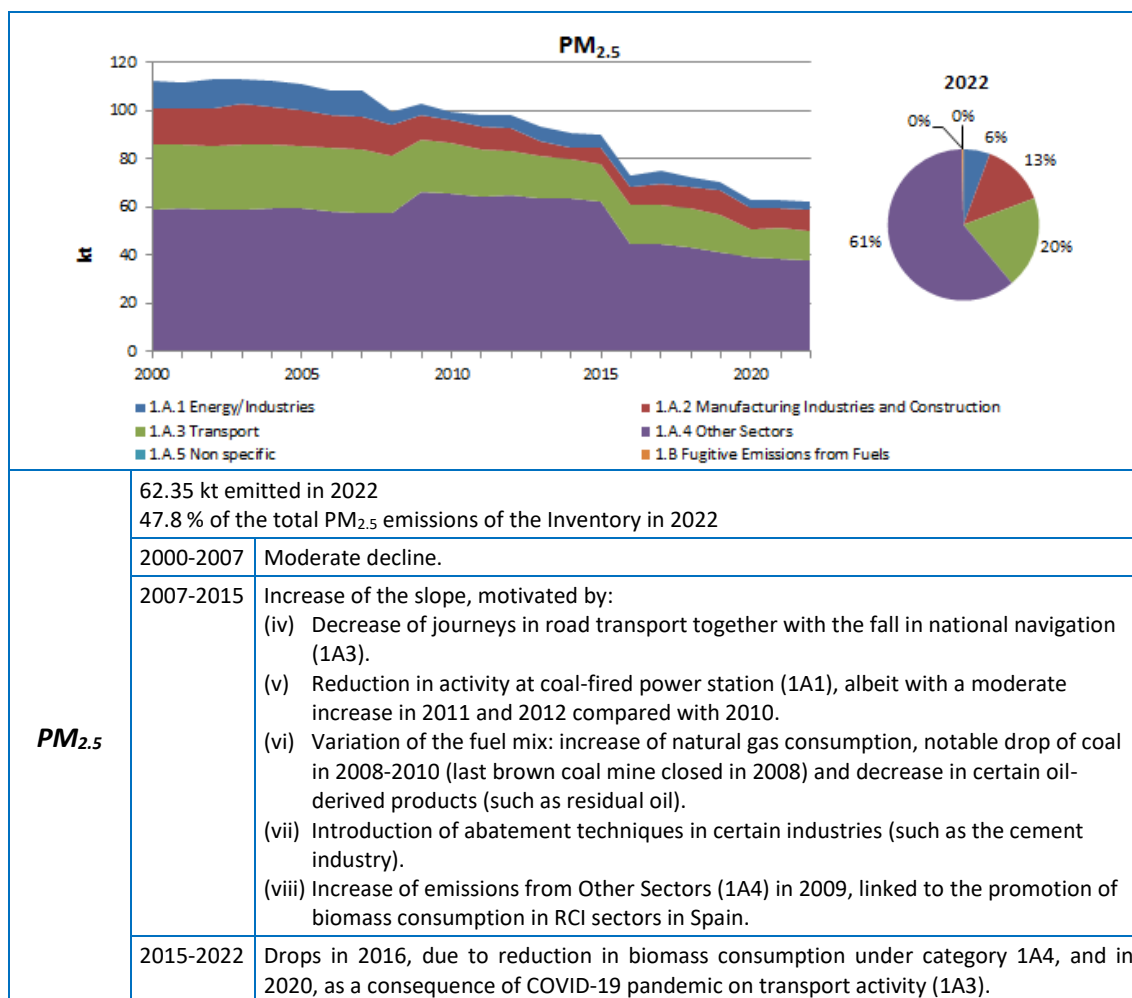


Figure 3.2.5 Evolution of PM_{2.5} emissions by category and distribution in year 2022

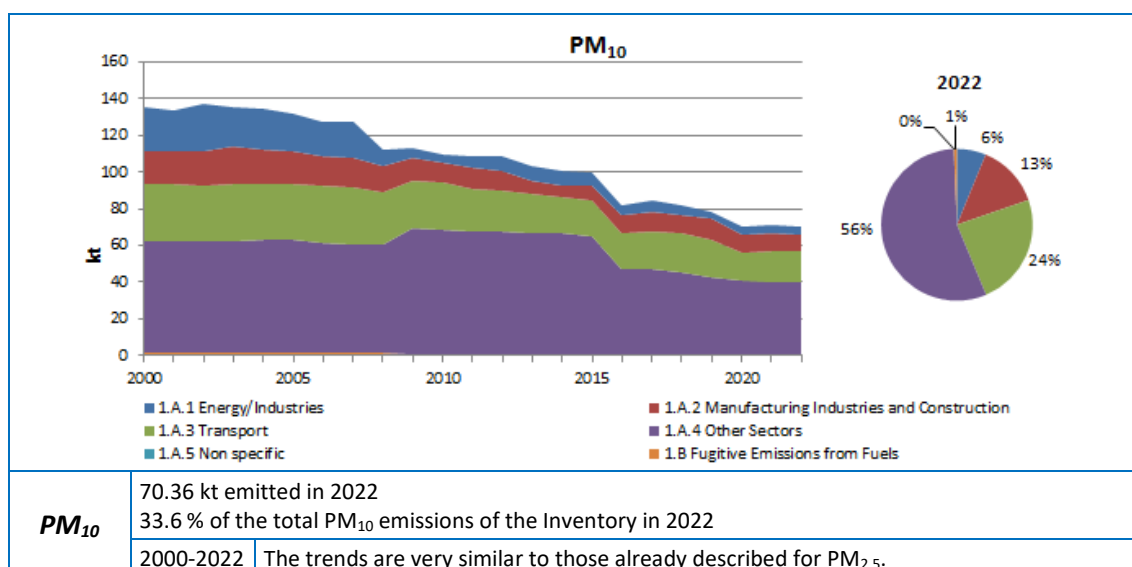


Figure 3.2.6 Evolution of PM₁₀ emissions by category and distribution in year 2022

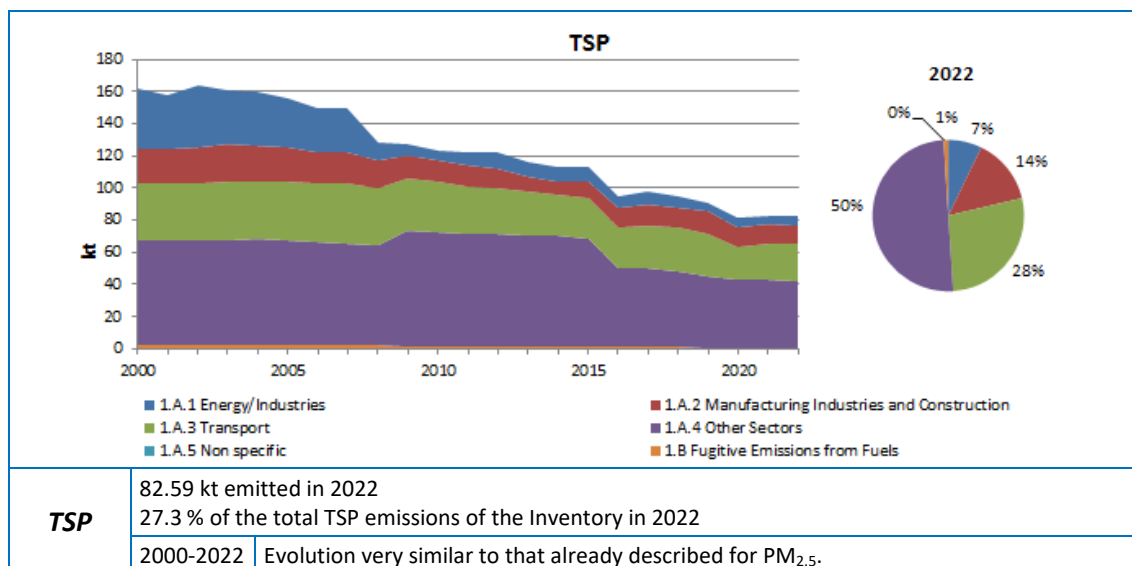


Figure 3.2.7 Evolution of TSP emissions by category and distribution in year 2022

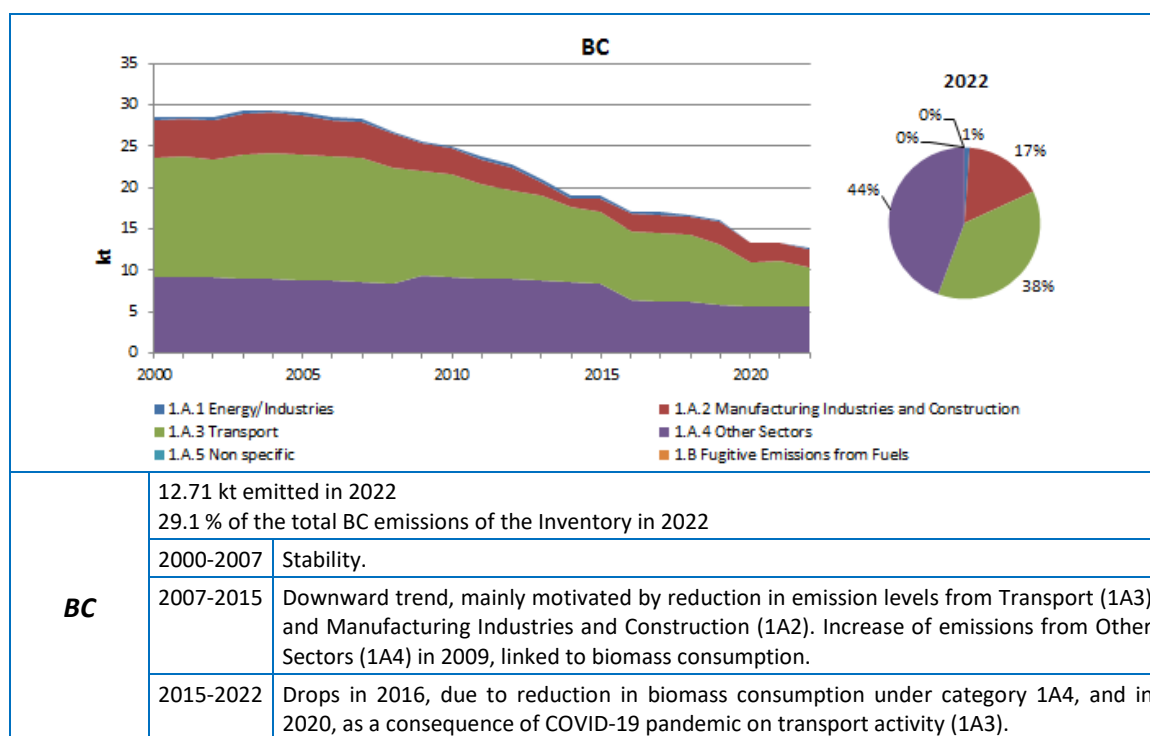


Figure 3.2.8 Evolution of BC emissions by category and distribution in year 2022

CO and Priority Heavy Metals

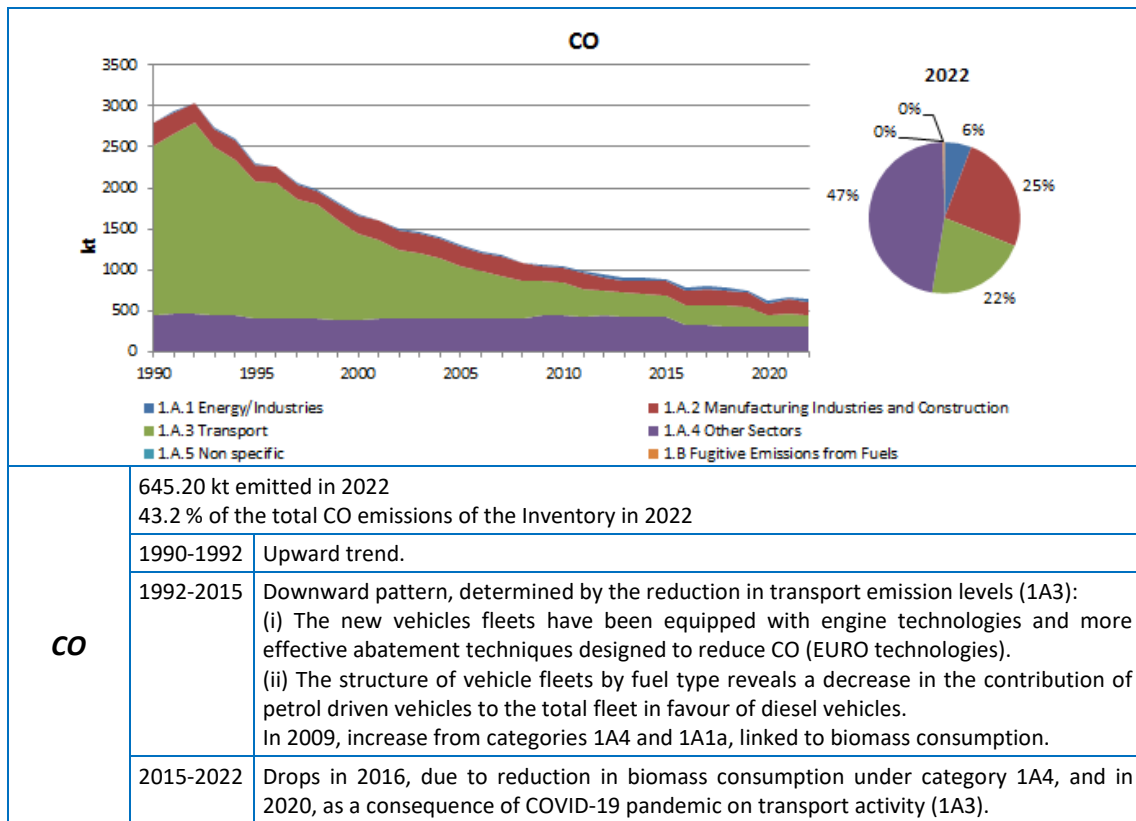


Figure 3.2.9 Evolution of CO emissions by category and distribution in year 2022

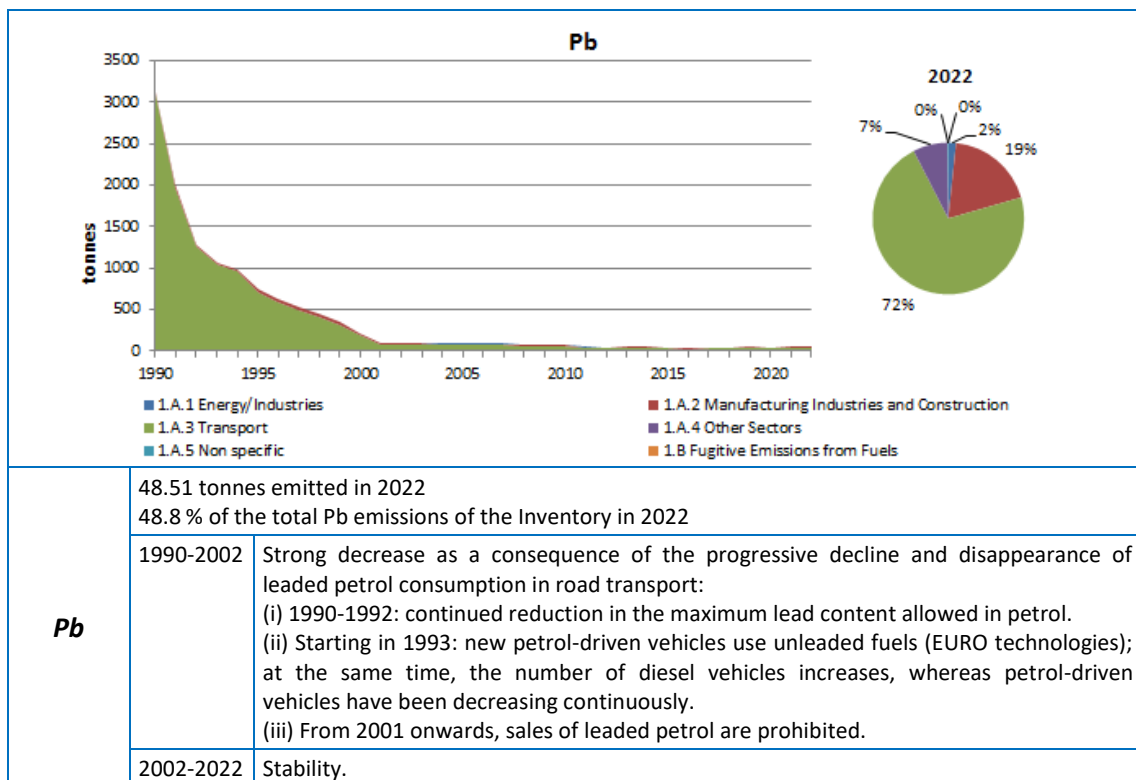


Figure 3.2.10 Evolution of Pb emissions by category and distribution in year 2022

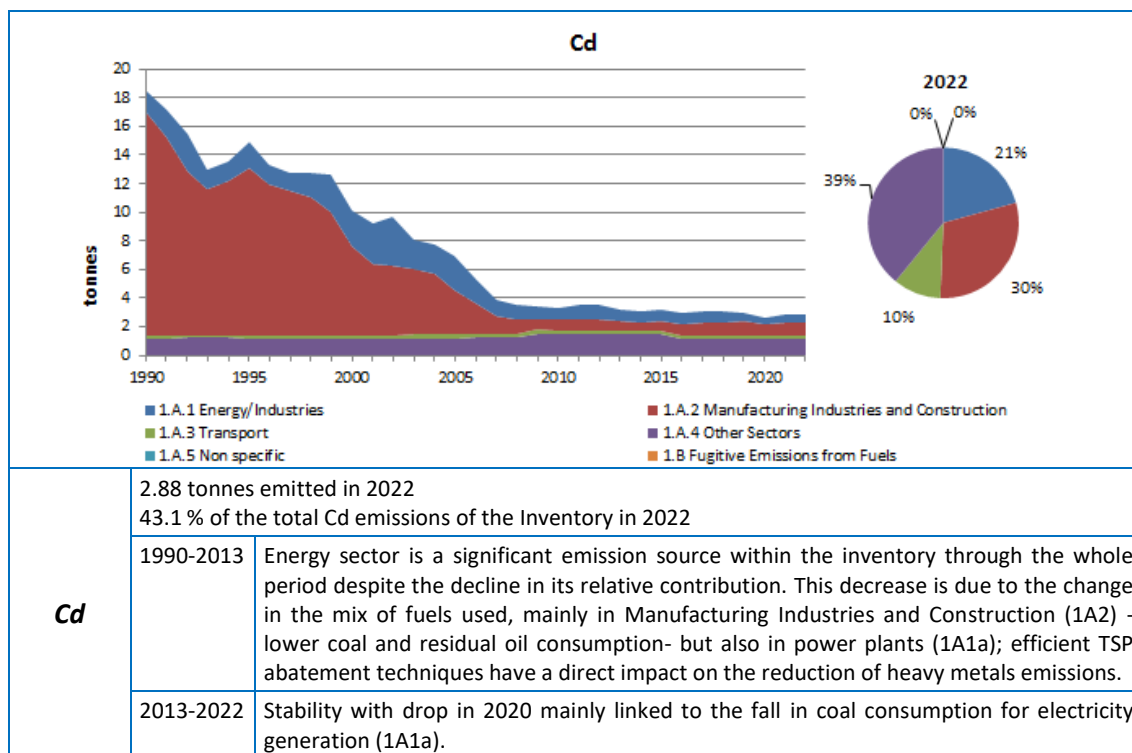


Figure 3.2.11 Evolution of Cd emissions by category and distribution in year 2022

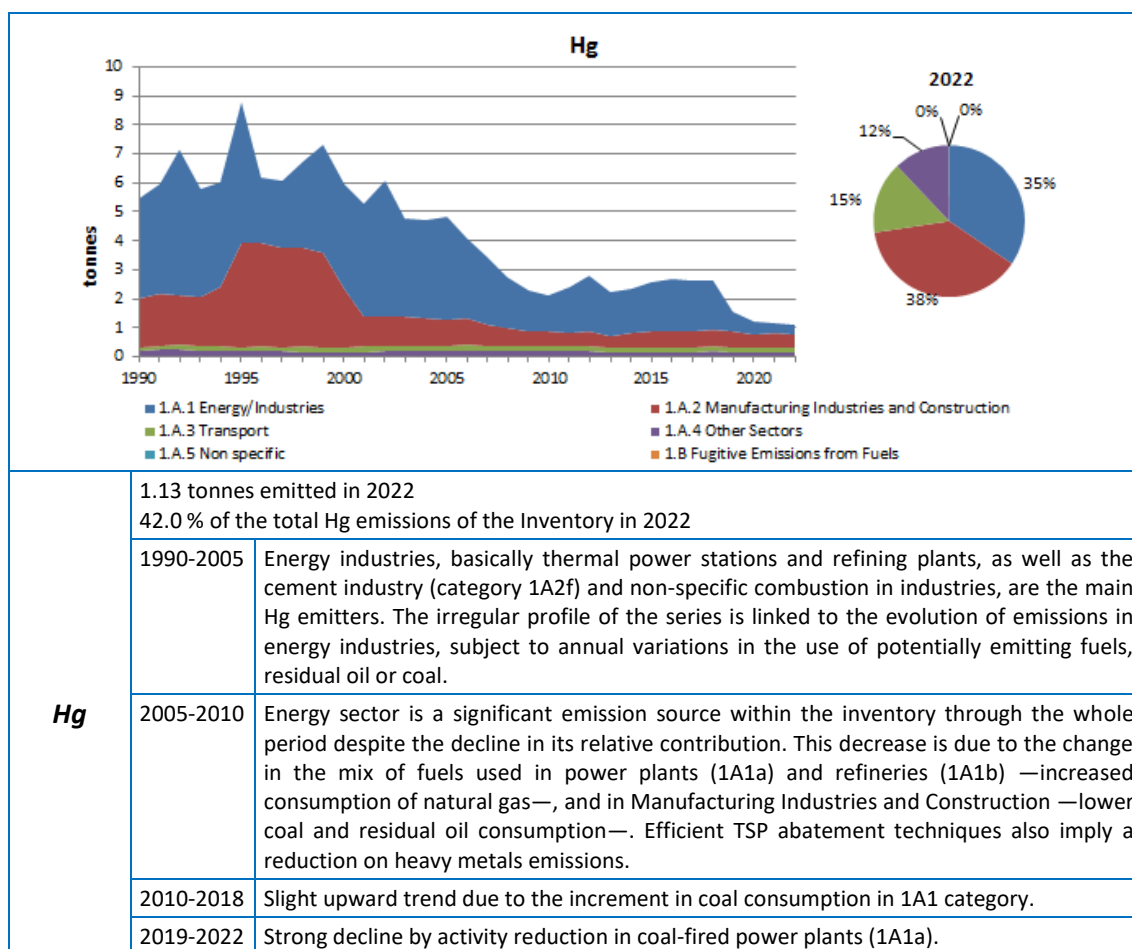


Figure 3.2.12 Evolution of Hg emissions by category and distribution in year 2022

POPs

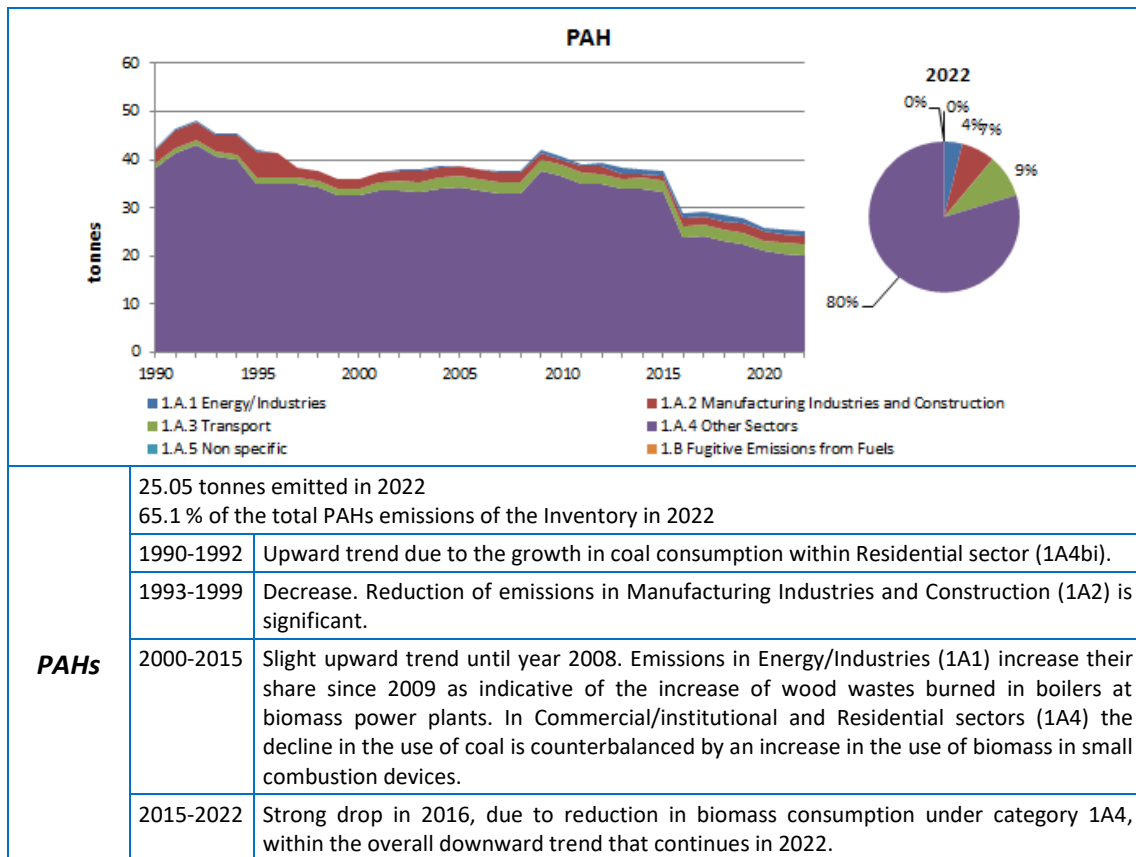


Figure 3.2.13 Evolution of PAHs emissions by category and distribution in year 2022

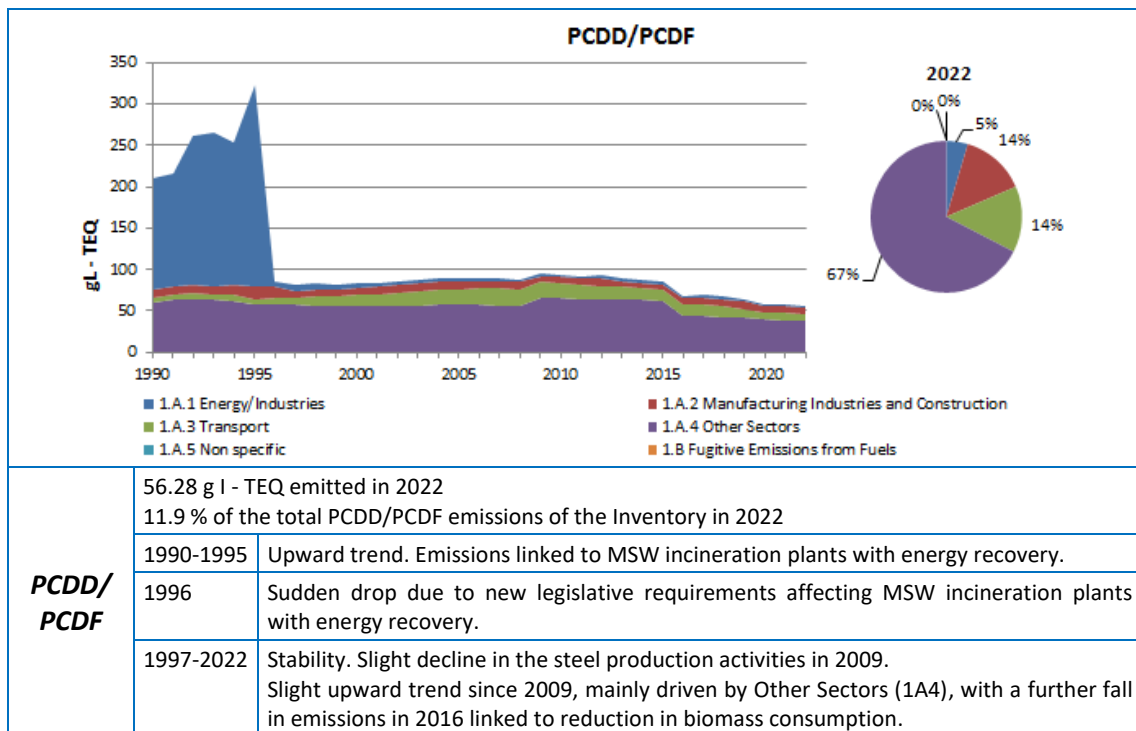


Figure 3.2.14 Evolution of PCDD/PCDF emissions by category and distribution in year 2022

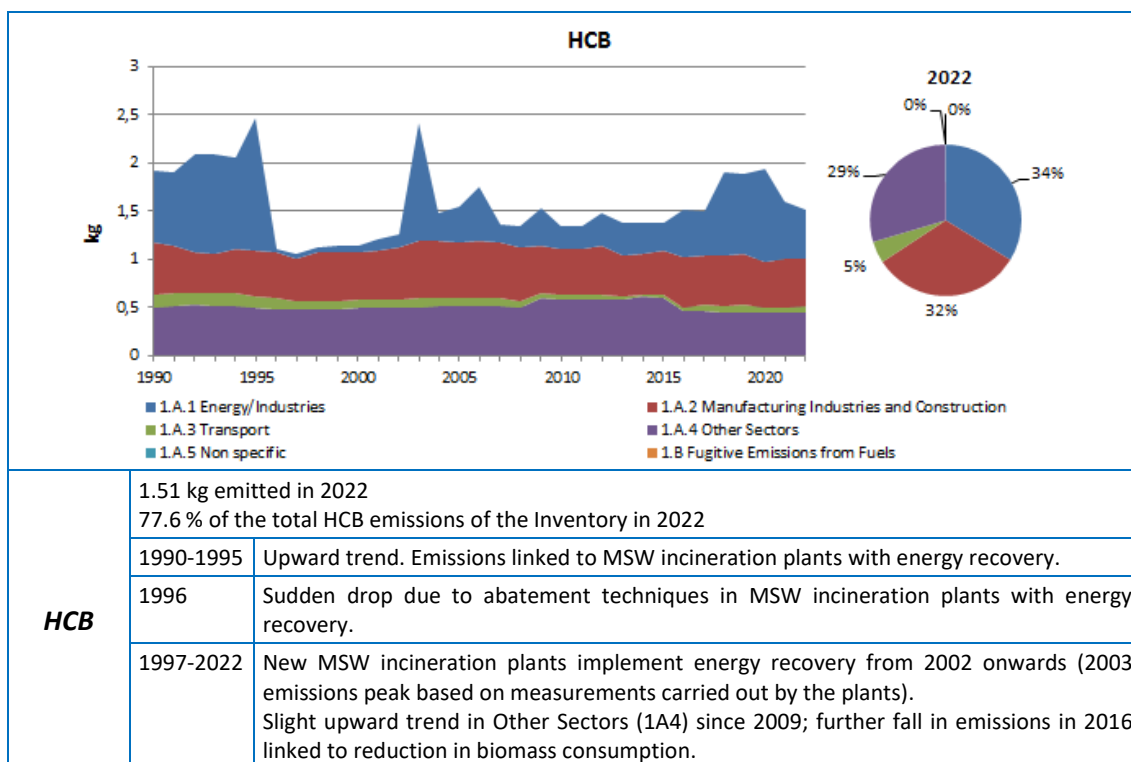


Figure 3.2.15 Evolution of HCB emissions by category and distribution in year 2022

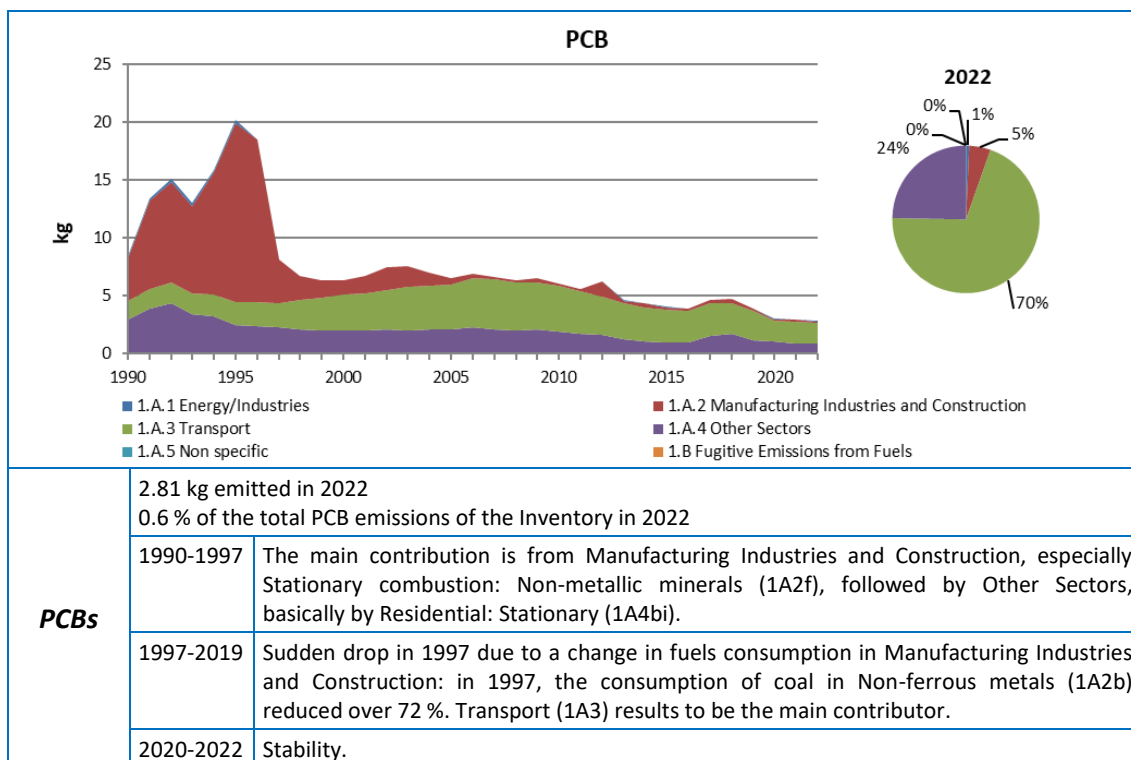


Figure 3.2.16 Evolution of PCB emissions by category and distribution in year 2022

3.2.3. Condensable component of PM₁₀ and PM_{2.5}

As detailed in Annex V, indication of whether the emission estimates and emission factors for PM₁₀ and PM_{2.5} in the Energy sector include or exclude the condensable component can be found in the table below:

Table 3.2.3 Condensable component of PM₁₀ and PM_{2.5} in Energy sector

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
1A1a	Public electricity and heat production		X	LPS: continuous stack measurements of TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data. <u>Area sources</u> : default EF from CEPMEIP Database (2000).
1A1b	Petroleum refining		X	Varying degrees of complexity; in majority emission factors represent filterable PM emissions.
1A1c	Manufacture of solid fuels and other energy industries		X	LPS (coke plants): country specific TSP and PM ₁₀ EF; PM _{2.5} fraction based on EEA/EMEP Guidebook (2019) <u>Area sources</u> : mainly default EF from CEPMEIP Database (2000), but also from EEA/EMEP Guidebook (2019) where most of the EF used represents only filterable PM emissions.
1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)); TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data. Periodic measurements (between one time a week and once a year).
1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous Metals	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)); TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data. Periodic measurements (between one time a month and once a year).
1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)).

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)). Periodic measurements (between once a month and more than once a year).
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019)).
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	Mostly excluded but unclear		Varying degrees of complexity; in majority emission factors represent filterable PM emissions (EMEP/EEA Guidebook (2019), OFICEMEN).
1A2gvii	Mobile combustion in manufacturing industries and construction	X		EF from EEA/EMEP Guidebook (2019).
1A2gviii	Stationary combustion in manufacturing industries and construction: Other		X	PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data. Periodic measurements (between once a week and once a year).
1A3ai(i)	International aviation LTO (civil)	X		EF from FEIS model (EUROCONTROL).
1A3aii(i)	Domestic aviation LTO (civil)	X		
1A3bi	Road transport: Passenger cars	X		EF from EEA/EMEP Guidebook (2019): The measurement procedure regulated for vehicle exhaust PM mass characterisation requires that samples are taken at a temperature lower than 52°C. At this temperature, PM contains a large fraction of condensable species. Hence, PM mass emission factors in this sector are considered to include both filterable and condensable material.
1A3bii	Road transport: Light duty vehicles	X		
1A3biii	Road transport: Heavy duty vehicles and buses	X		
1A3biv	Road transport: Mopeds & motorcycles	X		
1A3bv	Road transport: Gasoline evaporation	NA		
1A3bvi	Road transport: Automobile tyre and brake wear	X		EF from EEA/EMEP Guidebook (2019).
1A3bvii	Road transport: Automobile road abrasion	X		EF from EEA/EMEP Guidebook (2019).
1A3c	Railways	X		Default T1 EF from EEA/EMEP Guidebook (2019).
1A3di(ii)	International inland waterways	NO		
1A3dii	National navigation (shipping)	X		EF from EEA/EMEP Guidebook (2019).
1A3ei	Pipeline transport		X	Default EF from CEPMEIP Database (2000).
1A3eii	Other	NO		
1A4ai	Commercial/Institutional: Stationary	Depending on category and fuel		EF from EEA/EMEP Guidebook (2019), Chapter 1A4, Small combustion. <u>Boilers – solid and liquid fuels</u> : It is unclear whether PM emissions include or not the condensable component.

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
				<p><u>Boilers – gaseous fuels</u>: Condensable component excluded.</p> <p><u>Boilers – biomass</u>: Condensable component included.</p> <p><u>Turbines – all fuels</u>: It is unclear whether PM emissions include or not the condensable component.</p> <p><u>Stationary engines – liquid fuels</u>: Condensable component excluded.</p> <p><u>Stationary engines – gaseous fuels</u>: It is unclear whether PM emissions include or not the condensable component.</p>
1A4aii	Commercial/Institutional: Mobile	X		Default EF from EEA/EMEP Guidebook (2019), Chapter 1A4 Non-road mobile machinery, table 3-1.
1A4bi	Residential: Stationary	Depending on category and fuel		<p>EF from EEA/EMEP Guidebook (2019), Chapter 1A4, Small combustion.</p> <p><u>Boilers – solid fuels</u>: Condensable component excluded.</p> <p><u>Boilers – gas oil</u>: Condensable component excluded.</p> <p><u>Boilers – rest of liquid fuels</u>: It is unclear whether PM emissions include or not the condensable component.</p> <p><u>Boilers – gaseous fuels</u>: It is unclear whether PM emissions include or not the condensable component.</p> <p><u>All appliances – biomass</u>: Condensable component included.</p>
1A4bii	Residential: Household and gardening (mobile)	IE		
1A4ci	Agriculture/Forestry/Fishing: Stationary	Depending on category and fuel		<p>EF from EEA/EMEP Guidebook (2019), Chapter 1A4, Small combustion.</p> <p><u>Boilers – solid and liquid fuels</u>: It is unclear whether PM emissions include or not the condensable component.</p> <p><u>Boilers – gaseous fuels</u>: Condensable component excluded.</p> <p><u>Boilers – biomass</u>: Condensable component included.</p> <p><u>Stationary engines – gas oil</u>: Condensable component excluded.</p> <p><u>Stationary engines – rest of liquid fuels</u>: It is unclear whether PM emissions include or not the condensable component.</p>
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	X		EF from EEA/EMEP Guidebook (2019).
1A4ciii	Agriculture/Forestry/Fishing: National fishing	X		EF from EEA/EMEP Guidebook (2019).
1A5a	Other stationary (including military)	IE		
1A5b	Other, Mobile (including military)	X		Aggregated methodology from 1A3a, 1A3b, 1A3dii (see categories above).
1B1a	Fugitive emission from solid fuels: Coal mining and handling	No information available		EF from EEA/EMEP Guidebook (2019).
1B1b	Fugitive emission from solid fuels:	No information		EF from EEA/EMEP Guidebook (2019).

NFR	Source/sector name	PM emissions: the condensable component is	EF reference and comments
	Solid fuel transformation	available	
1B1c	Other fugitive emissions from solid fuels	NO	
1B2ai	Fugitive emissions oil: Exploration, production, transport	NA	
1B2aiv	Fugitive emissions oil: Refining and storage	No information available	EMEP/EEA Guidebook (2019). Continuous measurements.
1B2av	Distribution of oil products	NA	
1B2b	Fugitive emissions from natural gas (exploration, production, processing, transmission, storage, distribution and other)	NA	
1B2c	Venting and flaring (oil, gas, combined oil and gas)	No information available	Continuous measurements.
1B2d	Other fugitive emissions from energy production	NO	

3.3. Major changes

In the present edition, the Spanish Inventory has made several major changes that are summarized in the table below.

Those referred to the recommendations made by the TERT in the 2023 NECD review¹ (pursuant to Directive (EU) 2016/2284), have been marked with an asterisk (*).

Table 3.3.1 Major changes in the Energy sector in Inventory edition 2024

NFR Category	Activities included	Pollutant	Type of change
Public electricity and heat production (1A1a)	- Electricity production (1A1ai)	All	Activity data update and corrections
	- District heating networks (1A1aiii)	All	Activity data update
	- Biogas facilities, managed landfills and wastewater handling plants	NO _x , CO, PM	EF corrections
Manufacture of solid fuels and other energy industries (1A1c)	- Coke ovens (1A1ci)	All	EF update for offsite coke plants
		(*) TSP, PM ₁₀	Measurements from the plant refurbished in 2019
	- Other energy industries (1A1cii, 1A1ciii, 1A1civ)	All (except PCBs)	Fuel balance recalculation
Stationary combustion in manufacturing industries and construction: Non metallic mineral (1A2f)	- Bricks and tiles	All	Activity data update

¹ Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en

NFR Category	Activities included	Pollutant	Type of change
Aviation (1A3a)	- Domestic and international aviation	All	Activity data and emission update
Road transport (1A3b)	- Exhaust and non-exhaust emissions	All	Activity data and EF update
Railways (1A3c)	- Railways	All	Activity data update
National navigation (1A3d)	- National navigation	All	Activity data update
Commercial/Institutional sector (1A4a)	- Stationary	All	Activity data update
Residential sector (1A4b)	- Stationary	All	Activity data update
Agriculture, forestry and fishing sector (1A4ci)	- Stationary	All	Activity data update
Agriculture, forestry and fishing sector (1A4cii)	- Mobile machinery (agriculture, forestry, fishing)	All	Activity data update
Agriculture, forestry and fishing sector (1A4ciii)	- Mobile machinery (fishing)	All	Activity data update
Fugitive emissions from solid fuel transformation (1B1b)	- Coke ovens	B(a)P, PAH totals	Deletion of pollutants according EMEP/EEA Guidebook (2019)

3.4. Key categories analysis

Within this sector, the following categories have been identified as key (Table 3.2.2 for reference).

- A. Public electricity and heat production - 1A1a
- B. Petroleum refining - 1A1b
- C. Manufacturing industries and construction - 1A2
- D. Air traffic at airports - 1A3a
- E. Road transport - 1A3b
- F. National navigation - 1A3d
- G. Combustion in other sectors - 1A4
- H. Fugitive emissions from fuels - 1B

Activity data sources, methodologies and a general assessment for each category are provided.

A. Public electricity and heat production (1A1a)

This category includes Public service heat and power generation plants (NFR 1A1a) and it constitutes one of the main contributors to the emissions in the Inventory as a whole. It is considered a key category for:

- NO_x, NMVOC, SO₂, PM_{2.5}, PM₁₀, TSP, Cd and Hg for level and trend reasons;
- CO, PAHs and HCB for level reasons;
- NH₃ and PCDD/PCDF for trend reasons.

The dominant types of installations in the power plants are gas turbines (mostly combined cycles) and boilers, and among the latter, those with power ratings over 300 MWt. Facilities using stationary engines are particularly significant within the extra-peninsular electrical system. The presence of district heating networks in Spain is not very significant, although this activity has been experiencing a relatively important growth in recent years.

In the current edition of the Inventory, some significant changes in activity data have been performed under 1A1a category:

- Activity data corrections in one MSW incineration plant (LPS), years 2015-2021;
- Activity data update within sub-category 1A1aiii (District heating), for year 2021;
- New activity data from biomethanization plants (period 2015-2021) and from two new managed landfills in the year 2021.

Additionally, the emission factors of NO_x, CO and PM have been corrected in biogas facilities, managed landfills and wastewater handling plants, affecting to the whole time series.

Descriptions of these changes, along with other minor ones, are shown in section 3.6 (Recalculations) and in Chapter 8 (Recalculations and planned improvements).

A.1. Activity variables

The following table summarises the main activities considered within this category, as well as the main activity data and their corresponding sources of information.

Table 3.4.1 Summary of activity variables, data and information sources for category 1A1a

Activities included	Activity data	Source of information
Public service heat and power generation plants	<ul style="list-style-type: none"> - Fuel consumption. - Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc. - Type of installation and thermal power installed. - Other parameters required for the application of emission estimation algorithms. 	<ul style="list-style-type: none"> - 1990-1993: OFICO-MINER. - 1994-2022: IQ to thermal power stations (Large Point Sources). - 1990-2022: information on fuel consumption and location of small power plants (Area Sources) provided by MITECO. - 2009-2022: information on fuel consumption and location of solar thermal plants (Area Sources) provided by the Spanish Office of Climate Change at MITECO. - 1990-2012: information on district heating (Area Sources) from FEMP / ADHAC. - 2013-2022: national census of district heating plants provided by IDAE at MITECO.

Activities included	Activity data	Source of information
Municipal and industrial waste incineration plants with heat or electricity production	- Quantities of waste burnt. - Composition of the waste. - Other parameters required for the application of emission estimation algorithms.	- IQ to incineration plants.
Combustion in managed landfills with biogas capture	- Amounts of biogas burnt. - Other parameters required for the application of emission estimation algorithms.	- 1990-2008: IQ. - 2009-2022: information provided by national focal point (Subdirectorato General of Circular Economy at MITECO). - 2009-2022: IQ to non-municipal facilities.
Combustion in biogas facilities	- Amounts of biogas burnt.	- SGEC (MITECO). - IQ.
Combustion in domestic / industrial wastewater handling plants with biogas capture	- Amounts of biogas burnt.	- Domestic: data from CEDEX, OECC and CNV. - Industrial: IQ from refinery and paper pulp manufacturing plants; estimation based on data from OECC, MITECO and INE.

A.2. Methodology

Table 3.4.2 Summary of methodologies applied in category 1A1a

Pollutants	Tier	Methodology applied	Observations
Boilers			
(Methodology factsheet: Public electricity production) (Methodology factsheet: District heating)			
SO ₂	T2	Direct emissions measurement. Stoichiometric balance. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Data provided by installations via IQ. In absence of direct measurements. In absence of data: default EF. Tables 3-4, 3-5, 3-9 to 3-16. Tables 3-10, 3-25, 3-27 and 3-45.
NO _x	T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Data provided by installations via IQ. In absence of data: default EF. Tables 3-4, 3-5, 3-9 to 3-16. Tables 3-10, 3-25, 3-27 and 3-45.
PM _{2.5} , PM ₁₀ , TSP	T1/T2	Mixed methodology based on direct emissions measurement and default EF from CEPMEIP.	Data (TSP) provided by installations via questionnaire; distribution of PM _{2.5} and PM ₁₀ fractions based on CEPMEIP Database. In absence of data: CEPMEIP default EF.
BC	T1	EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Default EF: % of the PM _{2.5} . Tables 3-3, 3-6, 3-9 to 3-16.
Cd, Hg, Pb	T1/T2	For coals: CS (country specific) EF from a national study. EMEP/CORINAIR Guidebook (2007) Part B, Chapter 111. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.4.	EF obtained from publication: " <i>Heavy metal emissions in ENDESA's Coal Power Stations</i> ". For other fuels or data absence: default EF Table 31, DBB. Area Sources - district heating: default EF. Tables 3-25, 3-27 and 3-45.
PCDD/PCDF	T1	OSPARCOM-HELCOM-UNECE (1995). EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.4.	EF for maximum abatement techniques. Table 4.5.1. Area Sources - district heating: default EF. Tables 3-9, 3-25, 3-27 and 3-45.
PAHs	T1	EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Default EF. Tables 3-4 to 3-6 and 3-9 to 3-16. Tables 3-8 to 3-10, 3-25, 3-27 and 3-45.
PCBs	T1	EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Default EF. Tables 3-4 to 3-6 and 3-9 to 3-16. Table 3-18 and 3-45.

Pollutants	Tier	Methodology applied	Observations
NMVOC	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Data provided by installations via IQ. In absence of data: default EF Tables 3-4, 3-5, 3-9 to 3-16. Tables 3-10, 3-25, 3-27 and 3-45.
CO	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a Chapter 1.A.4.	Data provided by installations via IQ. In absence of data: default EF. Tables 3-4, 3-5, 3-9 to 3-16. Tables 3-10, 3-25, 3-27 and 3-45.
NH ₃	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.4.	LPS: data provided by installations via IQ. Area Sources: default EF. Tables 3-10 and 3-45.
Gas turbines and stationary engines			
(Methodology factsheet: Public electricity production)			
SO ₂	T2	Direct emissions measurement. Stoichiometric balance. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Data provided by installations via IQ. In absence of direct measurements. In absence of data: default EF. Tables 3-5, 3-17 to 3-20.
NO _x	T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Data provided by installations via IQ. In absence of data: default EF. Tables 3-5, 3-17 to 3-20.
PM _{2.5} , PM ₁₀ , TSP	T1/T2	Mixed methodology based on direct emissions measurement and default EF from CEPMEIP. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Data (TSP) provided by installations via questionnaire; distribution of PM _{2.5} and PM ₁₀ fractions based on CEPMEIP Database. In absence of data: CEPMEIP default EF. Default EF: % of the PM _{2.5} . Tables 3-5, 3-17 to 3-20.
BC	T1		
Cd, Hg, Pb	T1	EMEP/CORINAIR Guidebook (2007) Part B, Chapter 111.	Default EF. Table 31, DBB.
PAHs	T1	EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a. Chapter 1.A.4.	Default EF. Tables 3-5, 3-6 and 3-17 to 3-20. Tables 3-9, 3-28, 3-31.
PCBs	T1	EMEP/EEA Guidebook (2013) Part B, Chapter 1.A.1.a.	Default EF. Table 3-19.
NMVOC	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Data provided by installations via IQ. In absence of data: default EF. Tables 3-5, 3-17 to 3-20.
CO	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 1.A.1.a.	Data provided by installations via IQ. In absence of data: default EF. Tables 3-5, 3-17 to 3-20.
MSW incineration plants (with energy recovery)			
(Methodology factsheet: MSW incineration power plants)			
Main Pollutants, PM, BC, Heavy Metals, PCDD/PCDF, PAHs, HCB, PCBs	T1/T2	Direct emissions measurement. EMEP/EEA Guidebook (2019) Part B, Chapter 5.C.1.a.	Emission data and abatement techniques provided by installations via IQ. In absence of data: default EF by tonne of waste table 3-2 (1990-1995, it was assumed only “Particle Abatement” as control techniques) and table 3-1 (1996-2015, it is considered as a minimum “Particle Abatement + acid gas abatement”).
Industrial waste incineration plants (with energy recovery)			
(Methodology factsheet: IW incineration power plants)			

Pollutants	Tier	Methodology applied	Observations
Main Pollutants, PM, BC, HM, PCDD/PCDF, PAHs, HCB	T1	EMEP/EEA Guidebook (2019) Part B, Chapters 5.C.1.bi, 5.C.1.bii, 5.C.1.biv.	Default EF by tonne of waste. Table 3-1.
<i>Combustion in managed landfills with biogas capture; Combustion in biogas facilities; Combustion in domestic / industrial wastewater handling plants with biogas capture</i>			
(Methodology factsheet: Managed landfills)			
(Methodology factsheet: Biomethanization)			
(Methodology factsheet: Domestic wastewater handling)			
(Methodology factsheet: Industrial wastewater handling)			
NOx, CO, PM	T1	US EPA AP-42 - 5th Edition (1998) Chapter 2.4.	Default EF. Table 2.4-4.

A.3. Assessment

According to data from Red Eléctrica², the demand for electricity in Spain during 2022 showed a decrease of 2.4 % compared to 2021, very similar to the values recorded in the year of the COVID-19 pandemic and to those recorded in 2004, 18 years before.

On the contrary, the balance of cross-border physical energy exchanges resulted in the highest export value in history. The export nature of the France-Spain interconnection grew up in 2022 due to several factors, such as the high rate of unavailability of the nuclear fleet in France and the general increase in gas prices in Europe in the context of the war in Ukraine, mitigated in Spain by the Iberian exception.

As a consequence of the above, in terms of electricity generation the situation of the Spanish energy sector in 2022 has continued to grow, with an increase of 6.3 % with respect to the previous year, the highest value recorded to date. In this context, electricity generation in the peninsular system (around 95 % of total national generation) increased by 6.1 % in 2022. The most significant variations with respect to year 2021 were recorded by combined cycle and solar photovoltaic power generation, which increased by 61.1 % and 32.9 %, respectively, while hydropower generation decreased by 39.7 %.

Red Eléctrica's 2022 annual report states that non-renewable generation in the Spanish mainland increased by 15.8 % with respect 2021. It reached a share of 56.3 %, mainly due to the higher production of coal and combined cycle power stations. In the Balearic Islands, non-renewable generation increased by 16.4 % in 2022 due to the higher production of coal and gas turbine stations, followed by combined cycle power stations.

Renewable production in the Spanish electricity system in 2022 fell by 4.0 % compared to the previous year, registering a share in the generation structure of 43.7 % of the peninsular system. It has been a year marked by a sharp decline in hydroelectric production, which reached historic lows. In the electricity system of the Balearic Islands, production from renewable technologies showed an increase of 29.1 %, that represents a historical maximum of annual production.

² [The Spanish Electricity System 2022 Report](#)

Regarding the Inventory, it directly reflects the behavior of the non-renewable generation in the Spanish electricity system. Thereby, fuel consumption recorded under category 1A1a increased by 28.5 % in 2022 compared to 2021, mostly due to the growth in the consumption of natural gas (+34.0 %), the current main fuel used in electricity generation; coals (+29.4 %), which in 2022 surpassed biomass in terms of consumption (see Table 3.4.3); and the consumption of liquids (+10.2 %), particularly gas oil.

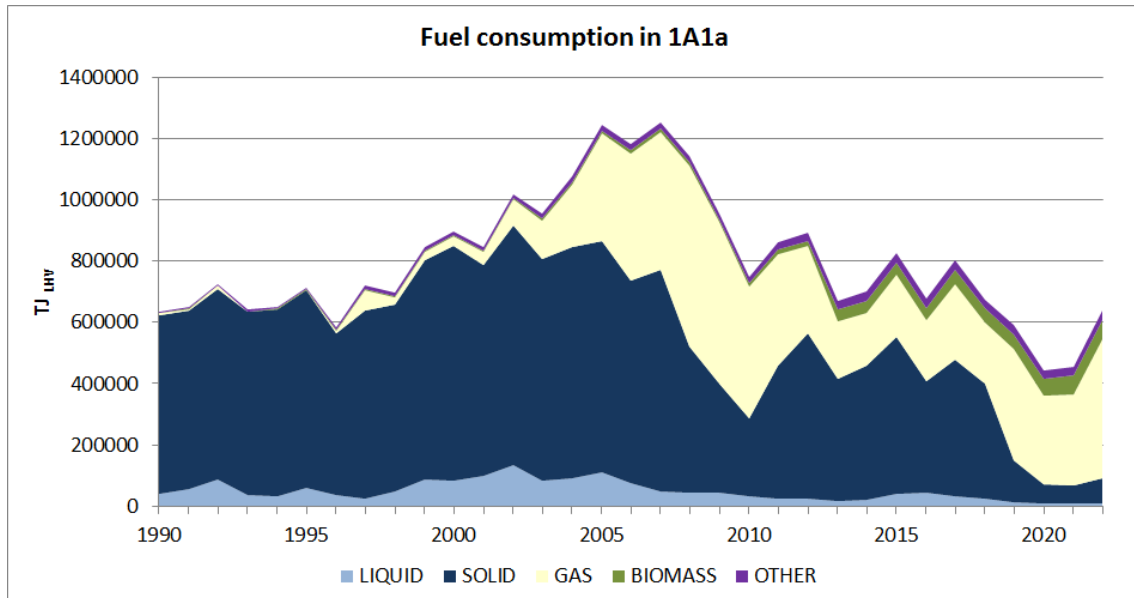


Figure 3.4.1 Evolution of fuel consumption in category 1A1a

Regarding the whole time series (Figure 3.4.1), even though solid fuels have historically been the predominant type of fuel used for electricity generation, its use has clearly decreased in favour of natural gas, due to the cessation of coal mining in Spain -year 2018- and the progressive closure of coal-fired power plants. However, consumption of solids suffered a rebound in 2022. The high price of gas, whose rise has accelerated after the outbreak of the war in Ukraine, intensified the use of coal to produce electricity in most European Union countries. The graph also shows the influence of the economic downturn in Spain in this sector since 2007.

Among liquid fuels, as the following table shows, the main consumption corresponds to residual oil, with a complementary contribution of gas oil. As of 2006, there was a significant decrease in the consumption of residual oil, as a result of the cessation of activity of several thermal plants. After a prolonged decline, gas oil consumption increases in 2022 almost doubling that of the previous year, mainly due to the higher production of gas turbine stations in the Balearic Islands. In the years 2015 and 2016, there was a remarkable increase in petroleum coke burned at coal-fired thermal plants, although this trend changed in 2017 until reaching zero consumption in 2021.

The only IGCC plant in Spain was closed at the end of 2015, so 'Gas works gas' is no longer used in electricity generation.

Regarding gaseous fuels, the entry into operation of the Maghreb gas pipeline in 1996 was an important milestone, connecting Spain with the natural gas fields of Algeria and beginning the widespread use of this fuel throughout the country, and for electricity generation in particular. The increase in natural gas consumption is remarkable since 2002 owing to new combined

cycle power stations. 2011 onwards there is a general decline in the use of natural gas, which changes dramatically in 2019. In 2022, growth in natural gas consumption accelerates, mainly motivated by the increase in combined cycle production.

Table 3.4.3 Fuel consumption in category 1A1a (Amounts in TJ_{LHV})

TYPE	1990	2005	2010	2015	2019	2020	2021	2022
LIQUID	39,928	109,650	30,632	40,640	12,708	8,878	8,247	9,181
GAS OIL	2,203	14,719	14,456	4,913	3,986	2,561	2,472	4,487
LPG	-	-	-	0	0	0	0	0
PETROLEUM COKE	-	26,081	363	26,774	797	471	-	-
RESIDUAL OIL	37,726	68,790	15,776	8,936	7,925	5,847	5,775	4,693
OTHER LIQUID FUELS	-	59	37	17	-	-	-	-
SOLID	581,240	755,577	254,251	510,772	135,441	60,330	57,962	82,163
BLAST FURNACE GAS	4,784	9,922	7,672	11,374	10,350	6,406	11,031	8,256
BROWN COAL / LIGNITE	114,539	61,976	-	-	-	-	-	-
BROWN COAL BRIQ.	5,860	-	-	-	-	-	-	-
COKE OVEN GAS	944	2,410	530	-	-	-	-	-
GAS WORKS GAS	-	6,466	8,179	6,135	-	-	-	-
STEAM COAL	401,951	625,694	224,266	460,453	114,510	51,500	45,914	73,266
SUB-BITUMINOUS COAL	53,162	49,109	13,604	32,809	10,580	2,424	1,017	642
GAS	7,450	351,556	430,686	203,329	366,733	292,911	298,661	453,199
NATURAL GAS	7,450	351,556	430,686	203,329	366,733	292,911	298,661	453,199
BIOMASS	1,346	9,499	13,317	38,800	46,333	54,519	60,738	62,216
AGRICULTURAL WASTES	-	1,080	2,777	9,373	13,460	16,586	19,397	18,676
BIOGAS	1,340	3,542	4,597	6,738	6,698	7,057	6,742	6,977
GAS FROM WASTE TIPS	6	4,427	4,877	4,123	4,670	3,952	3,748	3,776
WOOD WASTES	-	451	1,065	18,566	21,506	26,924	30,851	32,786
OTHER	3,103	18,568	19,384	31,826	30,432	26,848	30,007	30,094
INDUSTRIAL WASTES	-	590	618	8,848	8,541	7,812	8,465	8,242
MUNICIPAL WASTES	3,103	15,598	17,426	22,213	20,862	18,057	20,757	21,292
WASTE GAS	-	2,379	1,339	766	1,029	980	785	560
TOTAL	633,068	1,244,849	748,270	825,367	591,646	443,487	455,615	636,852

Within the biomass consumption, the trend would be linked to the actions developed by the Administration for the promotion of biomass in different productive sectors, such as the Renewable Energy Plan (PER) 2005-2010 and its subsequent regulatory developments. Until 2012 the main fuel corresponds to biogas in the landfills and biomethanization plants. In 2013, the consumption of wood wastes together with agricultural wastes begins to gain relevance and continues its growth until 2022. This is explained by the proliferation of biomass power plants in recent years in Spain.

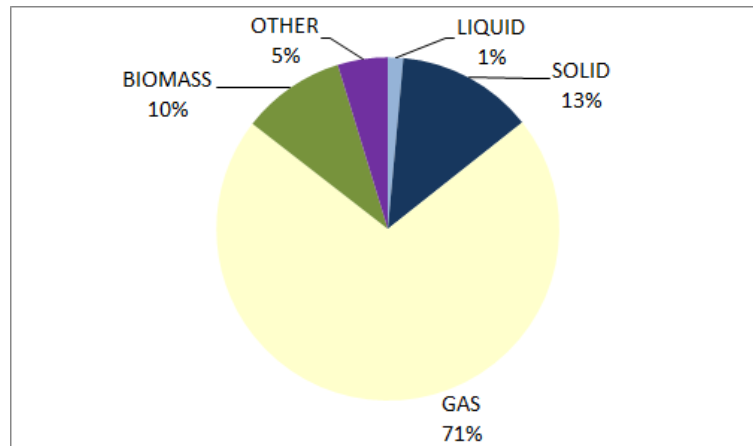


Figure 3.4.2 Distribution of fuel consumption in category 1A1a (2022)

Finally, regarding the fuels included in 'Other', the general growing trend changed in 2018 due to the slight drop in MSW consumption. This downward trend continued, accompanied by the drop in industrial waste consumption, until year 2020. In contrast, from 2021 onwards the consumption of 'other fuels' grows again, partly due to the operation of a new MSW incineration plant in northern Spain.

B. Petroleum refining (1A1b)

This NFR category 1A1b includes refineries performing many different processes. It is considered a key category for Cd for level and trend reasons, for SO₂ for trend reasons and for NO_x for level reason.

In Spain (without Canary Islands), there are nine refineries with very diverse processes, ages, capacities and configurations.



Figure 3.4.3 Distribution of refineries in Spain

B.1. Activity variables

The following table summarises the main activities considered within this category as well as the main activity data and their corresponding sources of information.

Table 3.4.4 Summary of activity variables, data and information sources for category 1A1b

Activities included	Activity data	Source of information
Combustion processes in Refineries <ul style="list-style-type: none"> Boilers, gas turbines, stationary engines. Contactless processing furnaces: distillation, catalytic reforming, hydrotreatment, catalytic cracking, alkylation, hydrocracking* 	Fuel Consumption <ul style="list-style-type: none"> Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc. 	- IQ sent to each of the nine existing refineries

* Regarding the emissions of pollutants, consideration is given exclusively to those coming from the combustion carried out in the furnaces; the emissions that these furnaces might generate through non-combustion processes taking place inside them are included within category 1B2aiv. Additionally, the emissions from waste gas flaring are included in category 1B2c2i.

B.2. Methodology

Table 3.4.5 Summary of methodologies applied in category 1A1b

Pollutants	Tier	Methodology applied	Observations
Boilers, gas turbines, stationary engines and process furnaces			
(Methodology factsheets: Combustion in oil refining plants)			
SO ₂	T3/T2	IQ	Direct emissions measurements, when available via IQ. Mass balance when measurements were not available.
NO _x	T3/T2/ T1	EMEP/EEA Guidebook (2019), Chapter 1.A.1	Direct emissions measurements, when available via IQ. Default EF, tables 3-4, 3-5, 3-6, 3-17, 3-18, 4-2, 4-4, 4-5 and 4-6.
NM VOC	T1/T2	EMEP/EEA Guidebook (2019), Chapter 1.A.1.	Default EF, tables 3-4, 3-5, 3-6, 3-17, 3-18, 4-2, 4-4, 4-5 and 4-6.
PM _{2.5} , PM ₁₀ , TSP, BC	T1/T2	IQ EMEP/EEA Guidebook (2019), Chapter 1.A.1.	Direct emissions measurements, when available via IQ. With TSP measurement (generally) an in absence of PM ₁₀ and PM _{2.5} CEPMEIP Database default emission factors. Default EF, tables 3-4, 3-5, 3-6, 3-17, 3-18, 4-2, 4-4, 4-5 and 4-6.
Cd, Pb, Hg, As, Cr, Cu, Ni, Se, Zn	T1/T2	EMEP/EEA Guidebook (2019), Chapter 1.A.1.	Default EF, tables 3-4, 3-5, 3-6, 3-17, 3-18, 4-2, 4-4, 4-5 and 4-6.
PCDD/PCDF	T1/T2	EMEP/EEA Guidebook (2019), Chapter 1.A.1.	Default EF, Tables 3-4, 3-5, 3-6, 4-4.

B.3. Assessment

There is a change in the relative share of liquid fuels between residual oil and refinery gas, particularly in the last years of the Inventory period. Thus, residual oil shows a downward trend from 2004 on, going from representing 49 % of the consumption of liquid fuels in 1990 to 3 % in 2022, and refinery gas shows an upward trend since 2010. Regarding the whole time series, this fuel varies from a 51 % share of liquid fuels in 1990 to represent 94.7 % in 2022.

The increase observed in natural gas consumption throughout the Inventory period is remarkable, as a consequence of the progressive installation of cogeneration units (gas turbines) in oil refinery plants.

Finally, mention should be made about the inclusion of various fuel gases (off-gas) used in oil refinery plants within 'Other' category with a low representativeness.

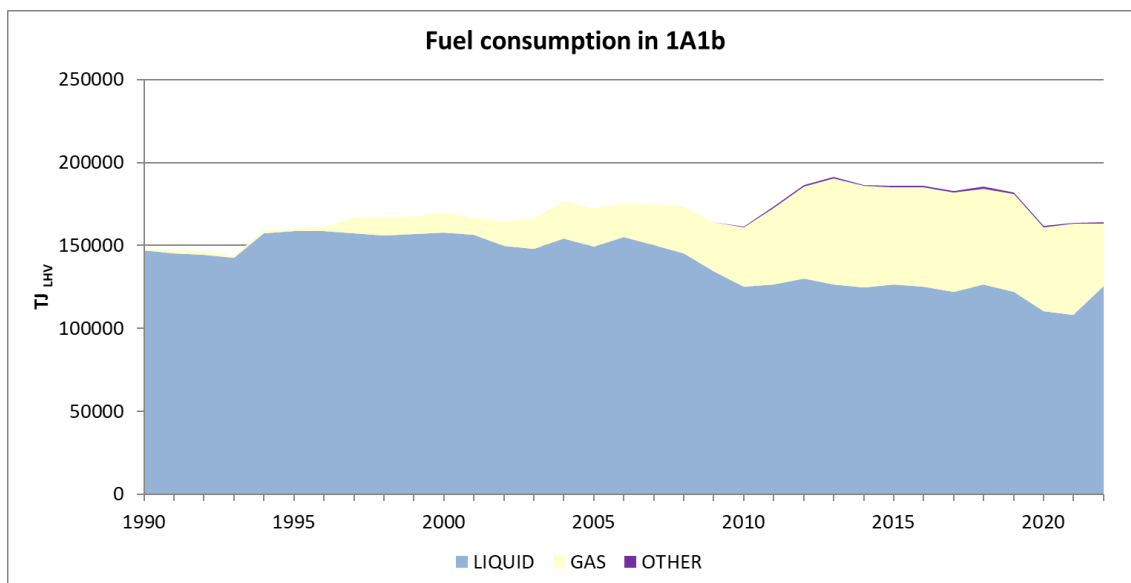


Figure 3.4.4 Evolution of fuel consumption in category 1A1b

Table 3.4.6 Fuel consumption (Amounts in TJ_{LHV})

TYPE	1990	2005	2010	2015	2019	2020	2021	2022
LIQUID	147,059	149,396	124,957	126,580	121,816	110,361	108,284	125,377
GAS OIL	369	1,674	66	14	-	-	-	-
KEROSENE	-	22	2	-	-	-	-	-
LPG	-	172	143	115	117	-	-	1,385
NAPHTA	195	-	-	-	-	-	-	-
OTHER PETROLEUM PRODUCTS	-	1,390	884	1,461	1,845	1,714	1,799	1,511
REFINERY GAS	74,573	77,058	79,618	118,066	118,762	107,862	105,321	118,783
RESIDUAL OIL	71,922	69,079	44,245	6,923	1,092	786	1,165	3,699
GAS	820	23,259	36,188	58,653	59,046	50,460	54,807	37,639
NATURAL GAS	820	23,259	36,188	58,653	59,046	50,460	54,807	37,639
OTHER	-	-	46	883	960	1,009	724	880
WASTE GAS	-	-	46	883	960	1,009	724	880
TOTAL	147,879	172,654	161,191	186,115	181,821	161,829	163,816	163,896

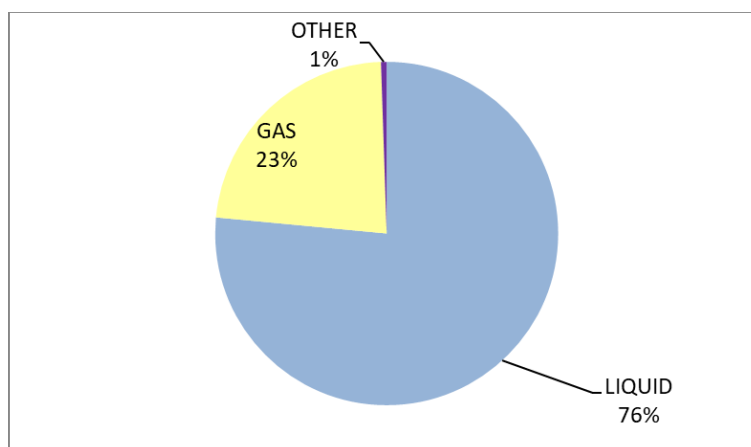


Figure 3.4.5 Distribution of fuel consumption in category 1A1b (2022)

Except for natural gas, the fuels used at the refineries are produced onsite. Therefore, their physical and chemical characteristics vary from one plant to another and even from one year to another in the same refinery. The characteristics (ranges) for the fuels used throughout the period of the Inventory are the following:

Table 3.4.7 Fuel characteristics

FUEL	% SULPHUR	% CARBON	LHV	
			kcal/kg	GJ/t
GAS/DIESEL OIL	0 – 0.872	82.70 – 87.47	9,542 – 10,548	39.76 – 43.95
INDUSTRIAL WASTE	0 – 6.8	0.07 – 74.05	60 – 16,344	0.25 – 68.9
LPG	0 – 0.03	73.30 – 81.85	10,548 – 11,347	43.95 – 46.58
NAPHTA	0	81.36	10,723 – 11,352	44.68 – 47.3
NATURAL GAS	0 – 0.12	69.32 – 78.50	10,728 – 12,550	44.7 – 52.29
OTHER (*)	-	-	-	-
OTHER KEROSENE	0.035 – 0.3	84.80 – 86.48	10,270 – 10,632	42.79 – 44.3
REFINERY GAS	0 – 5.7	0 – 87.77	7,152 – 14,124	29.8 – 58.85
RESIDUAL OIL	0 – 4.49	82.91 – 90.35	9,326 – 10,109	38.86 – 42.12

(*) No characteristics are given in the table for “Other” in view of the wide range of variation in the specifications of this gas and because no information is available regarding its characteristics in some refineries

C. Combustion in industry (1A2)

This category encompasses a set of activities related to industrial combustion. Depending on the device used and the type of process, the Spanish Inventory data compilation is performed differentiating the following four groups:

1. Non-specific stationary industrial combustion: this group includes the emissions from non-specific industrial combustion in boilers, gas turbines and stationary engines whose purpose is the production of electricity and/or the generation of heat. Within the boilers, the Spanish Inventory compiles the emissions differentiating the ranges of rated thermal input capacity (combustion plants: RTI ≥ 300 MWt; combustion plants: $300 \text{ MWt} > \text{RTI} \geq 50 \text{ MWt}$; combustion plants: RTI $< 50 \text{ MWt}$). According to EMEP/EEA Guidebook, emissions from autoproducers (public or private undertakings that generate electricity/heat wholly or partly for their own use, as an activity that supports their primary activity) should be assigned to the sector where they were generated and not under 1A1a.
2. Industrial combustion in furnaces without contact: this group includes the emissions from furnaces in which neither the flames nor the combustion gases come into contact with the products that are processed. Within this group, the Inventory compiles the emissions from blast furnaces, plaster furnaces and other type of processes.
3. Industrial combustion in furnaces with contact: this group includes the emissions from furnaces in which the flames and/or the combustion gases come into contact with the products that are processed.
4. Industrial mobile machinery: includes emissions of exhaust gases from vehicles and mobile machinery operating in open spaces, essentially in mining, construction and public works.

The Spanish Inventory assigns the emissions from each industrial sector in two different categories (emissions from combustion of fuels in NFR category 1A2, SNAP group 03 and specific emissions of the industrial process in NFR category 2, SNAP group 04).

The combustion in industry is a key category for its contribution to the level and the trend of the emissions of NO_x, NMVOC, SO₂, PM_{2.5}, PM₁₀, TSP, BC, CO, Cd and Hg; and for its contribution to the level of Pb, PAHs and HCB emissions.

Spanish Inventory compiles more than 60 combinations of activities and fuels from more than 70 different sources (both area and large point sources) included in industrial combustion. For this reason, all the particularities of every activity/pollutant are not fully detailed in the following tables. The main characteristics of the activity variables and the methodology are explained in the following sections.

C.1. Activity variables

Table 3.4.8 Summary of activity variables, data and information sources for category 1A2

Activities included	Activity data	Source of information
Combustion in industry (1A2)	Fuel consumption and LHV by category.	AQs: Energy balance from international questionnaires elaborated by DGPCE (MITECO).
Stationary combustion in manufacturing industries	Fuel consumption by process. Fuel characteristics: LHV, contents	IQ from the two existing integrated iron and steel plants.

Activities included	Activity data	Source of information
and construction: Iron and steel (1A2a)	in carbon, sulphur, ash, etc.	For non-integrated iron and steel sector, the Inventory uses data from: <ul style="list-style-type: none"> - MINER for 1990-1993, - UNESID for 1994-2022 - FEAF.
Stationary combustion in manufacturing industries and construction: Nonferrous metals (1A2b)	Fuel consumption by process. Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc.	<ul style="list-style-type: none"> - Primary Aluminium: IQ from the only existing production plant of electrolytic aluminium. - Primary copper: IQ from the only existing plant. - Primary zinc: IQ from the only existing plant. For industries listed below an estimate of fuel consumption is made based on energy requirements (GJ/tonne produced) obtained from the IPCC non-ferrous metal industry BREF. Information on production has been obtained from the following sources: <ul style="list-style-type: none"> - Primary lead: MINER. - Secondary lead: IQ from five plants, UNIPLOM and MITYC. - Secondary Aluminium: SGIBP-MINER, ASERAL, MITYC and INE data. - Secondary Zinc: SGIBP-MINER and U.S. Geological Survey Mineral Yearbook (2014). - Secondary copper: SGIBP-MINER, MITYC, UNICOBRE and U.S. Geological Survey Mineral Yearbook (2014).
Stationary combustion in manufacturing industries and construction: Chemicals (1A2c)	Fuel consumption by process.	IQ from production plants.
Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print (1A2d)	Fuel consumption by process. Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc.	IQ from 8 production plants. ASPAPPEL
Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco (1A2e)	Fuel consumption and LHV by category.	IQ from 5 sugar plants.
Stationary combustion in manufacturing industries and construction: Non-metallic minerals (1A2f)	Fuel consumption by process. Fuel characteristics: LHV, contents in carbon, sulphur, ash, etc.	Cement: OFICEMEN. Asphalt concrete plants: "Asphalt in figures", EAPA. Lime: ANCADE. Glass: Vidrio España, ANFFEC. Brick and tiles: HISPALYT. Fine ceramics: ASCER. IQ from 2 magnesite plants
Mobile Combustion in manufacturing industries and construction (1A2gvii)	Fuel consumption by process(*) Fuel characteristics: LHV, Contents in carbon, sulphur, etc. (*The fuel distribution by machinery type of the period 1993-1996 it is based on an expert's judgment on specialized sectorial documentation. Remaining years: fuel distribution is extrapolated based in 1996 data.	<ul style="list-style-type: none"> - 1990-1992: "Ministry of Public Works' Statistical Yearbook": Survey of Juncture in the construction sector. - 1993-1996: expert's judgments on specialized sectorial documentation, about: machinery fleet and activity parameters. - 1996-2011: INE: Gross fixed capital formation (GFCF) in the construction sector - 2012 onwards: National consumption of IEA and Eurostat international questionnaires
Stationary combustion in	Fuel consumption by process	Others (includes various industries: car and

Activities included	Activity data	Source of information
manufacturing industries and construction: Other (1A2gviii)		transport material factories among others).

In those cases where the information on fuel consumptions registered by the Inventory does not fully cover the whole sector, information is completed with the official energy statistics, through the Inventory Energy Balance.

The information coming from direct sources in 1A2 represents 54 % of the entire information for the last year reported. The remaining data (46 %) come from the national energy statistics, provided by the Spanish Ministry for the Ecological Transition and Demographic Challenge (MITECO). Therefore, the contribution of energy statistics to 1A2 emission estimates is quite significant.³

C.2. Methodology

The methodological approach for all industrial combustion activities is similar. The following table summarizes the general approach followed for estimating all activities as well as the methodology for activities with different approaches within this 1A2 category.

Following the ES-1A2f-2023-0001 recommendation made by the TERT in the 2023 NECD review⁴ (pursuant to Directive (EU) 2016/2284), the mistake existing in the last edition of the IIR describing the methodology applied in category 1A2f “Non metallic mineral (except cement)” has been corrected.

Table 3.4.9 Summary of methodologies applied in category 1A2

Pollutants	Tier	Methodology applied	Observations
General approach	T1/T2	IQ	Within the IQ, the plants provide measured emissions, specific emission factors or default emission factors.
		Entrepreneurial associations.	The collaboration of the Inventory with associations of reference in different sectors derives in certain cases in national specific emission factors.
		EMEP/EEA Guidebook (2019) & EMEP/CORINAIR Guidebooks. CEPMEIP. PARCOM-ATMOS etc.	In the cases that the Inventory cannot obtain national specific information, default information would be used according to the best available default technology-specific factors.
Non-specific industrial combustion			
(Methodology factsheet: Non - specific industrial stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T3/T2/T1	EMEP/EEA Guidebook (2016) & EMEP/CORINAIR Guidebooks.	

³ See Appendix 3.1: Inventory energy balance (IEB).

⁴ Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en

Pollutants	Tier	Methodology applied	Observations
Iron and steel (1A2a)			
(Methodology factsheets: Sintering plants (combustion) ; Blast furnace cowpers ; Combustion in other furnaces without contact ; Iron and steel reheating furnaces)			
NO _x , NMVOC, SO ₂ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T3/T2/ T1	IQ. EMEP/EEA Guidebook (2019) Chapter 1.A.1, 1.A.2, 1.A.4. EMEP/CORINAIR Guidebooks Chapters B333. CEPMEIP. PARCOM-ATMOS.	Information from IQ from integrated steel plants has been obtained for several pollutants and years. As this information is not homogeneous and sustained over the years, the Spanish Inventory completes the information from measurements with the best available emission factors.
Non-Ferrous Metals (1A2b)			
(Methodology factsheets: Combustion in other furnaces without contact ; Non ferrous metal production (combustion))			
NO _x , NMVOC, SO ₂ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T2/T1	IQ. EMEP/EEA Guidebook (2019) Chapters 1A1, 1A2 and 1A4. CEPMEIP.	Mass balance (SO ₂). EF
Chemicals (1A2c)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T3/ T2	IQ. EMEP/EEA Guidebook (2019) Chapter 1.A.2.	Information from IQ. EF
Pulp, Paper and Print (1A2d)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T2/T1	IQ EMEP/EEA Guidebook (2019) Chapter 1A1, 1A2. EMEP/CORINAIR Guidebooks Chapters B111, B321. OSPARCOM-HELCOM-UNECE (1995). CEPMEIP.	Mass balance (SO ₂). EF
Food Processing, Beverages and Tobacco (1A2e)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T2	EMEP/EEA Guidebook (2019) Chapter 1.A.2.	EF
Cement (under 1A2f)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, HM, PCDD/PCDF, PCBs	T2	OFICEMEN	EF OFICEMEN 1990 – 2005: OFICEMEN estimated the expected evolution of the incorporation of reduction technologies, as well as their impact on the emissions of the pollutants considered. OFICEMEN 2005: OFICEMEN provided EFs as an average of the values measured within the Environmental Benchmarking programme for 2003. OFICEMEN 2013: OFICEMEN provided representative EFs based on a measurement program developed during the years 2007-2011. OFICEMEN 2014: OFICEMEN provided representative EFs based on a measurement program developed

Pollutants	Tier	Methodology applied	Observations
			during the years 2009-2013. OFICEMEN 2017: OFICEMEN provided representative EFs based on a measurement program developed during the years 2011-2015. OFICEMEN 2020: OFICEMEN provided representative EFs based on a measurement program developed during the years 2014-2018. OFICEMEN 2021: OFICEMEN provided representative EFs based on a measurement program developed during the years 2016-2020 OFICEMEN 2023: OFICEMEN provided representative EFs based on a measurement program developed during the years 2018-2022
Non-metallic Minerals (except Cement) (1A2f)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T2	EMEP/EEA Guidebook 2019 Chapter 1.A.2.	EF
Other (1A2gvii) Mobile Combustion in manufacturing industries and construction			
(Methodology factsheet: Mobile machinery)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, HM (except Pb, Hg, As), PAHs	T2/T1	EMEP/EEA Guidebook (2019) Chapter 1.A.4	EF
Other (1A2gviii) Other:			
NO _x , NMVOC, SO ₂ , NH ₃ , PM, CO, HM, PCDD/PCDF, PAHs, HCB, PCBs	T2	EMEP/CORINAIR Guidebooks Chapters B111, B112. EMEP/EEA Guidebook (2019) Chapter 1.A.2. OSPARCOM-HELCOM-UNECE (1995). CEPMEIP.	EF

C.3. Assessment

The consumption of liquid and gaseous fuels in 1A2 shows opposite trends along the Inventory period. While liquid fuels show a downward trend (in 1990 they accounted for 45 % of the total consumption and 13 % in 2022), gaseous fuels increased their participation from 25 % in 1990 to 67 % in 2022. Biomass fuels show a steady trend throughout the period.

The most representative fuels for 2022 besides natural gas (67 %) are wood wastes (9 %), petroleum coke (6 %), diesel oil (4 %), black liquor (3 %) and residual oil (3 %).

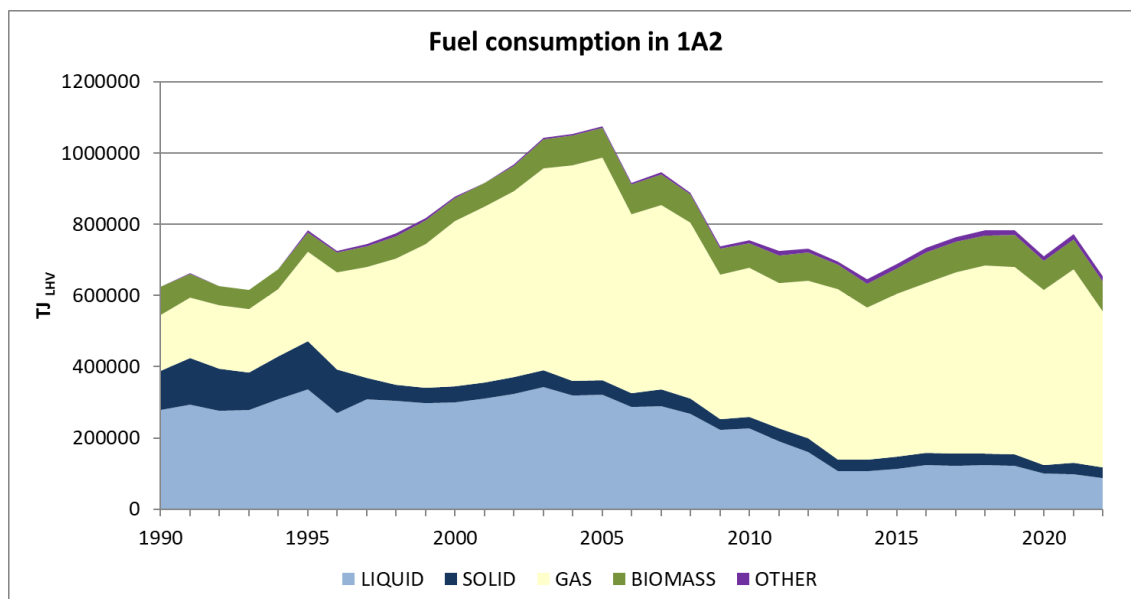


Figure 3.4.6 Evolution of fuel consumption in category 1A2

Table 3.4.10 Fuel consumption (Amounts in TJ_{LHV})

TYPE	1990	2005	2010	2015	2019	2020	2021	2022
LIQUID	278,090	321,666	226,676	113,533	121,441	100,096	98,093	86,645
BITUMEN	-	-	34	42	127	10	76	-
CRUDE OIL	-	-	-	181	-	-	-	-
DIESEL OIL ROAD TRANSPORT	50,489	57,038	44,042	21,922	30,845	26,309	28,577	24,422
GAS OIL	424	8,162	3,779	372	603	558	794	1,338
LPG	9,838	10,819	3,260	552	558	552	3,992	579
OTHER LIQUID FUELS	-	-	788	709	1,628	1,662	1,130	791
PETROLEUM COKE	57,027	135,527	126,257	55,596	57,860	47,984	44,232	38,673
REFINERY AND PETROCHEM, GAS	1,344	-	-	-	-	-	-	-
RESIDUAL OIL	158,968	110,121	48,518	34,160	29,819	23,022	19,293	20,841
SOLID	110,071	41,011	33,566	35,119	32,312	23,148	32,456	32,004
BLAST FURNACE GAS	16,501	8,189	6,963	8,501	8,739	6,892	8,856	7,558
COKE OVEN COKE	16,207	9,280	7,402	6,712	6,434	4,849	6,688	6,185
COKE OVEN GAS	15,057	7,690	6,634	3,883	2,632	1,063	2,899	4,089
GAS WORKS GAS	80	-	-	-	-	-	-	-
STEAM COAL	60,830	14,460	11,068	14,574	13,485	9,596	13,008	13,294
STEEL PLANT FURNACE GAS	732	1,393	1,359	1,329	1,022	748	1,006	879
SUB-BITUMINOUS COAL	664	-	140	118	-	-	-	-
BIOMASS	78,127	83,753	69,271	71,448	89,969	81,893	83,939	83,574
AGRICULTURAL WASTES	-	18	17	329	584	688	845	1,143
ANIMAL MEAL	-	1,033	835	1,165	1,408	1,271	999	1,158
BIOGAS	363	490	891	1,044	1,153	1,015	1,035	847
BLACK LIQUOR	18,217	32,106	30,897	31,613	21,425	21,070	26,392	23,644
CELLULOSE	-	-	25	-	-	-	-	-
SEWAGE SLUDGE	-	315	823	399	257	324	267	182
WOOD WASTES	59,547	49,791	35,782	36,900	65,142	57,525	54,403	56,600

TYPE	1990	2005	2010	2015	2019	2020	2021	2022
GAS	157,084	623,915	417,248	456,486	526,846	491,810	542,203	436,611
NATURAL GAS	157,084	623,915	417,248	456,486	526,846	491,810	542,203	436,611
OTHER	838	5,310	9,383	11,807	13,624	13,124	15,057	14,835
INDUSTRIAL WASTES	838	2,015	7,171	4,510	6,988	6,320	6,573	6,118
OTHER LIQUID WASTES	-	1,284	474	1,011	123	148	26	20
REFUSE DERIVED FUELS	-	-	438	5,682	5,986	6,123	8,073	8,061
WASTE GAS	-	921	-	-	-	-	-	-
WASTE SOLVENTS	-	1,089	1,299	605	527	533	385	636
TOTAL	624,210	1,075,656	756,144	688,393	784,192	710,071	771,750	653,669

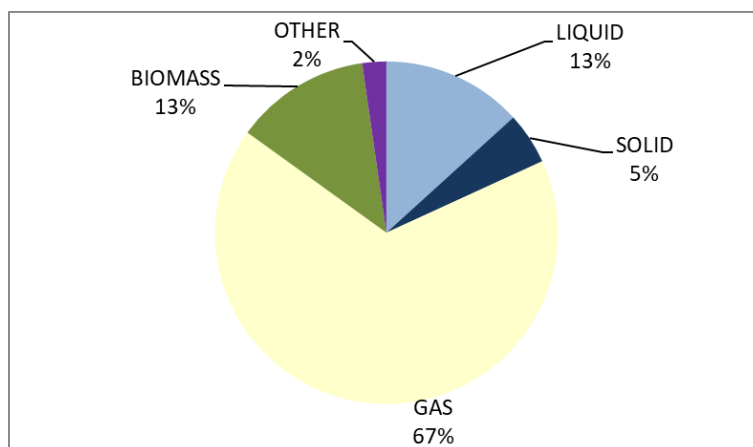


Figure 3.4.7 Distribution of fuel consumption in category 1A2 (2022)

D. Air traffic at airports (1A3a)

Two types of air traffic (segments) may be distinguished based on country of origin and destination for flights, regardless of air carrier nationality; thus, domestic traffic is defined as all airplane traffic between two Spanish airports, and international traffic includes all flights whose origin or final destination is a foreign airport.

This category includes activities related to the combustion of fuel by aircraft near the airport that take place below a height of 3,000 ft (914.4 m): landing and take-off cycles, LTO, from both national and international flights.

Cruise stage –national and international- is reported as “Memo item” in the NFR reporting tables for informative purposes.

In the present Inventory Edition, emissions have changed for the period 2015-2021 due to an update of the EUROCONTROL dataset.

Aviation (1A3a) is a key category for its contribution to the level of the emissions of NO_x.

D.1. Activity variables

Table 3.4.11 Summary of activity variables, data and information sources for category 1A3a

Activities included	Activity data	Source of information
Civil air traffic	Spanish Civil Airports landing and take-off cycles (LTO): Number of LTO cycles by segment flight, departure and arrival airport, and by aircraft type.	2005-2022: EUROCONTROL (“European Organisation for the Safety of Air Navigation”). Remaining years: Statistical adjustment based on airports data from Directorate General for Civil Aviation (DGAC) at the Ministry of Transport and Sustainable Mobility.
	Domestic and international air traffic (kerosene consumption).	2005-2022: EUROCONTROL (“European Organisation for the Safety of Air Navigation”). Remaining years: Statistical adjustment based on jet fuel sales from National energy statistics elaborated by MITECO (AQ-AOS) and sent to IEA and EUROSTAT.
	Air traffic of piston engine aircraft (aviation gasoline consumption).	2005-2022: EUROCONTROL (“European Organisation for the Safety of Air Navigation”). Remaining years: Statistical adjustment based on aviation gasoline sales from National energy statistics elaborated by MITECO (AQ-AOS) and sent to IEA and EUROSTAT.

D.2. Methodology

Table 3.4.12 Summary of methodologies applied in category 1A3a

Pollutants	Tier	Methodology applied	Observations
Jet and Turboprop aircraft			
(Methodology factsheet: Air traffic)			
NO _x , NMVOC, SO ₂ , PM, CO	T3, T1	EUROCONTROL European Aviation Fuel Burn and Emissions Inventory System. Tier 1 methodology for time	EF: - FEIS model from EUROCONTROL. - Statistical adjustment based on emissions for each departure and arrival airport.

Pollutants	Tier	Methodology applied	Observations
		series 1990 – 2004.	
As, Cd, Cr, Cu, Hg, Ni, Pb, Se, Zn	T1	EMEP/EEA Guidebook (2019) Chapter 1A3a.	EF: - Annex 2: Additional comments on emission factors: “general emission factors for the stationary combustion of kerosene and the combustion of gasoline in cars may be applied”. - Kerosene: EMEP/EEA (2019) 1A1. Table 3-6 and 3-18.
PAHs	T1	EMEP/EEA Guidebook (2019) Chapter 1A3a.	EF: - General emission factors for the stationary combustion of kerosene and the combustion of gasoline in cars. - Kerosene: EMEP/EEA (2019) 1A1. Table 3-6 and 3-18.
BC	T1	EMEP/EEA Guidebook (2019) Chapter 1A3a.	EF: - Note in Table 3-1: % of PM _{2.5} .
Piston engine aircraft			
(Methodology factsheet: Air traffic)			
NO _x , NMVOC, SO ₂ , PM, CO	T3, T1	EUROCONTROL European Aviation Fuel Burn and Emissions Inventory System. Tier 1 methodology for time series 1990 – 2004.	EF: - FEIS model from EUROCONTROL. - Statistical adjustment based on emissions for each departure and arrival airport.
As, Cd, Cr, Cu, Hg, Ni, Se, Zn, PAHs	T1	EMEP/EEA Guidebook (2019) Chapter 1A3a.	EF: - Annex 2: Additional comments on emission factors: “general emission factors for the stationary combustion of kerosene and the combustion of gasoline in cars may be applied”. - Avgas: EMEP/EEA (2019) 1A3b. Table 3-76 and 3-79.
Pb	T1	EMEP/EEA Guidebook (2019) Chapter 1A3a.	EF: - Annex 2: Additional comments on emission factors. - EF calculated from the Pb content in Avgas applied to the Avgas density.
BC	T1	EMEP/EEA Guidebook (2019) Chapter 1A3a.	EF: - Table A3.1: % of PM _{2.5} .

EUROCONTROL has developed a Fuel Burn and Emissions Inventory System (FEIS) that produces estimates of the total mass of jet fuel (for aircraft powered by turbojet, turbofan or turboprop engines) burnt by all the aircraft that, during a year, made relevant flights that departed from, arrived at —or both—, an airport (or aerodrome) that is located in a relevant part of the territory of one of the 27 EU Member States. The total masses of certain gaseous species and types of Particulate Matter that were emitted by the burning of this jet fuel are also estimated.

The system developed by EUROCONTROL concerns the aircraft movement information of any flight that has a part of its trajectory within the EUROCONTROL zone of coverage; it also concerns only Instrumental Flight Rules flights (no Visual Flight Rules flights), and all flights operated as military or special operations are excluded.

Because information about trajectory followed by an aircraft when it is below 3,000 feet is not usually available, the calculation used in the FEIS procedure is considered as a mix of Tier 3A and Tier 3B according to EMEP/EEA Guidebook (2019):

- Cruise stage (Advanced Emissions Model): Tier 3B calculation on a “flight segment by flight segment” basis, using as the main source the EUROCONTROL’s PRISME database,

which contains the corrected flight plan for each trajectory of a flight with at least a part inside EUROCONTROL airspace. For aircraft movements with trajectories partly or completely outside of the EUROCONTROL zone of coverage, trajectories are completed or generated from aircraft movements identified in commercial aircraft schedule databases.

- LTO stages (below 3,000 feet): A Tier 3A calculation is performed with the assumption that the LTO stages are described by an ICAO LTO cycle (default ICAO taxi-in and taxi-out times) which are replaced by more accurate values if available (EUROCONTROL’s Central Office for Delay Analysis –CODA– which produces specific airport taxi times from an annual list of average measured taxi times for a large number of European airports).

D.3. Assessment

Fuel consumption in 1A3a has experienced a sustained increment throughout the Inventory period as a direct consequence of the growth in air traffic, in continuous expansion. It is worth mentioning the decline starting in 2007 due to the economic downturn, which turns into an increase in 2014. This general trend is smoother in domestic aviation where pre-crisis consumption figures have not yet recovered, while it is noteworthy the marked rise in international consumption, which maintained its average growth close to 7 % for the period 2015-2019, reaching in 2019 the highest historical values. However, both trends dropped drastically in 2020 due to COVID-19 pandemic mobility restrictions. In 2022, the air traffic has not yet recovered pre-COVID-19 levels but compared to 2021, it has increased a 41 % in domestic aviation and 84.7 % in international aviation.

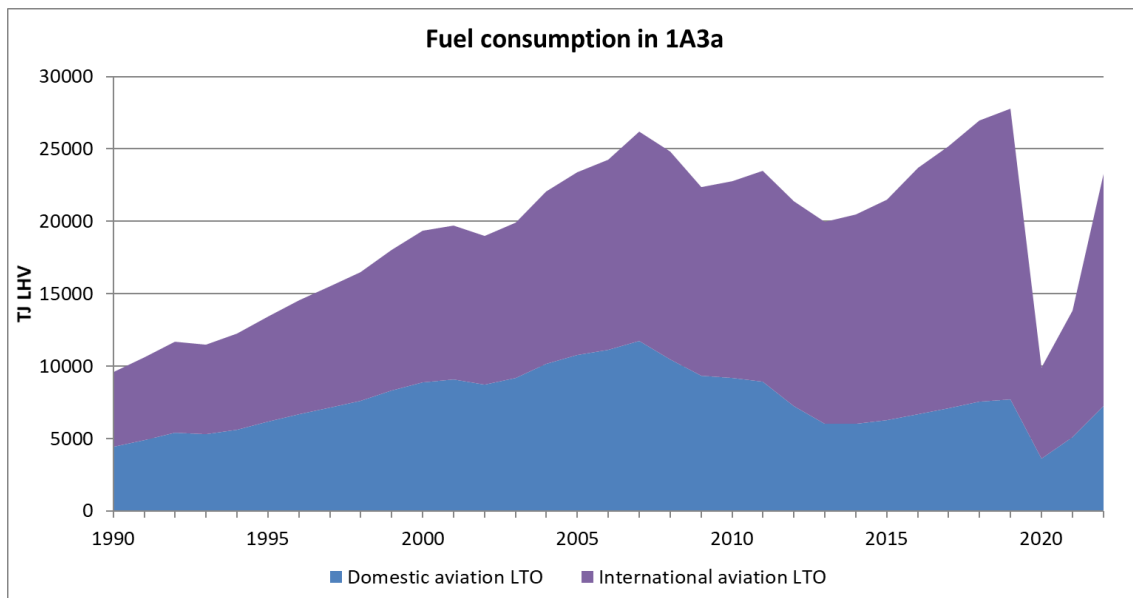


Figure 3.4.8 Evolution of fuel consumption in 1A3a

E. Road Transport (1A3b)

This subcategory encompasses pollutant emissions from traffic of vehicles whose main purpose is the road transportation of passengers or freight. Self-propelled vehicles that are classified and used as industrial or agricultural-forestry machinery are included in categories 1A2 and 1A4.

The emissions of road transport are estimated with an own emission calculation tool based in software COPERT 5.5.1 and according to the guidelines of EMEP/EEA 2019 Guidebook (October 2021). In the last Inventory Edition, emission factors were updated following the recommendation made by the ERT in the Spanish Stage 3 centralised Review Report (2022) of the UNECE LRTAP Convention⁵.

In the present Inventory Edition, a new version of the road sampling study in Madrid City (General Directorate of Sustainability and Environmental Control of Madrid City Council, 2022) has been included, as well as the 2021 data of annual distances travelled by vehicles subject of Technical Inspection of Vehicles (DGT of Ministry of Home Affairs). New vehicle classes have been incorporated into the estimates (petrol PHEV and diesel PHEV passenger cars, hybrid diesel buses). A further breakdown of Euro 6/VI has been included (Euro VI A/BC/ and D/E in heavy duty vehicles and Euro 6 a/b/c, d-temp and d in CNG and LPG passenger cars), according to the guidelines of EMEP/EEA 2019 Guidebook (October 2021). In addition, biodiesel and petrol consumption have been updated in 2020-2021 and 2021, respectively. Finally, minor corrections have been made in the calculation of consumption factor and NO_x, VOC, CO and PM emissions.

Road transport is one of the main contributors to the emissions in the whole Spanish inventory, therefore is a key category for its contribution to the level and trend of the emissions of NO_x, NMVOC, Particulate Matter, Black Carbon, CO, Pb and PAHs. In addition, is a key category for its contribution to the trend of the emissions of SO₂, NH₃, Cd and Hg.

E.1. Activity variables

Table 3.4.13 Summary of activity variables, data and information sources for category 1A3b

Activities included	Activity data	Source of information
Road transport	Fuel consumption	<ul style="list-style-type: none"> - AQs: National energy balances elaborated by MITECO, and sent to IEA and EUROSTAT. - "Oil-derived Product Consumption Statistics" by the Sub-Directorate-General for Hydrocarbons at MITECO.

⁵ Stage 3 Review Report available in: <https://www.ceip.at/status-of-reporting-and-review-results/2022-submission>

Activities included	Activity data	Source of information
	<p>Vehicle fleets</p> <p>Number of registered vehicles classified by type:</p> <ul style="list-style-type: none"> - Vehicle category, - Fuel type, - Engine capacity or maximum authorised mass, - Year of registration 	<ul style="list-style-type: none"> - 2007 - 2022: Statistics elaborated by the DGT (Spanish Traffic Department) of the Ministry of Interior. Remaining years: Estimation based on “Anuario Estadístico General” (“General Statistical Yearbook”) published by the DGT (Spanish Traffic Department) of the Ministry of Home Affairs. In order to ensure consistency between the two data sets, the available disaggregated information of vehicle type by year of registration (from 1900 to 2006) of year 2007 was used to extrapolate trends and complete the missing information of the older statistics, which is classified in wider groups. Thus, the same detail level was achieved for all years inventoried. This explanation has been included following the recommendation made by the ERT in the Spanish Stage 3 centralised Review Report (2022) of the UNECE LRTAP Convention⁶.
	<p>Distances travelled</p> <ul style="list-style-type: none"> - Journeys including the National Road Network (Red de Carreteras del Estado), Regional Community networks and Provincial networks, broken down by vehicle category and driving patterns (interurban and rural routes). - Distances travelled in urban driving pattern. 	<ul style="list-style-type: none"> - Statistics from General Directorate for Roads (Ministry of Transport and Sustainable Mobility). - Study of annual distances travelled by vehicles subject of Technical Inspection of Vehicles (ITV) in 2017 and 2021 (DGT of Ministry of Home Affairs)
	<p>Distribution of vehicle journeys</p> <ul style="list-style-type: none"> - Distribution of the journeys for each vehicle category into driving patterns (interurban, rural and urban routes), depending on the fuel type, cylinder capacity, max. authorised mass and year of registration, prepared by the inventory team based on the referred information. 	<ul style="list-style-type: none"> - Statistics from General Directorate for Roads (Ministry of Transport and Sustainable Mobility). - Studies of road sampling carried out in the city of Madrid during the years 2008/2009, 2013, 2017 and 2022 (General Directorate of Sustainability and Environmental Control of Madrid City Council) - “Standing Survey of Road Freight” EPTMC, prepared by DGC (Subdirectorato-General for Statistics and Surveys at the Directorate-General for Economic Programming, of the Ministry of Transport and Sustainable Mobility).

⁶ Stage 3 Review Report available in: <https://www.ceip.at/status-of-reporting-and-review-results/2022-submission>

E.2. Methodology

Table 3.4.14 Summary of methodologies applied in category 1A3b

Pollutants	Tier	Methodology applied	Observations
Passenger cars (1A3bi), Light goods vehicles (1A3bii), Heavy duty vehicles (1A3biii) and motorcycles (1A3biv)			
(Methodology factsheet: Road transport: combustion)			
SO ₂ , HM	T1, T3	EMEP/EEA Guidebook 2019 (October 2021). Chapter 1.A.3.b.i, 1.A.3.b.ii, 1.A.3.b.iii, 1.A.3.b.iv	EF: - Emissions dependent on fuel consumption, assuming that all the sulphur and heavy metals content into fuel are emitted to the atmosphere. - Lubricants*: HM emissions are estimated assuming that they come only from engine wear.
CO, NO _x , NMVOC, PM ⁷	T3	EMEP/EEA Guidebook 2019 (October 2021). Chapter 1.A.3.b.i, 1.A.3.b.ii, 1.A.3.b.iii, 1.A.3.b.iv	EF: - Specific for each vehicle category, fuel and engine size. - Two types of emissions considered: - hot emissions (speed dependent) in three different driving patterns (see table 3.4.15 below). - additional cold emissions during transient thermal engine operation, related to meteorological conditions.
NH ₃	T3	EMEP/EEA Guidebook 2019 (October 2021). Chapter 1.A.3.b.i, 1.A.3.b.ii, 1.A.3.b.iii, 1.A.3.b.iv	EF: - Related to vehicle mileage and fuel sulphur content.
PAHs, POPs, PCDD/PCDF, PCBs	T3	EMEP/EEA Guidebook 2019 (October 2021). Chapter 1.A.3.b.i, 1.A.3.b.ii, 1.A.3.b.iii, 1.A.3.b.iv	EF: - Values provided for all vehicle categories.
BC	T3	EMEP/EEA Guidebook 2019 (October 2021). Chapter 1.A.3.b.i, 1.A.3.b.ii, 1.A.3.b.iii, 1.A.3.b.iv	EF: - % of PM _{2.5}
Evaporative emissions (1A3bv)			
(Methodology factsheet: Road transport: evaporative emissions)			
NMVOC	T3	EMEP/EEA Guidebook 2019. Chapter 1.A.3.b.v	EF: - Emission factors depending on the temperature profile and the driving and parking pattern over the day, for uncontrolled and canister equipped vehicles.
Tyre and brake wear (1A3bvi) and road abrasion (1A3bvii)			
(Methodology factsheet: Road transport: tyre and brake wear and road abrasion emissions)			
PM, HM, PAHs	T2	EMEP/EEA Guidebook 2019. Chapter 1.A.3.b.vi, 1.A.3.b.vii	EF: - Emissions dependent on travelled distances (1.A.3.b.vi, 1.A.3.b.vii) and speed (1.A.3.b.vi) - EF given in section 1.A.3.b.vi/vii.
BC	T1	EMEP/EEA Guidebook 2019. Chapter 1.A.3.b.vi, 1.A.3.b.vii	EF: - % of PST

* Regarding the ES-1A3b-2017-0004 recommendation made by the TERT in the 2017 NECD review (pursuant to Directive (EU) 2016/2284), related to lubricant consumption, heavy metals emissions are estimated based on the apparent emission factors from EMEP/EEA Guidebook 2019 (table 3-87) assuming that these emissions come exclusively from engine wear. The Spanish Inventory does not specifically estimate SO₂, NO_x, NH₃, NMVOC nor PM_{2.5} emissions due to lubricant consumption since these are assumed to be included within the fuel consumption emission factors and EMEP/EEA Guidebook does not provide emission factors for this subcategory. Therefore, emissions are all reported under 1A3b category but there is no point in reporting consumption as activity data.

⁷ Regarding Particulate Matter, it is assumed that all of the emission is concentrated in PM_{2.5}

The following table describes in more detail the parameters used in the methodology.

Table 3.4.15 Methodological issues

Parameter	Description	Explanation
Vehicle classification	European regulations introducing common requirements for emissions from motor vehicles (EURO standards).	Those regulations have been considered taking into account the year of registration of the vehicles as an indicator of the vehicles' environmental characteristics, thus allowing the creation of a correspondence between the age of the fleet and the categories defined in EMEP/EEA Guidebook 2019.
Driving patterns	Three driving patterns defined by EMEP/EEA Guidebook 2019: - <i>highway driving (I)</i> , - <i>rural driving (R)</i> , and - <i>urban driving (U)</i> .	A distinction has been made between vehicle categories before determining average speeds, taking into account the different characteristics of the vehicles.
Running fleet	Distribution of the total distance travelled for each vehicle type: category, fuel type, segment (engine capacity or max. authorised mass) and EURO standards by driving pattern.	The distribution of the running fleet has been estimated by the inventory team based on road sampling studies carried out in the city of Madrid in years 2008/2009, 2013, 2017 and 2022 (General Directorate of Sustainability and Environmental Control of Madrid City Council) and the fleet characterization of each year, ensuring the temporal coherence along the inventory period. In the case of highway and rural driving patterns, the distribution of heavy duty trucks is estimated based on EPTMC surveys ("Standing Survey of Road Freight") prepared by DGC.
Other variables and parameters information	- Fuel Characteristics according to measured values, reported under the fuel quality Directive 98/70/EC. - Average length of journey: the value of 12 km has been assumed in accordance with EMEP/EEA Guidebook (2019). - Monthly minimum and maximum average temperatures (°C). (AEMET (State Meteorological Agency) of MITECO)	The estimation method includes parameters that qualify or constrain emission factors.

E.3. Assessment

The registered vehicle fleet in Spain has experienced notable growth over the years since 1990, doubling its number. Following the recommendation made by the ERT in the Spanish Stage 3 centralised Review Report (2022) of the UNECE LRTAP Convention⁸, the trends in the fleet composition by fuel and Euro Standard by type of vehicle have been included, which can be observed in the following figures.

The distances travelled under the three driving patterns considered (interurban, rural and urban routes) have also experienced a similar increase, although the effect of the COVID-19

⁸ Stage 3 Review Report available in: <https://www.ceip.at/status-of-reporting-and-review-results/2022-submission>

pandemic on transport activity has interrupted the rising trend, resulting in an increase of 105 % in 2022 compared to 1990.

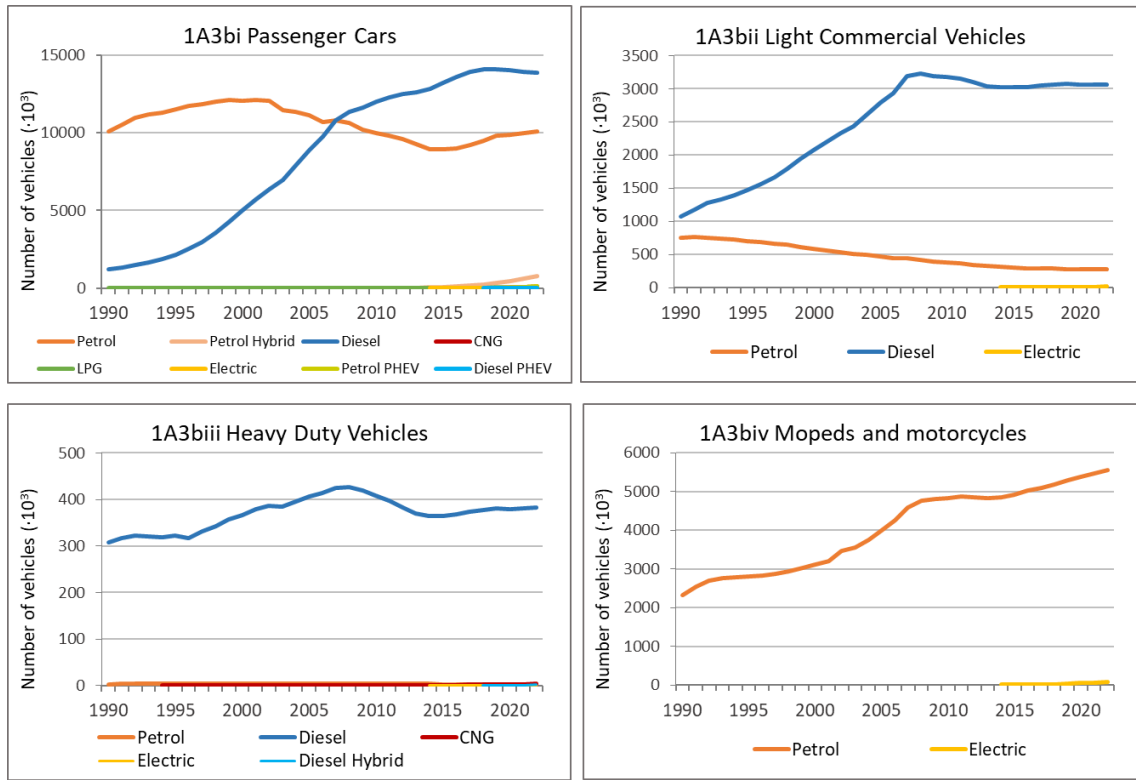


Figure 3.4.9 1A3b Fleet evolution by fuel

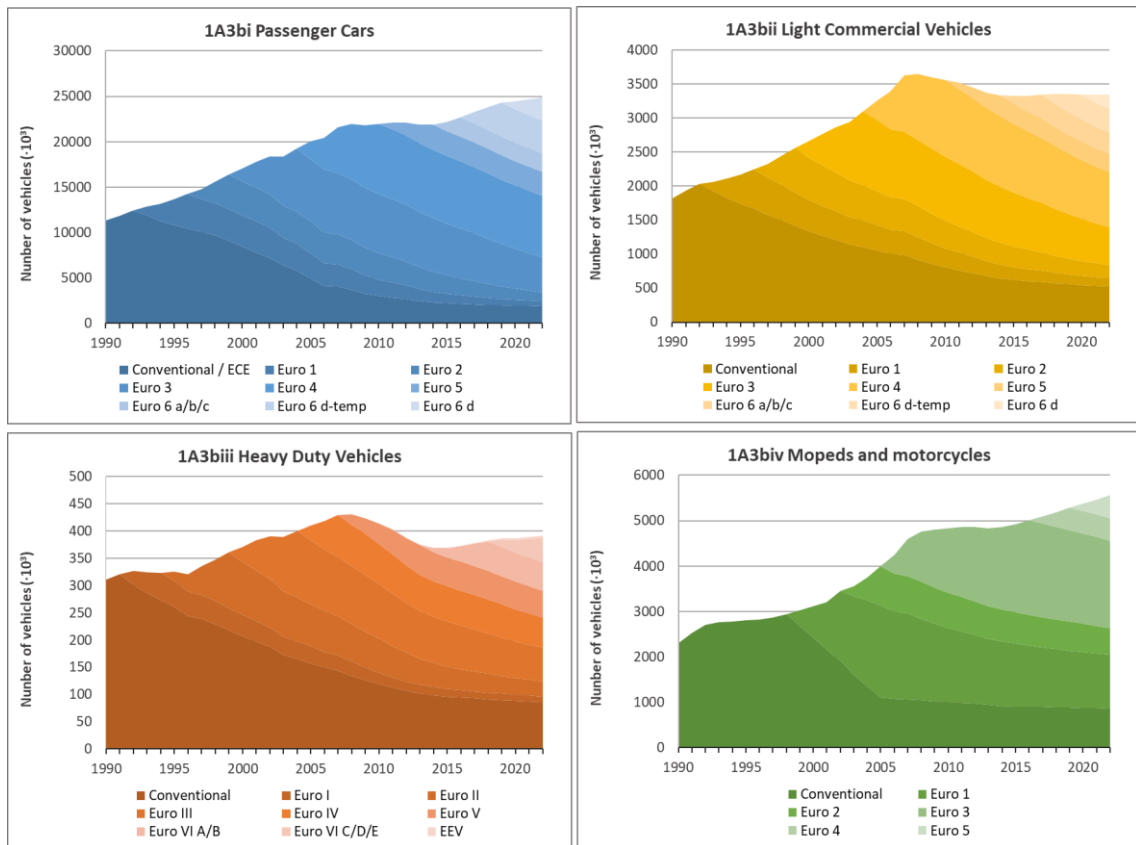


Figure 3.4.10 1A3b Fleet evolution by Euro Standard

Figures below illustrate the time-based index (taking 1990 as base 100, and year 2000 for PM_{2.5}) of the emissions of main pollutants in road transport category (1A3b), and priority heavy metals emissions evolution.

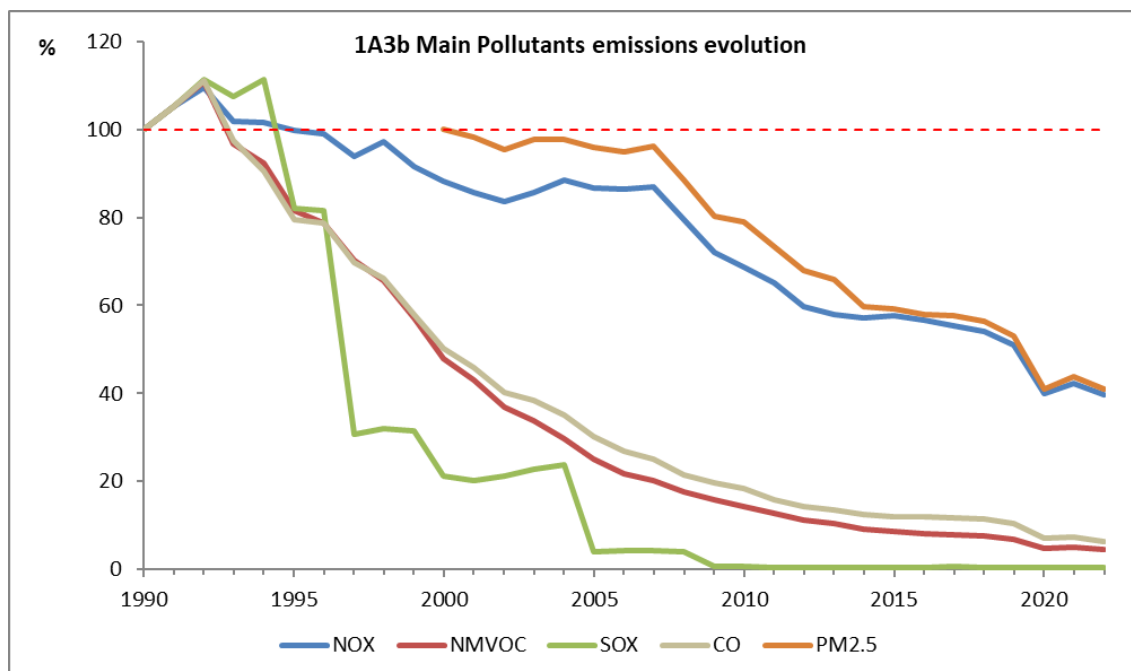


Figure 3.4.11 1A3b Main Pollutants emissions evolution in percentage (1990 base 100)

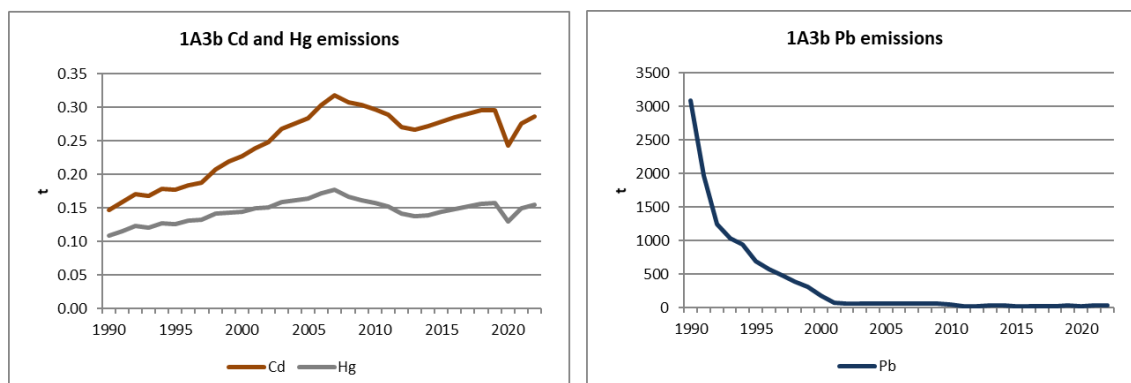


Figure 3.4.12 1A3b Priority heavy metal emissions evolution

The main contributor to NOx and SO₂ emissions is Passenger cars category (1A3bi) followed by Heavy duty vehicles and buses category (1A3biii). With respect to NMVOC, major contributors are Passenger cars category (1A3bi) and mopeds and motorcycles category (1A3biv). For the rest of pollutants, the main contributor is unquestionably, Passenger cars category. This category has experienced the most noticeable increase over the whole series both in vehicle fleet and in mileage for the three driving patterns. Despite this increase in activity, most pollutants have experienced strong decreases due to the enforcement of more stringent emission regulations.

EURO regulations entered into force in 1991 for the first time with the aim of limiting as much as possible the negative impact of road vehicles on the environment. These requirements are particularly focused on nitrogen oxides and Particulate Matter, but also show effects on other pollutants such as carbon monoxide (CO) and non-methane volatile organic compounds

(NMVOC). Different emission limits have been established for each category of pollutants and for the different types of vehicles. Successive EURO regulations have been approved and their influence on the affected pollutant emissions is noticeable in the figures above.

Regarding heavy metals emissions, the graphs above reflect how road transport emissions of cadmium and mercury follow a similar trend to the pattern of fuel consumption in 1A3b category. On the other hand, Pb emissions suffer a drastic fall from the beginning of the series to reach negligible values since the prohibition of leaded gasoline in 2002.

The Inventory covers pollutant emissions coming from all kinds of fuels, all vehicle categories and the three different driving patterns (highway, rural and urban routes). The road transport NO_x emissions in 2022 in Spain can be split in the following manner:

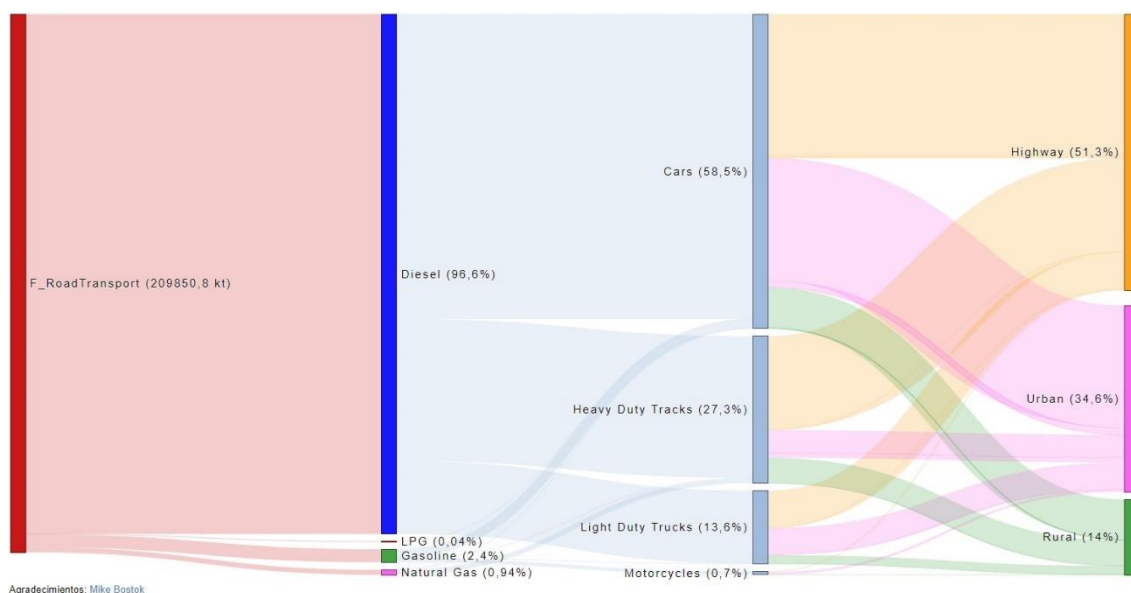


Figure 3.4.13 Road transport NO_x emissions split in 2022 (tonnes)

The figure above clearly shows that most of the Road transport NO_x emissions come from diesel passenger cars (1A3bi) in both urban and highway patterns. In highway pattern, as mentioned above, traffic of heavy duty vehicles (1A3biii) also has an important weight.

As far as fuel consumption is concerned, this activity data has experienced a sustained growth along the Inventory period. After 2007, consumption has decreased according to the economic downturn in Spain. New sustained growth can be observed from 2012 onwards, until the sharp drop suffered in 2020 because of the COVID-19 pandemic. In 2022, fuel consumption experiments an increase of 3.2 % with respect to 2021.

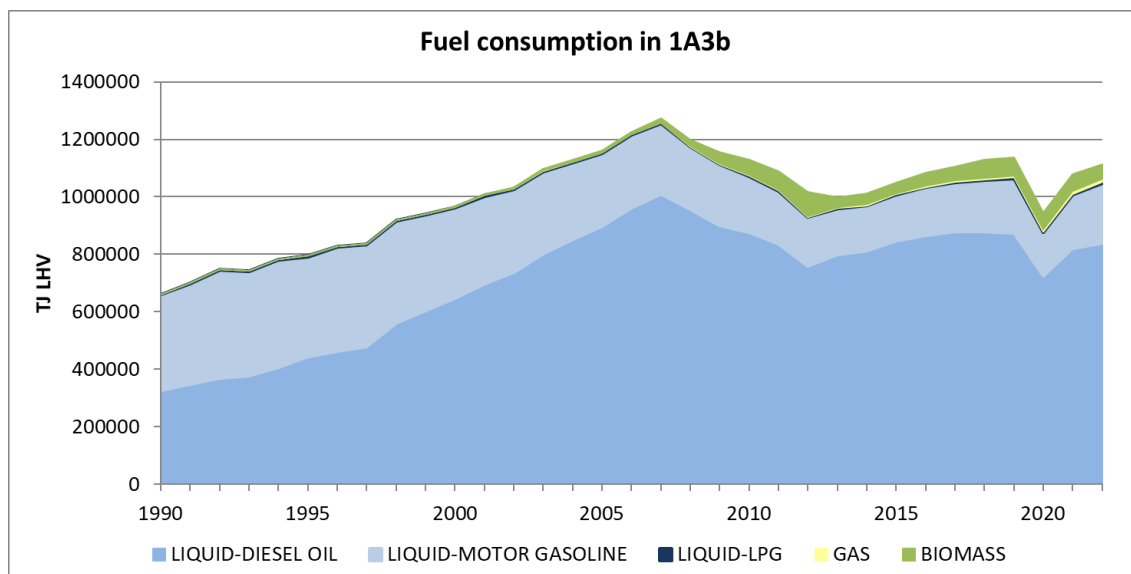


Figure 3.4.14 Evolution of fuel consumption in 1A3b

Table 3.4.16 Fuel consumption (Amounts in TJ_{LHV})

TYPE	1990	2005	2010	2015	2019	2020	2021	2022
LIQUID	669,585	1,164,147	1,080,330	1,014,540	1,074,546	885,953	1,017,120	1,059,117
MOTOR GASOLINE	331,700	252,787	197,175	159,934	190,911	152,259	187,285	207,764
GAS/DIESEL OIL	326,955	897,556	874,657	846,266	872,775	724,494	819,119	839,623
LPG	1,195	2,069	874	1,973	3,921	3,009	3,791	4,895
OTHER	-	306	2,574	1,223	2,680	2,472	2,410	2,310
FOSSIL PART BIODIESEL	-	306	2,574	1,223	2,680	2,472	2,410	2,310
GAS	-	972	2,572	3,673	6,643	7,110	9,205	10,219
NATURAL GAS	-	972	2,572	3,673	6,643	7,110	9,205	10,219
BIOMASS	-	9,187	52,761	38,621	63,078	58,813	59,935	51,449
OTH. LIQ. BIOMASS	-	9,187	52,761	38,621	63,078	58,813	59,935	51,449
TOTAL	669,585	1,174,612	1,138,237	1,058,057	1,146,947	954,349	1,088,670	1,123,095

By type of fuel, the relative distribution of diesel fuel versus gasoline maintains a very similar ratio since 2013 but, for the last years, it is noteworthy the slight increase of the gasoline share. In 2022, petrol consumption increases 10.9%, whereas in the case of diesel the interannual increase is 2.5%.

“Other liquid biomass” includes bioethanol and biodiesel (FAME) that are marketed after mixture with petrol and diesel, respectively. Their consumptions grow significantly until 2012 and, after a pronounced decrease in 2013, similar consumptions are observed in 2014 and 2015 with a significant 13% increase in 2016 consumption that doubles in 2018 (28%). Since 2019, the trend changes experiencing a slight decrease, in part aggravated by the drop of fossil fuels during the COVID-19 pandemic. In 2022 biomass consumption decreases 14% with respect to 2021. For consistency with the Spanish greenhouse gases inventory, the fossil part of FAME (that coming from fossil methanol) is shown separately in the table under “Other”.

F. National navigation (1A3d)

This category includes domestic maritime traffic, thus voyages between domestic ports, despite the vessel's nationality or flag.

National navigation (1A3d) is a key category for its contribution to the level of the emissions of PM_{2.5}, SO₂ and HCB, and to the trend of the emissions of NOx.

International navigation is reported as “Memo item” in the NFR reporting tables for informative purposes.

In this Inventory edition, fuel consumption distribution among activity data has been updated in years 2019 and 2020.

Since 2020, lower sulphur content has been applied to fuel oil consumption, according to the application of the International Maritime Organization (IMO) stricter limits for marine fuels used in territorial seas and exclusive economic zones (Directive 2016/802 amending Directive 2012/33/EU and Council Directive 1999/32/EC as regards the sulphur content of marine fuels).

F.1. Activity variables

Table 3.4.17 Summary of activity variables, data and information sources for category 1A3d

Activities included	Activity data	Source of information
National navigation	- Fuel consumption series.	Oil international questionnaires (AQAOs), elaborated by MITECO and sent to IEA and EUROSTAT.
	- Number and gross tonnage of vessels in the main ports by type of vessel.	“Anuario de Puertos del Estado” (“National Ports Yearbook”) published by National Port Authorities of the Ministry of Transport and Sustainable Mobility

F.2. Methodology

Table 3.4.18 Summary of methodologies applied in category 1A3d

Pollutants	Tier	Methodology applied	Observations
National navigation			
(Methodology factsheet: Navigation)			
SO ₂	T1	EMEP/EEA Guidebook (2019, update Dec 2021) Chapter 1A3d.	EF: - Derived from mass balance based on the sulphur content in marine fuels, established by international regulations.
HM, PCDD/PCDF, HCB, PCBs	T1	EMEP/EEA Guidebook (2019, update Dec 2021) Chapter 1A3d.	EF: - Default value from tables 3-1, 3-2.
NMVOC, CO, BC	T1/T2	EMEP/EEA Guidebook (2019, update Dec 2021) Chapter 1A3d.	EF: - T1: Default value from tables 3-1, 3-2 (turbines). - T2: Tables 3-5, 3-6 and 3-7 (diesel motors).
NOx, TSP, PM ₁₀ , PM _{2.5}	T2	EMEP/EEA Guidebook (2019, update Dec 2021) Chapter 1A3d.	EF: - Tables 3-5, 3-6 and 3-7.
NH ₃	T1	EMEP CORINAIR Manual	EF:

Pollutants	Tier	Methodology applied	Observations
		(1992).	- Table VI, 10-1 (Updated EMEP guidelines do not provide NH ₃ EF for maritime transport).
PAHs	T1	EMEP/EEA Guidebook (2019, Oct 2020) Chapter 1A3d.	EF - Default value from tables 3-1, 3-2.

F.3. Assessment

Fuel consumption throughout the Inventory period shows a decreasing trend since 2006 with a minimum in 2014. Drastic descent in fuel supply to domestic navigation activities is likely due to a combination of sector development, activity evolution during the economic downturn in Spain and market and geographical factors. Nonetheless, since 2014 there has been a change in trend with a sustained upturn in maritime fuel consumption (see figure below), which grows progressively starting from an increase of 37 % in 2015 and reaching an increase of 62 % in 2017. In 2020 fuel consumption suffered a decrease of 34 % due to the COVID-19 pandemic. However, fuel consumption levels have recovered ever since to pre-COVID-19 trends, reaching an increase of 30 % in 2022 with regard to 2021.

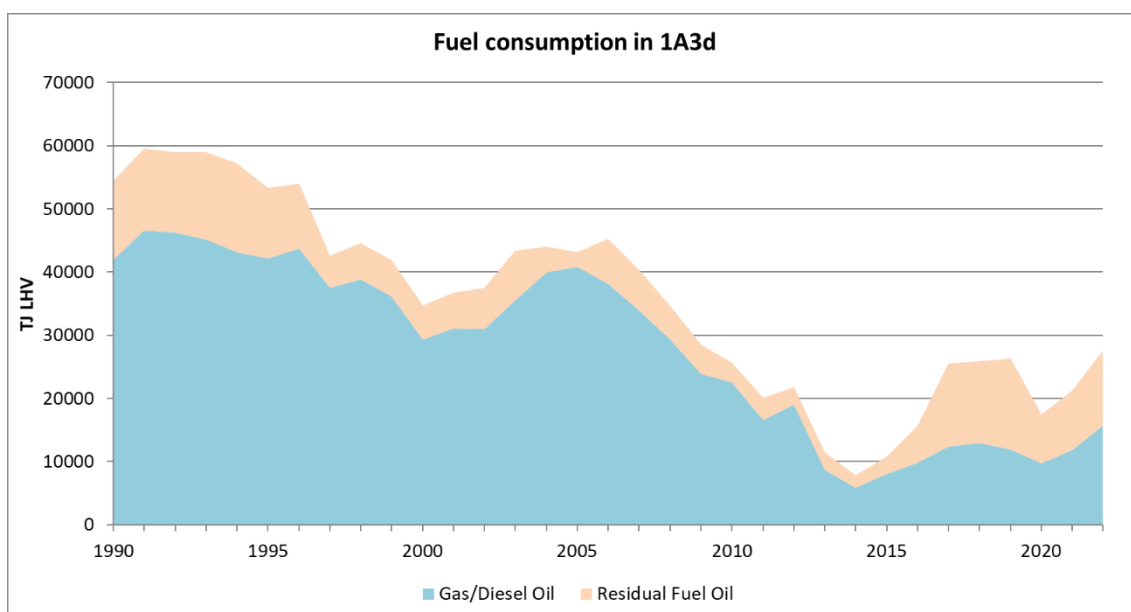


Figure 3.4.15 Evolution of fuel consumption in 1A3d

Drastic rise in fuel oil supply to domestic navigation activities is again likely due to a combination of factors. On one hand, new market strategies for one of the main operators in the sector have been recently observed. On the other hand, new technology introduced in residual fuel oil ships, created to adapt the engines to the legislation regarding sulphur content in marine fuels could also be playing a role. The modification of the International Maritime Organization to the MARPOL 78/78 convention established, as of 2015, lower limits of sulphur content in fuels consumed by ships travelling through Emission Control Areas (ECA). The European Union has gone beyond the IMO, applying since 2020 stricter limits to the waters of its exclusive economic zone (Directive 2016/802 amending Directive 2012/33/EU and Council Directive 1999/32/EC as regards the sulphur content of marine fuels). As an alternative, a new technology is being deployed consisting of installation of scrubber equipment in the residual fuel oil vessels, cleaning the combustion gases before going out into the atmosphere. The

installation of scrubbers thus could be directly related to the increase in residual fuel oil consumption.

G. Combustion in other sectors (1A4)

This category 1A4 includes the following subcategories:

- Combustion in stationary and mobile equipment in commercial and institutional activities (1A4a).
- Combustion in stationary and mobile equipment in residential activities (1A4b).
- Combustion in stationary and machinery used in agriculture, forestry and fishing activities (1A4c).

These subcategories have consideration of key category:

- 1A4a (Commercial/Institutional sector) and 1A4b (Residential sector), for its contribution to the level and the trend of the emissions of Particulate Matter, Black Carbon, CO, PCDD/PCDF and PAHs, for its contribution to the level of the emissions of NO_x, NMVOC, SO₂, Cd, Hg and HCBs, and for its contribution to the trend of the emissions of NH₃.
- 1A4c (Agriculture, forestry and fishing sector) for its contribution to the level and the trend of the emissions of NO_x, PM_{2.5}, PM₁₀ and BC; for its contribution to the level of the emissions of CO; and for its contribution to the trend of the emissions of TSP.

In this Inventory edition, emissions derived from natural gas consumption have been recalculated due to the activity allocation of cogeneration data since 2009 for 1A4ai and since 2015 for 1A4bi and 1A4ci activities. In addition, gasoil consumption of forestry machinery (1A4cii) has been updated for 2020 and 2021, as well as gasoil consumption of irrigation engines (1A4ci) for 2021. Biomass consumption of residential sector (1A4bi) has been updated in 2021 due to the update of district heating consumption, and pellet consumption has been updated for 2020 and 2021.

Also, in this Inventory edition significant changes in provincial distribution data have been carried out, mainly due to new information available, affecting total national consumption without Canary Islands. Thus, in subcategories 1A4ai and 1A4bi the provincial distributions of LPG and natural gas consumption have been updated since 2013 with information provided by MITECO. Additionally, the provincial distribution of forestry machinery (1A4cii) data has been updated since 2005, as well as the provincial distribution of fishing sector (1A4ciii), which has been updated for 2021.

Finally, in the present Inventory edition and for stationary fishing activities (1A4ci) new emissions from LPG consumption have been estimated considering new data from the international questionnaires elaborated by MITECO and sent to IEA and EUROSTAT.

In the previous Inventory edition, following the recommendations ES1A4a-2022-0001 and ES1A4c-2022-0001 made by the TERT in the Final Review Report 2022 (Review of National Air Pollutant Emission Inventory Data 2022 under Directive (EU) 2016/2284)⁹, estimates of NH₃ emissions from biomass were included in 1A4a and 1A4c categories according to the emission factors from EMEP 2019 Guidebook.

⁹ Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en#review-of-national-emission-inventories

Finally, in the previous Inventory edition and following the recommendation made in the Spanish Stage 3 Review Report (2022)¹⁰, new estimates of residential combustion emissions were carried out by disaggregating total biomass consumption according to different existing fuels and appliances.

G.1. Activity variables

Table 3.4.19 Summary of activity variables, data and information sources for category 1A4

Activities included	Activity data	Source of information
Commercial/Institutional sector (1A4a)	- Annual electricity production, broken down by energy demand sectors, generation mode (autoproduction vs. co-generation) and fuel type.	- Questionnaires from MITECO and IDAE.
	- Final energy fuel use.	- International questionnaires elaborated by MITECO and sent to IEA and EUROSTAT.
Residential sector (1A4b)	- Annual electricity production, broken down by energy demand sectors, generation mode (autoproduction vs. co-generation) and fuel type.	- Questionnaires from MITECO and IDAE.
	- Annual biomass consumption, broken down by different combustion appliances and fuel type.	- Study of biomass heating technologies in Spain (IDAE, 2021) - TIMES model data from 2015 to 2020 - EMEP/EEA Guidebook 2019, Chapter 1A4, tables 3-36 to 3-38 (Appliance type split according IASA GAINS model)
	- Final energy fuel use.	- International questionnaires elaborated by MITECO and sent to IEA and EUROSTAT. - Spanish association for energy recovery of biomass (AVEBIOM).
Stationary combustion in the agricultural sector (1A4ci)	- Assigned amounts of fossil fuels; with the exception of diesel, which is estimated proportionality to the value of mobile agricultural machinery.	- AQs: Energy balance from International questionnaires elaborated by MITECO and sent to IEA and EUROSTAT.
	- Fuel consumption for agricultural irrigation engines, based on published: • diesel consumption ratios per hectare of irrigation • irrigation surface area	- “Energy Saving and Efficiency Strategy – E4” for the agricultural sector. - “Statistical Yearbook” by MAPA.
	- Fuel consumption for stationary fishing activities	- International questionnaires elaborated by MITECO and sent to IEA and EUROSTAT.
Agricultural machinery (1A4cii)	- Power installed in active vehicles by type of machinery.	- Directorate-General for Agricultural Production and Markets at MAPA.
	- Other parameters: effective hours/year of each type of machinery, energy requirements per standard hour of operation and per unit of rated power.	- Expert judgement.

¹⁰ Stage 3 Review Report available in: <https://www.ceip.at/status-of-reporting-and-review-results/2022-submission>

Activities included	Activity data	Source of information
Forestry machinery (1A4cii)	- Socio-economic data relating to forestry: reforested surface area, volume of wood harvested, etc.	- “Statistical Yearbook” prepared by MITECO.
	- Additional activity variables (length of prepared forest trails, surface area of firewalls...); characteristics of machinery by class of operation.	- Expert judgement.
Sea fishing (1A4ciii)	- Values for parameters referring to specific fuel consumption per fishing ground calculated from sailing days per year and fishing vessels population.	- Directorate-General for Fisheries at MAPA.

G.2. Methodology

Table 3.4.20 Summary of methodologies applied in category 1A4

Pollutants	Tier	Methodology applied	Observations
Commercial/Institutional sector (1A4a): Combustion plants <50 MW (Boilers)			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , NH ₃ , PM, PCBs, HCB, PCDD/PCDF	T1/T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-9, 3-10, 3-21, 3-25, 3-27 and 3-46.
BC	T1/T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-10, 3-21, 3-25, 3-27 and 3-46, % of PM _{2.5} .
HM, PAHs	T1	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-7, 3-21, 3-25 and 3-46.
Commercial/Institutional sector (1A4a): Stationary gas turbines			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , PM, PCDD/PCDF	T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-28 and 3-29.
BC	T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-28, 3-25, % of PM _{2.5} .
Rest of pollutants	T1	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-9, 3-28 and 3-29.
Commercial/Institutional sector (1A4a): Stationary engines			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , PM, PCBs, HCB, PCDD/PCDF	T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-30 and 3-31.
BC	T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-30 and 3-31, % of PM _{2.5} .
Rest of pollutants	T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-30 and 3-31.
Commercial/Institutional sector (1A4a): Mobile machinery			

Pollutants	Tier	Methodology applied	Observations
NO _x , NMVOC, CO, SO ₂ , PM, BC, NH ₃ , HM, PAHs	T1	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Table 3-1.
Residential sector (1A4b): Combustion plants <50 MW (Boilers)			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , PM, BC, PCBs, HCB, PCDD/PCDF, NH ₃ , HM, PAHs	T1/T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-4, 3-5, 3-6, 3-15, 3-16, 3-18, 3-42, 3-43 and 3-44.
Residential sector (1A4b): Residential -Other equipment (stoves, fireplaces, cooking,...)			
NO _x , NMVOC, CO, SO ₂ , PM, BC, PCBs, HCB, PCDD/PCDF, NH ₃ , HM, PAHs	T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-39, 3-40, 3-41, 3-42 and 3-44
Residential sector (1A4b): Combustion plants <50 MW (Medium Boilers)			
NO _x , NMVOC, CO, SO ₂ , PM, BC, PCBs, HCB, PCDD/PCDF, NH ₃ , HM, PAHs	T1/T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-47 and 3-48
Stationary machinery in agriculture, forestry and fishing activities (1A4ci): Combustion plants <50 MW (Boilers)			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , NH ₃ , PM, BC, PCBs, HCB, PCDD/PCDF, HM, PAHs	T1/T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-7, 3-10, 3-21, 3-25, 3-27 and 3-46.
Stationary machinery in agriculture, forestry and fishing activities (1A4ci): Stationary engines			
(Methodology factsheet: Other stationary combustion)			
NO _x , NMVOC, CO, SO ₂ , PM, BC, PCBs, HCB, PCDD/PCDF, HM, PAHs	T1/T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Tables 3-9 and 3-31.
Mobile machinery in agriculture and forestry activities (1A4cii)			
(Methodology factsheet: Mobile machinery)			
NO _x , NMVOC, CO, SO ₂ , NH ₃ , PM, BC	T2	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: - Annual emission factors according to annual fleet structure (1.A.4 Non-road mobile machinery Annex: distribution by age and technology).

Pollutants	Tier	Methodology applied	Observations
Rest of pollutants	T1	EMEP/EEA Guidebook (2019) Chapter 1A4.	EF: Table 3-1.
Mobile machinery in fishing activities (1A4ciii)			
(Methodology factsheet: Fishing activities)			
SO ₂	T1	EMEP/EEA Guidebook (2019, update Dec 2021) Chapter 1A3d.	EF: - Derived from mass balance based on the sulphur content in marine fuels, established by international regulations.
HM, PCDD/PCDF, HCB, PCBs	T1	EMEP/EEA Guidebook (2019, update Dec 2021) Chapter 1A3d.	EF: - Default value from table 3-2.
NMVOC, CO, TSP, PM ₁₀ , BC	T1/T2	EMEP/EEA Guidebook (2019, update Dec 2021) Chapter 1A3d.	EF: - Default value from table 3-2
NO _x , PM _{2.5}	T2	EMEP/EEA Guidebook (2019, update Dec 2021) Chapter 1A3d.	EF: - Tables 3-5, 3-6 and 3-7.
NH ₃	T1	EMEP CORINAIR Manual (1992).	EF: - Table VI, 10-1 (Updated EMEP guidelines do not provide NH ₃ EF for maritime transport).
PAHs	T1	EMEP/EEA Guidebook (2019, update Oct 2020) Chapter 1A3d.	EF - Default value from tables 3-1, 3-2.

* Summary tables of emission factors for 1A4, mobile sources, have been included in the methodology factsheet for Mobile machinery (updated May 2019).

G.3. Assessment

Within 1A4 category, the Residential sector (1A4b) is still the main driver in the evolution of fuel consumption, due to its relative weight within the entire category (49.4 % of the total fuel consumption in 1A4 for 2022).

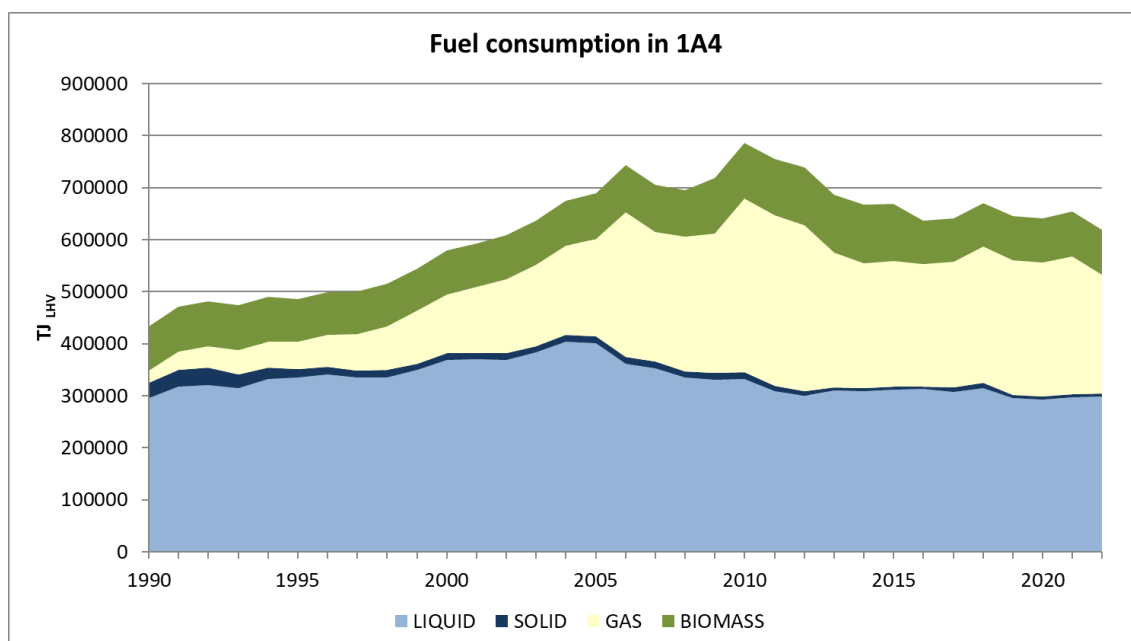


Figure 3.4.16 Evolution of fuel consumption in 1A4 category

Figure 3.4.16 shows the trend of fuel consumption under 1A4, showing the effect of the economic downturn in Spain, that is intertwined with meteorological inputs.

Despite their loss of relative importance, liquid fuels continue to be the predominant type of fuel burned under 1A4, most of it consumed in Agriculture, forestry and fishing sector; this consumption remains almost constant for recent years showing a slight decrease in 2019. Consumption of solid fuels is minor and constantly decreases throughout the period to become negligible since 2015. Gas natural consumption decreases 14 % in 2022 compared to 2021.

Biomass consumption maintains a small but steady growth along the Inventory period, increasing its representativeness due to promotion measures developed by the Spanish administration.

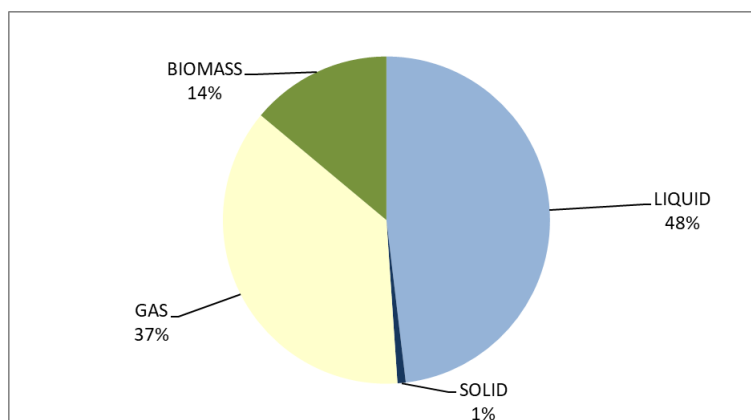


Figure 3.4.17 Distribution of fuel consumption 1A4 (2022)

Following figures show the evolution of fuel consumption in the various subcategories that constitute the category Combustion in other sectors (1A4).

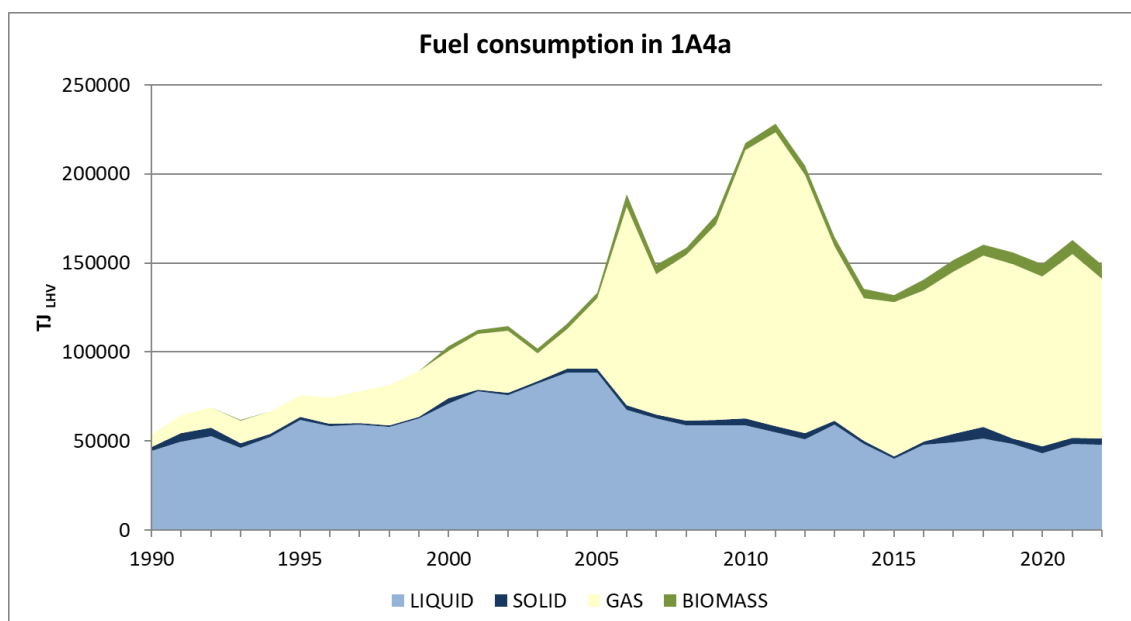


Figure 3.4.18 Evolution of fuel consumption in Commercial and Institutional sector (1A4a)

The evolution of natural gas consumption in Commercial and Institutional sector (1A4a) shows more pronounced peaks and valleys than its observed evolution in the whole category 1A4,

due to the already mentioned meteorological inputs, affecting mainly the natural gas consumption. However, from 2015 onwards, natural gas consumption seems to be more stable showing a slightly increasing trend except for a small drop in 2020 defined as one of the warmest years in Spain since records exists¹¹. This fact, together with the decrease and even cessation of activity of many institutions and businesses during the lockdown due to the COVID-19 pandemic crisis, clearly explains this decline which recovers its growing trend in 2021. In 2022 the trend drops again, being 2022 even a warmer year than 2020 according to the registers¹².

Regarding liquid fuels, estimates of mobile combustion in commercial and institutional sector (1A4aii subcategory) represent 4.4 % of total liquid consumption in 1A4a category in 2022.

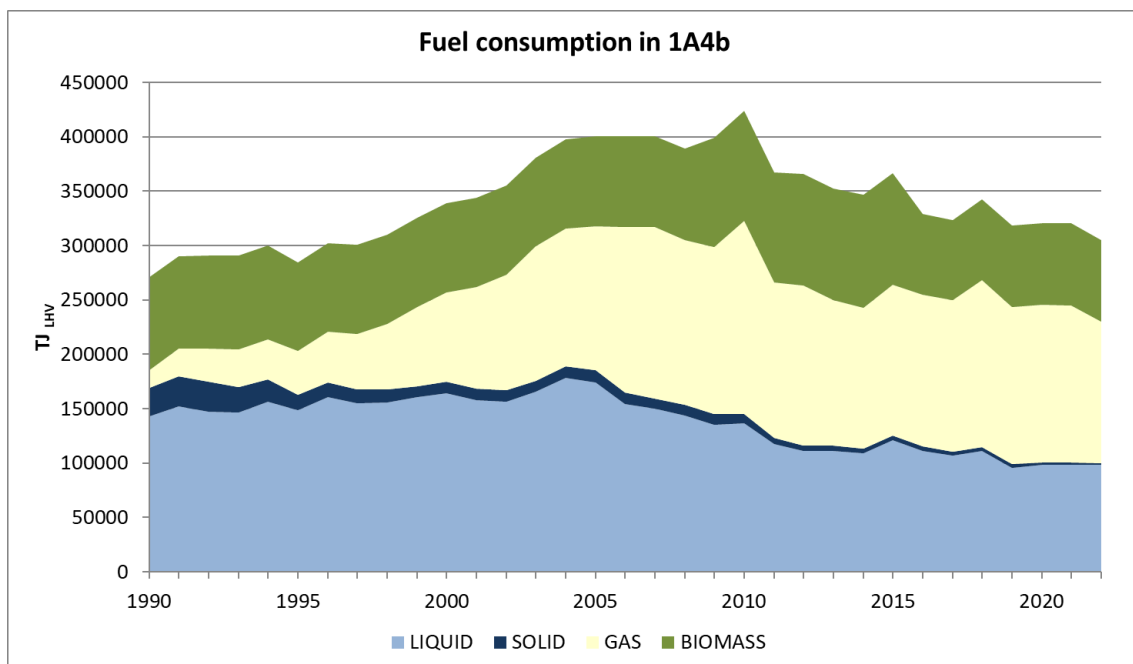


Figure 3.4.19 Evolution of fuel consumption in Residential Sector (1A4b)

The general trend in the residential sector (1A4b) reflects the population increase and the effect of the economic downturn, with yearly variations due to meteorological factors. Natural gas consumption increased noticeably until the early 2000s and it remains virtually steady for the period 2019-2021. In 2022 the trend decreases up to 10 % compared to 2021, reaching the lowest natural gas consumption since 2014.

Beyond this particular fact, distribution of biomass, liquid and gaseous fuels maintains relatively similar proportions during the recent years.

¹¹ The climate summary report of 2020 is available at: http://www.aemet.es/documentos/es/datos_abiertos/Estadisticas/Vigilancia_Clima/resumenclima_2020.pdf

¹² The climate summary report of 2022 is available at: https://www.aemet.es/documentos/es/serviciosclimaticos/vigilancia_clima/resumenes_climat/anuales/res_anual_clim_2022.pdf

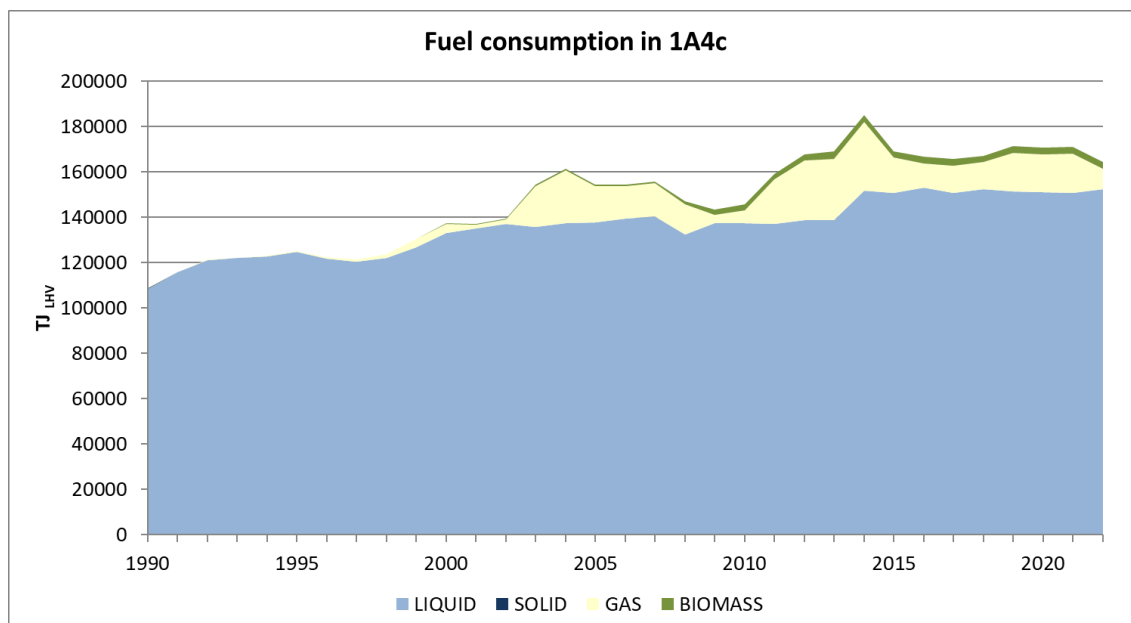


Figure 3.4.20 Evolution of fuel consumption in Agriculture, forestry and fishing sector (1A4c)

Gasoil continues to be the most consumed fuel in the Agriculture, forestry and fishing sector (1A4c category, see figure above), remaining almost constant since 2014, although natural gas fuel consumption has decreased 48 % in 2022 in regard to 2021.

The following tables include detailed information regarding fuel consumption in 1A4 subcategories.

Table 3.4.21 Fuel consumption (Amounts in TJ_{LHV})

1A4a Commercial / institutional sector

TYPE	1990	2005	2010	2015	2019	2020	2021	2022
LIQUID	44,543	88,278	58,933	40,044	48,127	43,224	48,206	47,738
GAS OIL	26,734	70,893	47,828	32,470	39,778	36,115	39,927	37,653
LPG	7,196	7,871	7,451	6,006	6,342	4,018	4,583	5,674
MOTOR GASOLINE	-	-	-	442	1,324	1,284	1,891	2,086
PETROLEUM COKE	163	163	130	-	-	-	-	-
RESIDUAL OIL	10,450	9,352	3,524	1,125	683	1,808	1,806	2,326
SOLID	2,128	2,150	3,715	1,353	3,318	3,730	3,388	3,609
COKE OVEN COKE	-	-	-	282	2,256	2,820	2,538	2,820
GAS WORKS GAS	1,234	633	1,287	9	-	-	-	-
STEAM COAL	880	1,517	2,427	1,062	1,062	910	850	789
SUB-BITUMINOUS COAL	13	-	-	-	-	-	-	-
GAS	6,878	39,847	150,845	86,669	97,788	95,580	103,644	89,955
NATURAL GAS	6,878	39,847	150,845	86,669	97,788	95,580	103,644	89,955
BIOMASS		3,117	3,661	3,972	6,600	6,931	7,690	7,659
BIOGAS	-	974	1,147	730	2,528	2,513	3,037	3,049
WOOD WASTES	-	2,144	2,513	3,242	4,072	4,419	4,652	4,609
TOTAL	53,549	133,392	217,153	132,038	155,833	149,466	162,927	148,961

1A4b Residential sector

TYPE	1990	2005	2010	2015	2019	2020	2021	2022
LIQUID	143,163	174,312	136,502	121,047	95,767	98,469	98,581	98,464
GAS OIL	53,424	105,940	77,193	79,483	61,141	66,144	64,112	59,923
LPG	88,811	66,449	54,598	40,921	34,426	32,204	34,345	38,541
PETROLEUM COKE	325	195	130	-	-	-	-	-
RESIDUAL OIL	603	1,728	4,581	643	201	121	124	
SOLID	25,850	11,150	8,317	4,248	3,186	2,276	1,881	1,426
GAS WORKS GAS	10,600	1,138	126	-	-	-	-	-
PATENT FUELS	152	-	-	-	-	-	-	-
STEAM COAL	14,563	10,012	8,192	4,248	3,186	2,276	1,881	1,426
SUB-BITUMINOUS COAL	536	-	-	-	-	-	-	-
GAS	16,572	132,483	178,090	138,728	144,348	145,066	144,545	130,123
NATURAL GAS	16,572	132,483	178,090	138,728	144,348	145,066	144,545	130,123
BIOMASS	85,251	82,897	100,782	102,840	74,890	75,097	75,310	75,318
CHARCOAL	-	-	1,130	1,130	461	461	461	461
NUT SHELL	-	-	472	463	317	315	311	306
OLIVE PITS	-	-	1,730	1,694	1,162	1,153	1,138	1,119
SAWDUST AND WOOD SHAVINGS	-	-	296	290	199	198	195	192
WOOD CHIPS	-	-	433	424	291	289	285	280
WOOD PELLETS	-	-	178	4,279	7,488	8,166	9,271	10,341
WOOD WASTES	85,251	82,897	96,543	94,560	64,972	64,516	63,651	62,620
TOTAL	270,836	400,842	423,692	366,863	318,191	320,907	320,317	305,332

1A4c Agriculture, forestry and fishing sector

TYPE	1990	2005	2010	2015	2019	2020	2021	2022
LIQUID	108,502	137,897	137,424	150,798	151,486	151,068	150,797	152,540
GAS OIL	105,443	134,580	135,054	148,511	148,738	148,683	148,570	150,029
KEROSENE	1,263	-	-	-	-	-	9	4
LPG	960	2,480	1,653	1,827	2,306	2,132	1,911	2,180
MOTOR GASOLINE	249	212	54	225	247	214	248	248
RESIDUAL OIL	587	625	664	234	195	39	60	79
SOLID	365	-	-	-	-	-	-	-
SUB-BITUMINOUS COAL	365	-	-	-	-	-	-	-
GAS	112	15,886	5,752	15,560	16,912	16,778	17,251	8,903
NATURAL GAS	112	15,886	5,752	15,560	16,912	16,778	17,251	8,903
BIOMASS	-	622	2,579	2,836	2,895	2,896	2,898	2,969
BIOGAS	-	3	182	55	139	143	199	254
WOOD WASTES	-	619	2,398	2,781	2,756	2,753	2,700	2,715
TOTAL	108,979	154,405	145,755	169,195	171,293	170,742	170,946	164,412

H. Fugitive emissions from fuels (1B)

This category includes emissions generated during prospection, extraction, storage, transportation, processing or disposal of fossil fuels (coal, oil, oil-derived fuels or natural gas) where there is no energy recovery from the fuel. Thus, activities such as flaring of petroleum or natural gas are included here, but not combustion activities intended for the provision of energy in extractive or transformation processes.

This category is considered a key category for SO₂ for level and trend reasons, NMVOC for level and trend.

Table 3.4.22 Contents of 1B

1B	Includes
Solid fuel (1B1)	Coal mining and handling (1B1a): dust emissions associated with production and storage processes in coal mines.
	Solid fuel transformation (1B1b): Fugitive emissions of residual raw gases and powdery materials generated during the opening of doors of coke ovens and coke cooling. Production of solid semi-coke is not included as this activity does not occur in Spain.
Oil and natural gas and other emissions from energy production (1B2)	Oil – Exploration, production, transport (1B2ai): Evaporative emissions of volatile organic compound (NMVOC) losses during operation in prospection and production platforms and marine terminals, including crude oil supply to refineries.
	Fugitive emissions oil – Refining/storage (1B2aiv): fugitive emissions associated with activities in refining plants (excluding those generated by combustion processes for energy purposes): separation, conversion, treating and blending of oil derived products: sulphur recovery, storage and handling of intermediate and final products, vacuum distillation, coke calcination, fluid catalytic cracking (FCC), and catalytic reforming units.
	Distribution of oil products (1B2av): emissions from hydrocarbons in the distribution network of petroleum derived products outside the refinery's premises.
	Natural gas (1B2b): hydrocarbon losses during the different stages of the operation in prospection, production and supply process: production in extractive facilities (marine or inland platforms), first treatment, loading, transportation and supply to consumer sectors.
	Venting and flaring (1B2c): intentional gas losses that, for safety reasons, take place at refining plants or natural gas supply systems, by means of direct gas venting or flaring.

H.1. Activity variables

Table 3.4.23 Summary of activity variables, data and information sources for category 1B

Activities included	Activity data	Source of information
Coal, natural gas and oil extraction activities (Coal 1B1a, natural gas 1B2b, oil 1B2ai)	Internal production (gross) of different primary fuels (coal, crude oil and natural gas).	- National statistics on coal production, hydrocarbon prospection and production. MITECO. - National statistics on hydrocarbon production. MITECO (CORES)
Opening and extinction of coke oven furnaces (1B1b)	Production of metallurgical coke in coke oven furnaces.	- For integrated steel plants: IQ. - For offsite coke production facilities (Area source level): • Historically: IEA and EUROSTAT or in national statistics from MITECO (“Statistics on Coking Paste Manufacture, Coke Ovens and Blast Furnace Gas”). • 2008-2022: Individualized information at plant level (IQ).

Activities included	Activity data	Source of information
Loading-unloading operations of tank vessels and crude oil storage in marine terminals (1B2ai)	The acquisition (imports) of crude oil by refineries.	- “Energy Statistics of OECD countries”, IEA. - National Energy Statistics by MITECO (AQ-AOS).
Refining activities (1B2aiv, 1B2c)	Processed crude oil acts as a proxy variable. Process feed. Storage of products.	- IQ from refineries.
Gasoline and biofuels distribution (1B2av)	Exported petrol	- IQ from refineries.
	Imported petrol	- IQ from refineries.
	Amount of gasoline dispatched from the refinery supply stations to the national logistics circuit.	- IQ from refineries.
	Flows of gasoline at the refineries.	- IQ from refineries.
	Flows of gasoline at the national logistics circuit.	- IQ from Exolum.
	Gasoline consumption	- National statistics on hydrocarbon production. MITECO (CORES)
	Temperatures in summer and winter.	- State Meteorological Agency (AEMET).
	Data on biofuels.	- Annual data (from 2006 to 2021) via IQ from major sector entity (“Refining association, Association of Renewable Energy Producers, storage facilities and logistic operators’ managers”).
Natural gas transport (1B2b, 1B2c)	Means of transport, loading techniques and technologies for reducing evaporative emissions.	- Evolution of the national logistics circuit of gasoline.
	Emissions leaked, vented or amounts incinerated in natural gas transport facilities	IQ (ENAGAS and gas transportation companies) with information on: - Natural gas losses in regulation plants, transport network, compression stations, underground storage and regulation stations and measures. - Amount of gas vented in regulation plants, transport network, compression stations and underground storage. - Burned quantities in regulation plants and underground storage.
Natural gas distribution system facilities (1B2b)	Natural gas losses.	IQ SEDIGAS (Spanish Gas Association from gas distribution companies) with information on: - Kg CH ₄ losses in distribution networks.
Exploration-drilling (1B2c)	Production of crude oil and gas.	- National statistics on hydrocarbon production. (CORES).

H.2. Methodology

Table 3.4.24 Summary of methodologies applied in category 1B

Pollutants	Tier	Methodology applied	Observations
Fugitive emissions from fuel (1B)			
In general	T1/T2	EMEP/EEA Guidebook (2019) Chapters 1B2ai,1B2b, 1B2aiv, 1B2av and 1B2c.	Default EF.
PM, BC	T1/T2	CEPMEIP Database. EMEP/EEA Guidebook (2019).	Default EF.
Coal mining and handling (1B1a)			
(Methodology factsheet: Fugitive emissions in coal mining)			
TSP, PM _{2.5} , PM ₁₀	T2	EMEP/EEA Guidebook (2019) Chapter 1B1a.	Table 3-2.
Solid fuel transformation (1B1b)			
(Methodology factsheet: Coke oven (door leakage and extinction))			
Main Pollutants	T2	EMEP/EEA Guidebook (2019) Chapter 1B1b.	Default EF: Tables 3.2/3.3/3.5 (considering wet coal charging, door leak and coke pushing operations).
CO	T2	EMEP/EEA Guidebook (2019) Chapter 1B1b.	Default EF: Tables 3.2/3.3/3.5 (considering wet coal charging, door leak and quenching operations).
TSP, PM _{2.5} , PM ₁₀	T2	EMEP/EEA Guidebook (2019) Chapter 1B1b.	Default EF: Tables 3.2/3.3/3.4/3.5/3.6 (considering wet coal charging, door leak, off-take leaks, quenching and coke pushing operations).
Oil – Exploration, production, transport (1B2ai)			
(Methodology factsheets: Oil-In Shore exploration, production, transport , Oil-Off Shore exploration, production, transport and Natural gas distribution networks)			
NMVOC	T2/T3	EMEP/EEA Guidebook (2019) Chapter 1B2ai.	Exploration Table 3-3 and table 3-4. Transport Table 3-16.
Fugitive emissions from natural gas (1B2b)			
(Methodology factsheets: Natural gas-In shore exploration, production, transport and Natural gas-Off shore exploration, production, transport)			
NMVOC	T2	EMEP/EEA Guidebook (2019) Chapter 1B2b.	Exploration Table 3-5 and table 3-6.
		Direct emissions measurement.	Data on measured/estimated gas emissions furnished by facilities within the network via individualised questionnaire, data provided by transport or supply companies/association together with annual gas characteristics.
Fugitive emissions from oil – refining/ storage (1B2aiv)			
(Methodology factsheet: Fugitive emissions from processes in the refining industry)			
NOx	T2	Mixed methodology based on direct emissions measurements or estimates. EMEP/EEA Guidebook (2019) Chapter 1B2aiv.	FCC regeneration and Sulphur recovery. Table 3-2.
NMVOC	T2	EMEP/EEA Guidebook (2019) Chapter 1B2aiv.	Table 3-2, 3-7. Storage and handling (Inventory team judgement).
SO ₂	T2/ T3	Mixed methodology based on direct emissions measurements or estimates (mass balance).	Coking calcination, FCC regeneration, sulphur recovery and catalytic reforming units.

Pollutants	Tier	Methodology applied	Observations
NH ₃ , PM, BC, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PAHs	T2	EMEP/EEA Guidebook (2019) Chapter 1B2aiv.	Table 3-2, 3-7.
CO	T2	Country specific factors based on direct emissions. EMEP/EEA Guidebook (2019) Chapter 1B2aiv.	FCC regeneration. Catalytic reforming units Table 3-3.
PCDD/PCDF	T2	EMEP/EEA Guidebook (2019) Chapter 1B2aiv.	Catalytic reforming units Table 3-3.
Distribution of oil products (1B2av)			
NMVOC	T2	EMEP/EEA Guidebook (2019) Chapter 1B2av.	Table 3-2, 3-3, 3-4, 3-5, 3-6, 3-8, 3-9. Directive 2009/126/EC.
Venting and flaring (1B2c)			
(Methodology factsheets: Oil-In Shore exploration, production, transport , Oil-Off Shore exploration, production, transport , Natural gas-in shore exploration, production, transport , Natural gas-Off shore exploration, production, transport and Flaring in oil refining plants)			
NO _x , NMVOC, CO, SO ₂	T1/ T2	EMEP/EEA Guidebook (2019) Chapter 1B2c.	Flaring Table 3-1, 3-2. Venting Table 3-8.
PM, BC	T3/ T1	Mixed methodology based on direct emissions measurements or estimates (EMEP/EEA Guidebook (2019) Chapter 1A1).	IQ from refineries table 4-7.

H.3. Assessment

This category stands out as a moderate emitting source in the Inventory for certain main pollutants (particularly, NMVOC and SO₂). The contribution of the remaining pollutants, namely NO_x, NH₃, CO, Particulate Matter is marginal.

Activity data and NMVOC emission factors available for 1B2ai (Oil exploration, production and transport) are shown below.

Table 3.4.25 Activity data of 1B2ai

	1990	2005	2010	2015	2019	2020	2021	2022
Production (10³ m³)	901	259	138	346	46	31	7	1
Transport (10³ m³)	65,094	75,927	66,263	79,751	82,185	67,842	69,012	79,040

Production figures cover offshore and onshore oil extraction in Spain. Transport figures refer to oil transport in pipelines and oil pumping at maritime terminals.

Table 3.4.26 NMVOC emission factors from EMEP/EEA Guidebook (2019) 1B2ai

	EF	Unit	Table
Production	0.10 (onshore)	Kg /Mg oil	3-3
	0.40 (offshore)	Kg /Mg oil	3-4
Transport	0.27	Kg/Mg	3-16

As can be seen in the following figure, emissions from oil transport are much higher than emissions from oil production.

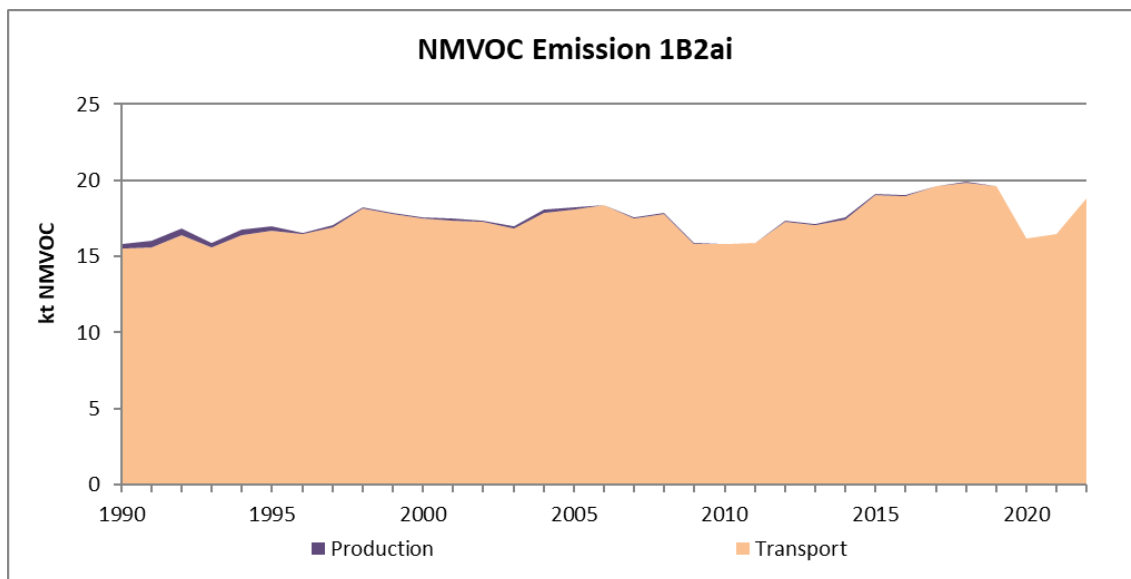


Figure 3.4.21 Evolution of NMVOC emissions in category 1B2ai

The SO₂ implied emission factor for 1B2aiv (Fugitive emissions from oil refining and storage) is displayed in the figure below.

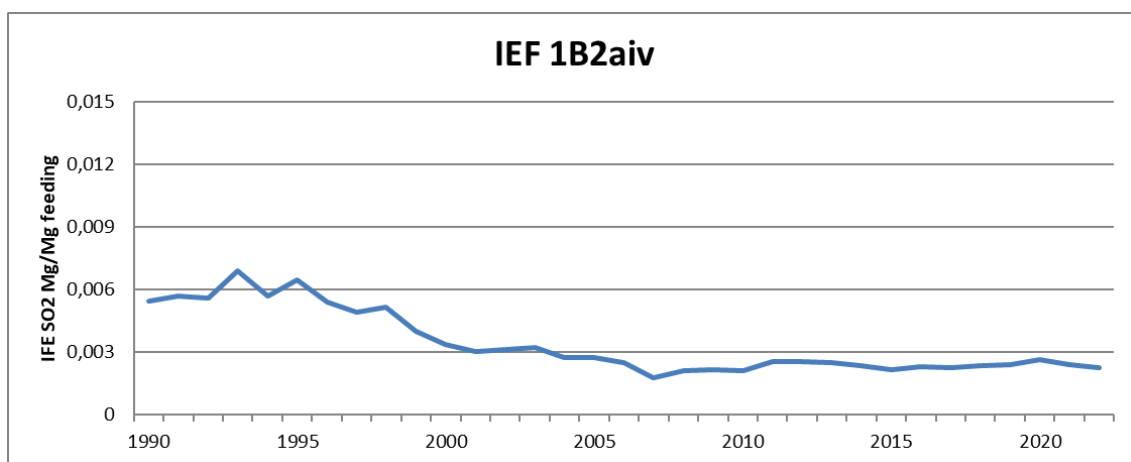


Figure 3.4.22 Evolution of SO₂ Implied emission factor in category 1B2aiv

The category 1B2aiv includes different processes in petroleum industries as petroleum products processing, fluid catalytic cracking, sulphur recovery plants, catalytic reforming unit and storage and handling of petroleum products in refineries. Every process has different emission factors and, in some cases, emissions are estimated based on direct measurements.

Therefore, it is not feasible to show the whole amount of data associated. The SO₂ implied emission factor trend shown is mainly linked to the activity of sulphur recovery, followed by the fluid catalytic cracking process.

Finally, NMVOC emissions from Coal mining and handling activities are considered as negligible (see Annex 6 - Expert Judgement).

3.5. Memo items

The United Nations Economic Commission for Europe (UNECE) Convention on Long-Range Transboundary Air Pollution (CLRTAP) excludes the cruising phases (both domestic and international segments) in air traffic category and the international maritime traffic. These categories and their figures are not included in the totals of the Spanish Inventory, but are reported as “Memo items” in the NFR reporting tables for informative purposes.

Estimation of emissions in these categories is analogous to what has been previously described in the correspondent inventory categories in the present chapter, in particular in the items “D Air traffic at airports” and “F National Navigation”. This correspondence can be seen below:

Table 3.5.1 Air traffic: Inventory items / Memo Items

AIR TRAFFIC	LTO	Cruise
International aviation	1A3ai(i): Inventory	1A3ai(ii): Memo item
Domestic aviation	1A3aii(i): Inventory	1A3aii(ii): Memo item

Table 3.5.2 Maritime traffic: Inventory items / Memo Items

MARITIME TRAFFIC	
International navigation	1A3di(i): Memo item
National navigation (shipping)	1A3dii: Inventory

3.6. Recalculations

In the current edition of the Spanish Inventory, there have been several recalculations within the Energy sector due to different reasons such as methodological improvements —including updates of emission factors to EMEP/EEA Guidebook (2019)—, availability of new data, adjusting in the calculations and correction of found errors.

The most relevant recalculations performed in Energy are shown in the following table.

Table 3.6.1 Recalculation by pollutants – Energy

Pollutants affected	Recalculation
1A1a Public electricity and heat production	
District heating plants: - All pollutants	Activity data update in year 2021.
MSW incineration plants: - All pollutants	Data correction on auxiliary fuel consumption in one incineration plant, years 2015-2021.
Power generation plants (LPS): - PM _{2.5} , PM ₁₀ , BC	Corrections on emissions in one large power plant in years 2017-2021. Adjustments on CEPMEIP fractions distribution procedure in some power plants, for period 2002-2014.
Biogas facilities: - All pollutants - NO _x , CO, PM	New data from biomethanization plants (2015-2021). Update on amount of waste treated in year 2021. EF corrections, whole time series (1990-2021).
Domestic wastewater handling plants: - All pollutants - NO _x , CO, PM	Correction on quantity of wastewater collected and non-collected since 2013. EF corrections (1990-2021).

Pollutants affected	Recalculation
Industrial wastewater handling plants: - NO _x , CO, PM	EF corrections (1990-2021).
Managed landfills: - All pollutants - NO _x , CO, PM	New activity data from two new landfills and update on amount of biogas burnt in year 2021. EF corrections (1990-2021).
1A1c Manufacture of solid fuels and other energy industries	
Coke ovens: - All pollutants	Offsite coke production facilities: Update of EF for all pollutants. Integrated iron&steel plants: Update of PM emissions.
All categories (except coke plants): - All pollutants (except PCBs)	Update on fuel consumption (from IntQ); fuel balance recalculation for consistency with international energy statistics, years 2009-2021.
1A2 Combustion in manufacturing industries and construction	
All categories: - All pollutants	Fuel balance recalculation for consistency with international energy statistics.
1A2f Stationary Combustion in Manufacturing Industries and Construction: Non metallic minerals	
Bricks and tiles: - All pollutants	Update of activity data for the time series 2018-2021.
Cement production: -CO,PCB	EF updated by OFICEMEN, for PCB in 2021 and for CO in 2019-2021.
Asphalt concrete plants: -CO,NO _x , SO ₂	Error correction in activity data for 2021.
1A2g vii Mobile combustion in Manufacturing Industries and Construction	
- All pollutants	Update of provincial distribution in 2020 and 2021.
1A3a Air traffic at airports	
- All pollutants	Update of activity data since 2015 due to changes in EUROCONTROL dataset.
1A3b Road transport	
- NMVOC, CO, NO _x , PM	Minor calculation corrections.
- All pollutants	Update of activity data since 2018. Inclusion of new vehicle classes. Further breakdown of Euro 6/VI in specific vehicles.
1A3c Railways	
- All pollutants	Update of activity data in 2021.
- PCDD/PCDF	EF have been updated according to updated values of heavy duty vehicles in 1A3b category.
1A3d Maritime navigation	
- All pollutants	Update of fuel consumption distribution among activities in 2019 and 2020.
1A4ai Stationary combustion in commercial and institutional activities	
- All pollutants	Update of natural gas consumption and biomass consumption since 2009 and 2021, respectively. Update of LPG and natural gas provincial distribution since 2013. New estimates of heavy metals in one LPS.
1A4bi Stationary combustion in residential activities	
- All pollutants	Update of natural gas consumption and biomass consumption since 2015 and 2020, respectively. Update of LPG and natural gas provincial distribution since 2013.
1A4ci Stationary combustion in agriculture, forestry and fishing activities	

Pollutants affected	Recalculation
- All pollutants	Update of natural gas fuel-activity allocation and consumption since 2015. Update of stationary agricultural facilities activity data in 2020 and 2021. New estimation of LPG emissions from stationary fishing facilities.
1A4cii Mobile machinery in agriculture and forestry activities	
- All pollutants	Activity data updated for years 2020 and 2021. Update of provincial distribution since 2005.
1A4ciii Mobile machinery in fishing activities	
- All pollutants	Update of activity data in 2019 and 2020. Update of provincial distribution in 2021.
1A5b Military transport	
- All pollutants	The emission series of military road traffic and air traffic activities have been updated as a consequence of the update of activity 1A3b and 1A3a.
1B1b Fugitive emissions from solid fuels: Solid fuel transformation	
- All pollutants	Update of activity data for the time series 2018-2021.
- Ben-A-PI, PAH	Deletion of emissions according EMEP/EEA Guidebook (2019).
1B2ai Fugitive emissions oil: Exploration, production, transport	
- NMVOC	Data update by source.
1B2av Fugitive emissions oil: Distribution of oil	
- NMVOC	Data update by source.
1B2c Venting and flaring: oil, gas, combined oil and gas	
- NMVOC	Data update by source.

1A1a Public electricity and heat production. Main Pollutants and CO emissions

The main changes in activity rates performed in the present edition (data update within district heating activity; data correction on auxiliary fuel consumption in one incineration plant; and new data from biomethanization plants and managed landfills) have slightly affected 1A1a, as is shown in the following pictures.

On the other hand, NO_x and CO EF_s (along with particulates' ones) have been fixed in biogas facilities, managed landfills and wastewater handling plants (both industrial and domestic), affecting to the whole time series.

Activity data of category 1A1a_{iii} has been revised (upwards) in the year 2021. But the most significant recalculations are a consequence of updating the base information on auxiliary fuel consumption (downwards) from one MSW incineration plant, for the period 2015-2021.

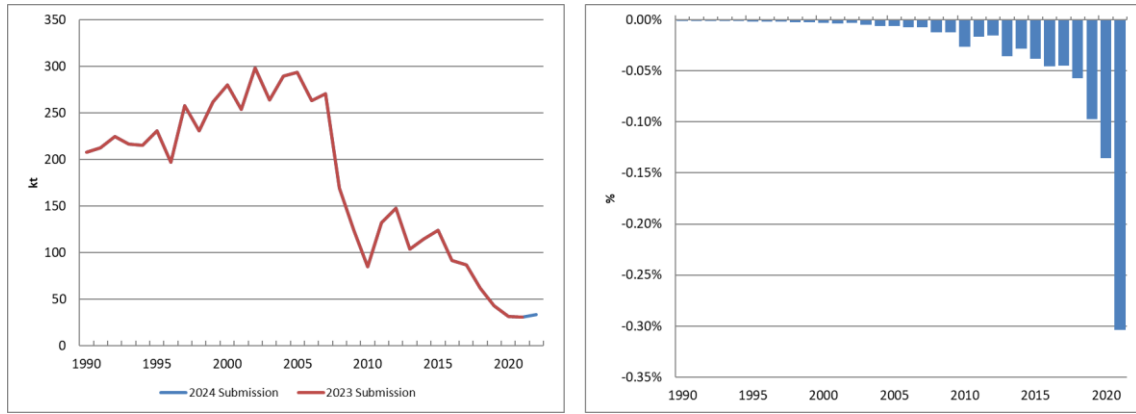


Figure 3.6.1 Evolution of the difference in 1A1a NOx emissions

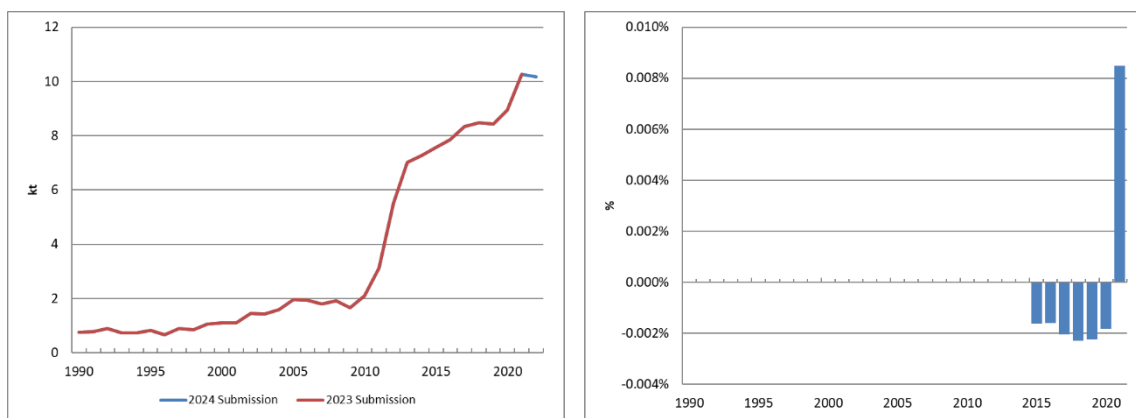


Figure 3.6.2 Evolution of the difference in 1A1a NMVOC emissions

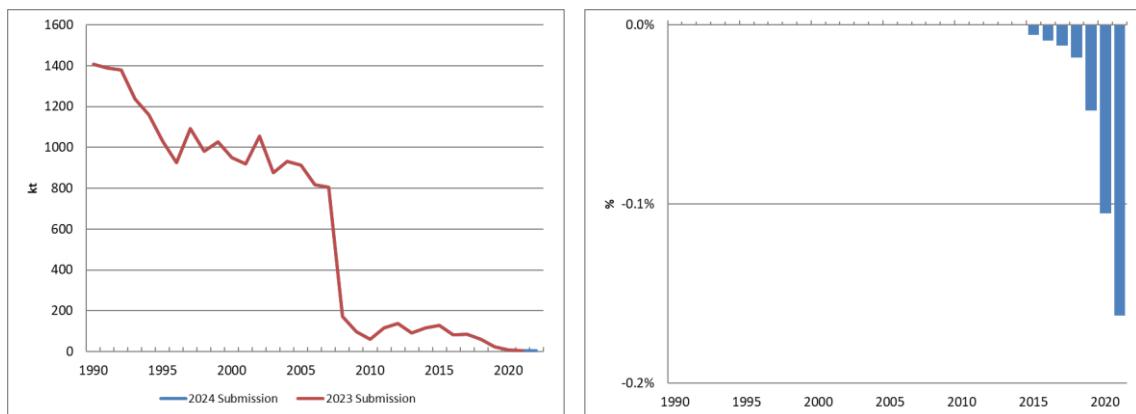


Figure 3.6.3 Evolution of the difference in 1A1a SO₂ emissions

Differences in NH₃ emissions are directly related to update of biomass combustion in DH plants in 2021.

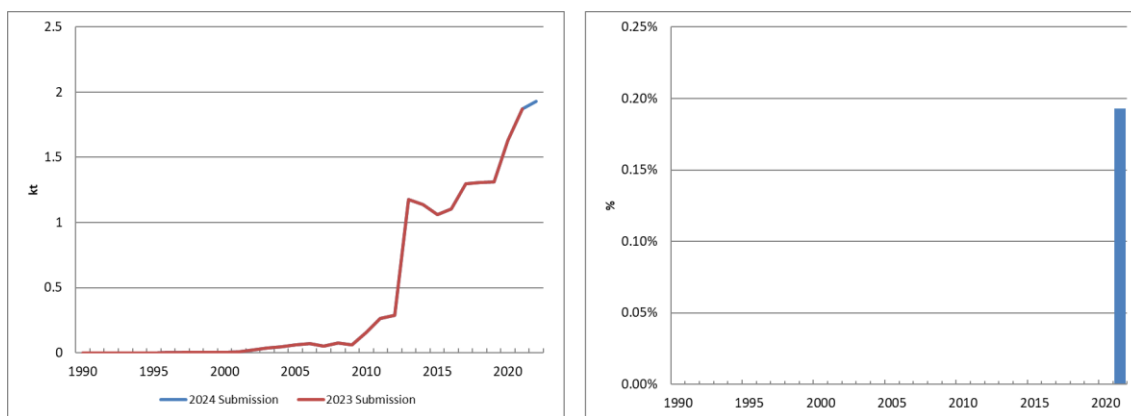


Figure 3.6.4 Evolution of the difference in 1A1a NH₃ emissions

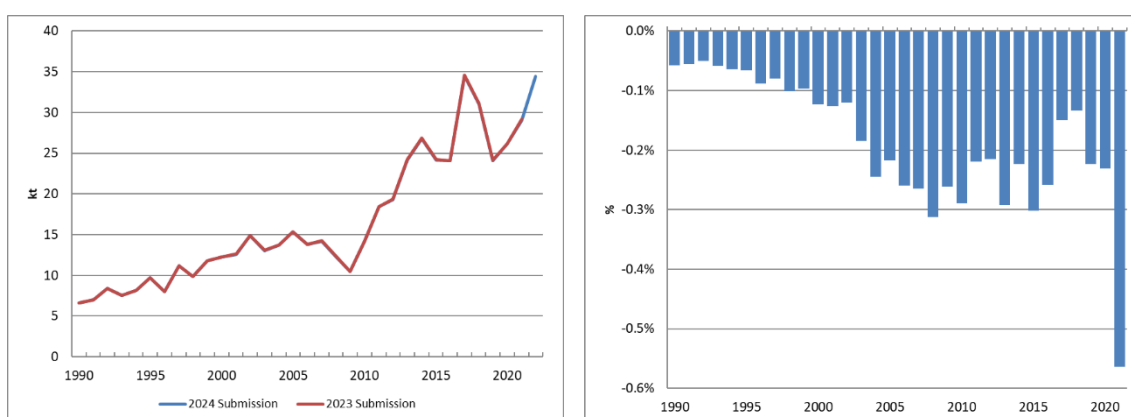


Figure 3.6.5 Evolution of the difference in 1A1a CO emissions

1A1a Public electricity and heat production. Particulate Matter, Heavy Metals and POPs emissions

Particulate Matter EFs (PM_{2.5}, PM₁₀ and TSP) have been corrected in biogas facilities, managed landfills, industrial wastewater handling plants and domestic wastewater handling plants, affecting to the whole time series.

As result of adjustments on CEPMEIP distribution fractions of PM, several inconsistencies have been revised in some large power plants. These corrections have only affected the distribution of the PM_{2.5} and PM₁₀ fractions and also BC emissions for years 2002 to 2014, but not the total emitted particulate matter (TSP), whose emissions data are from CEMS.

Additionally, corrections have been applied on emissions of PM_{2.5}, PM₁₀ and BC in one large power plant in years 2017-2021.

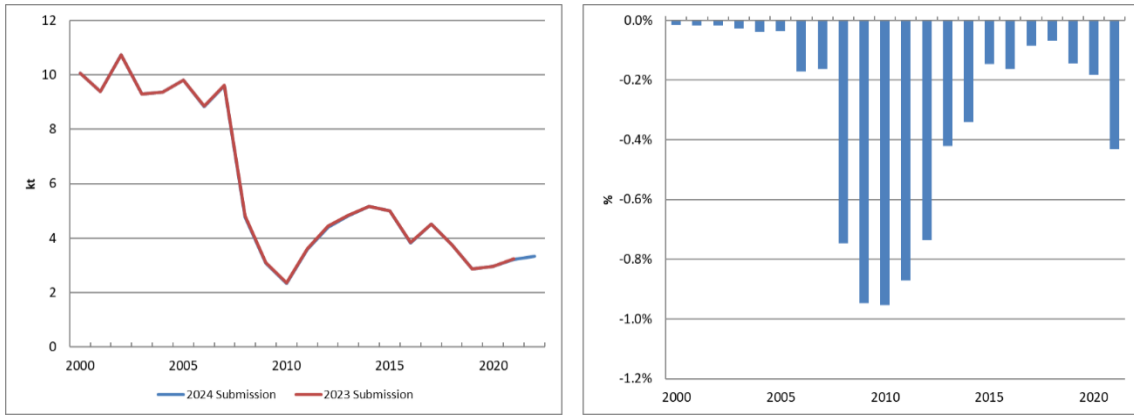


Figure 3.6.6 Evolution of the difference in 1A1a PM_{2.5} emissions

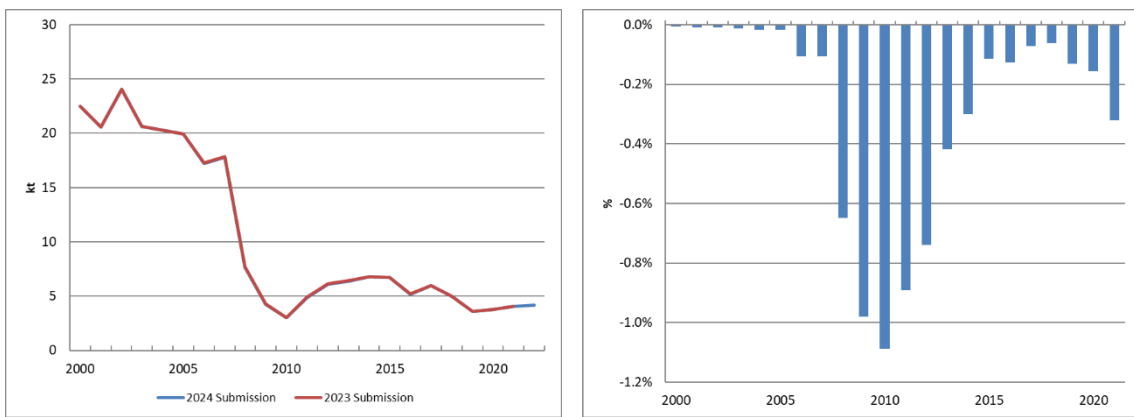


Figure 3.6.7 Evolution of the difference in 1A1a PM₁₀ emissions

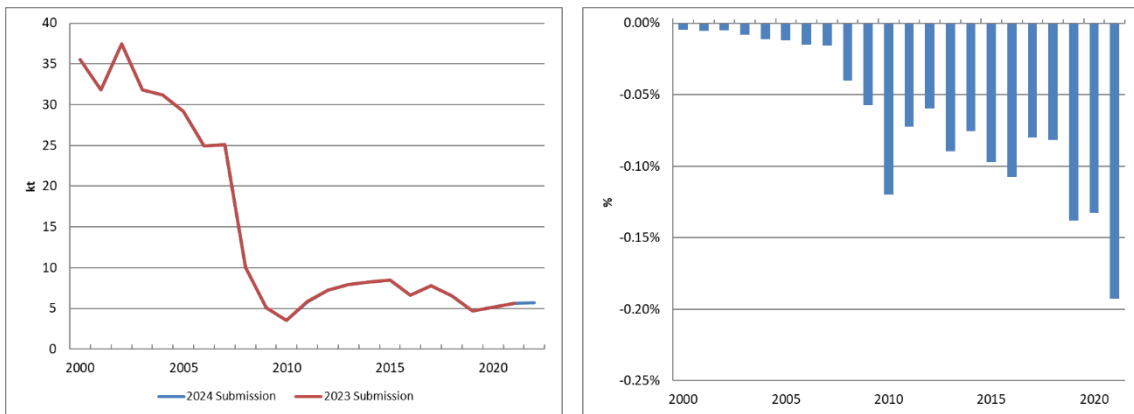


Figure 3.6.8 Evolution of the difference in 1A1a TSP emissions

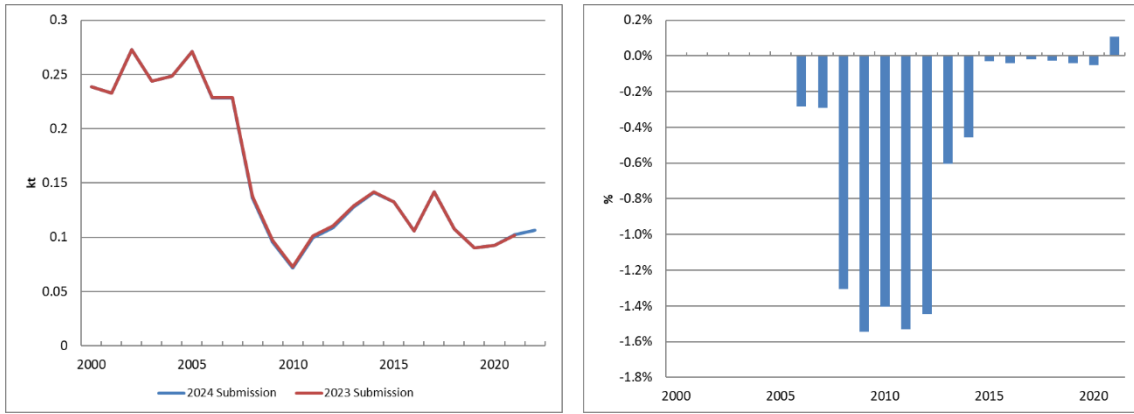


Figure 3.6.9 Evolution of the difference in 1A1a BC emissions

The most significant recalculations on Heavy metals and Persistent Organic Pollutants emissions are consequence of updating the activity data from one MSW incineration plant for the period 2015-2021, and from DH plants in the years 2021, respectively.

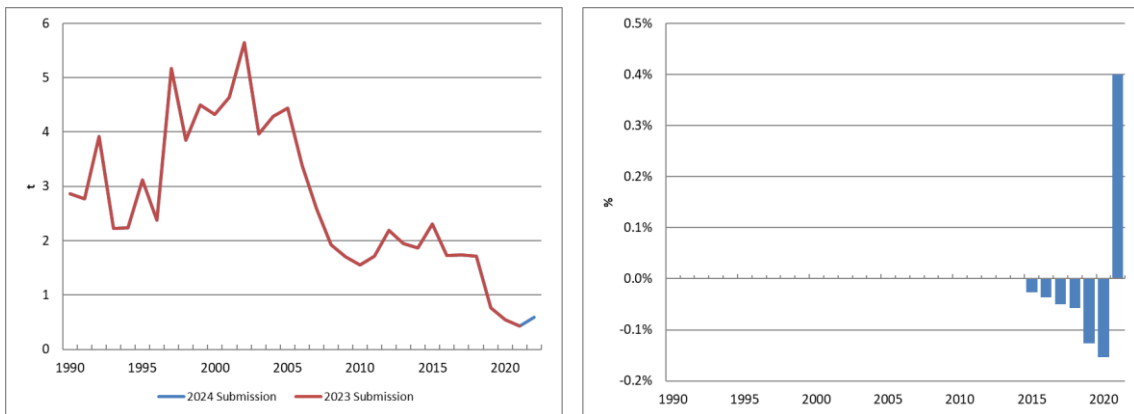


Figure 3.6.10 Evolution of the difference in 1A1a Pb emissions

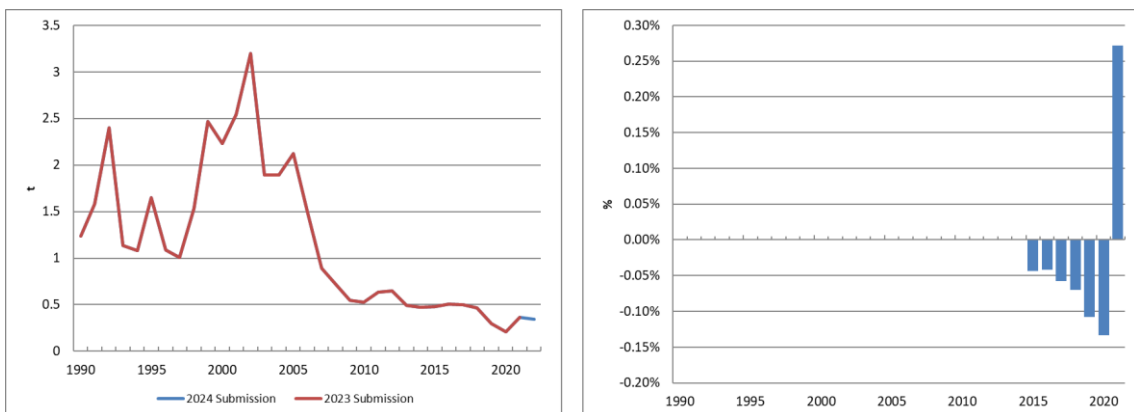


Figure 3.6.11 Evolution of the difference in 1A1a Cd emissions

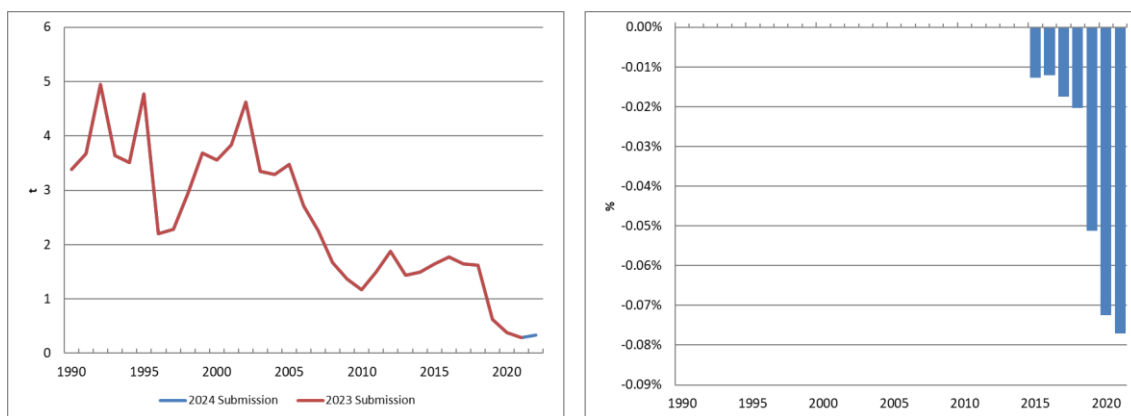


Figure 3.6.12 Evolution of the difference in 1A1a Hg emissions

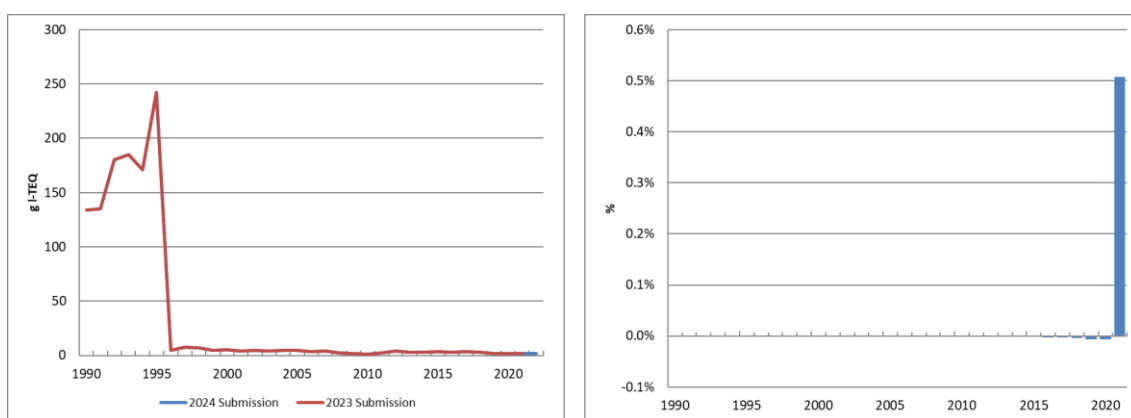


Figure 3.6.13 Evolution of the difference in 1A1a PCDD/PCDF emissions

PAHs emissions under 1A1a Public electricity and heat production

Emissions of PAHs totals under 1A1a were updated to EMEP/EEA Guidebook (2019) for both Large Point Sources (LPS) and small power plants (Area Sources) in previous editions of the Inventory, for all type of fuels used in power generation plants and incineration plants.

The changes in activity rates performed in the present edition (mainly corrections within district heating activity in year 2021, with higher proportion of biomass plants) have affected PAHs emissions, as is shown in the following picture.

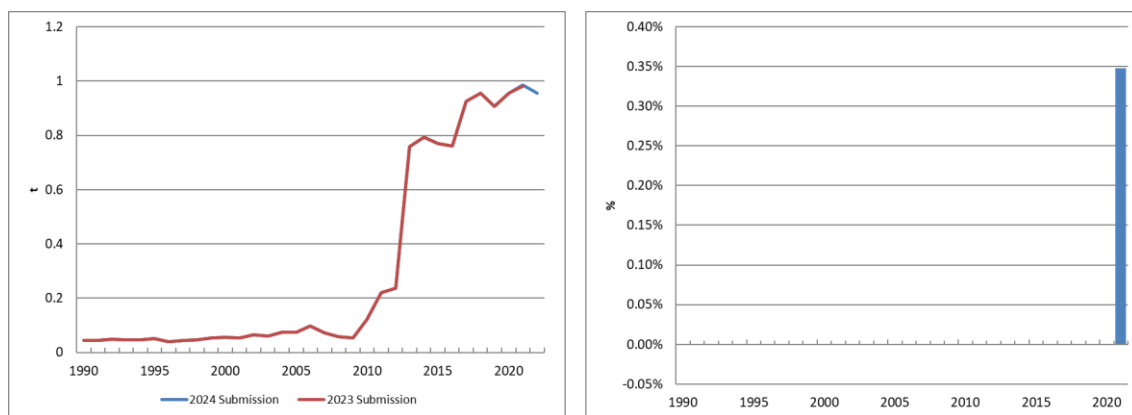


Figure 3.6.14 Evolution of the difference in 1A1a PAHs emissions

The main driver in PAHs emissions at the beginning of the Inventory period is the amount of MSW burned at incineration plants with energy recovery. From 1996 onwards, information regarding abatement techniques in MSW incineration plants became available, and PAHs emissions decreased between the years 1995 and 1996 (as can also be seen more clearly in the evolution of PCDD/PCDF), despite the increase in the municipal waste incineration. Taking into consideration historical data on control devices installed in Spanish incineration plants, in years 1990-1995 PAHs Tier 2 EF in Table 3-2 (EMEP/EEA 2019 GB, Chapter 5.C.1.a) are used. From 1996 onwards, Tier 1 EFs in Table 3-1 are used (default abatement technologies considered). After this, as from 2009 a significant rise in agricultural and wood wastes consumption at biomass plants implies an increase in PAHs emissions. Small power plants (mainly biomass power plants but also DH networks) have multiplied in recent years in Spain (e.g. 8 biomass power plants in 2011 vs. 31 plants in 2022) that means a significant increase of wood wastes burned in boilers, which have a direct correlation with PAHs emissions.

1A1c Manufacture of solid fuels and other energy industries.

Following the recommendation ES-1A1c-2023-0001 made by the TERT in the 2023 NECD review¹³ (pursuant to Directive (EU) 2016/2284), Spain requested PM emissions from the coke oven plant that was refurbished in 2019, which provided measurements for TSP and PM₁₀. As for PM_{2.5} emissions, they have been derived by applying to the PM₁₀ measurements, the PM_{2.5}/PM₁₀ ratio obtained from the EMEP/EEA 2019 Guidebook (Table 5.2).

Other recalculations are due to the update of emission factors for the offsite coke production facilities for the whole time series, according to EMEP/EEA 2019 Guidebook.

Changes related to updating of base information from international questionnaires (IntQ), and to the recalculation of the fuel balance (years 2009-2021), are barely noticeable within the whole 1A1c category.

¹³ Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en

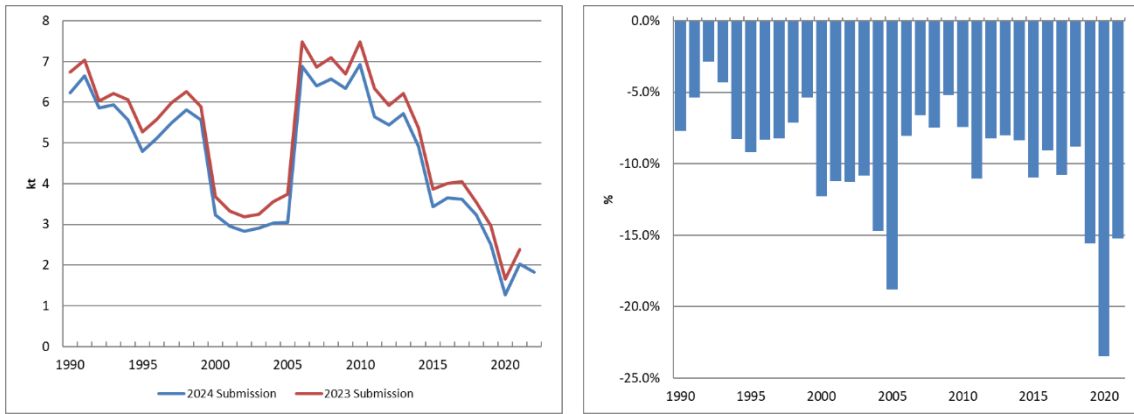


Figure 3.6.15 Evolution of the difference in 1A1c NO_x emissions

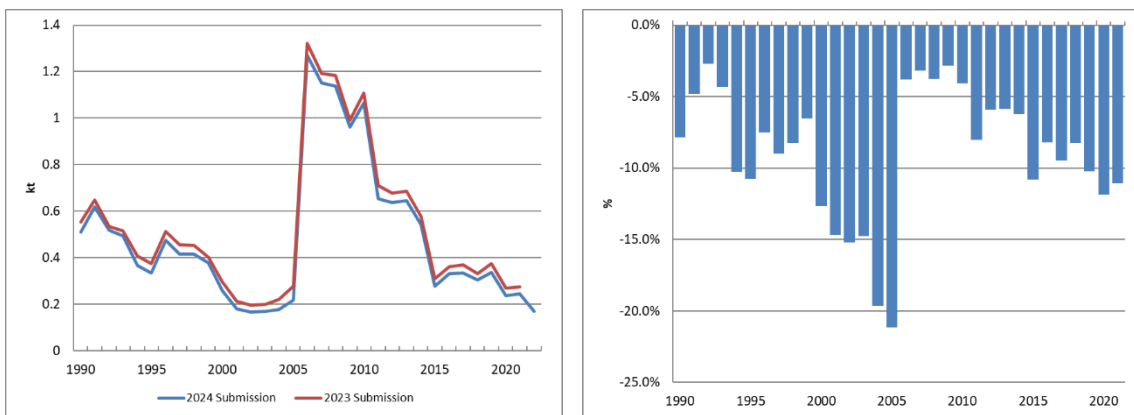


Figure 3.6.16 Evolution of the difference in 1A1c NMVOC emissions

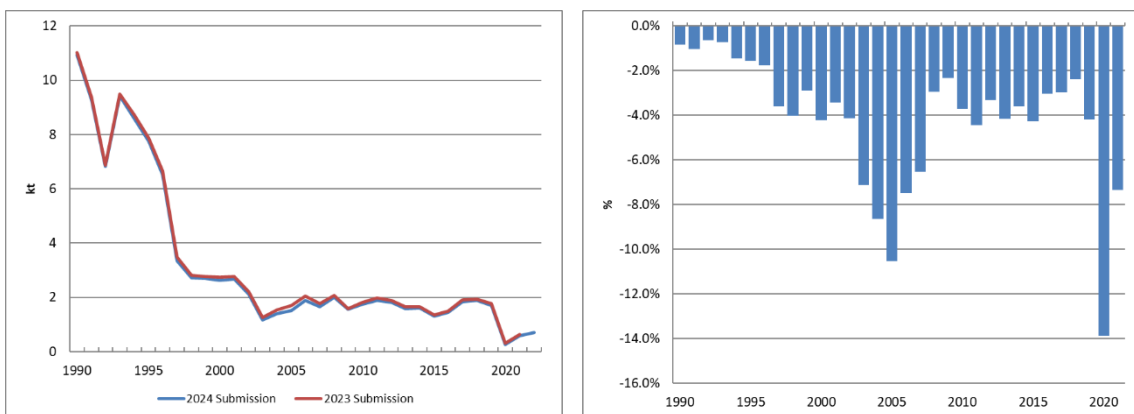


Figure 3.6.17 Evolution of the difference in 1A1c SO₂ emissions

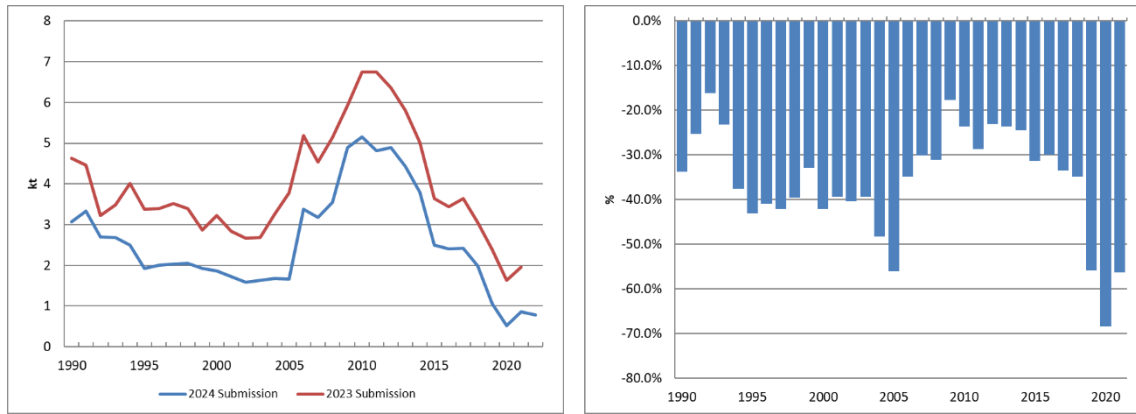


Figure 3.6.18 Evolution of the difference in 1A1c CO emissions

The most significant recalculations on TSP are consequence of the correction of EFs related to coke ovens since 2019, which have been replaced by measured emissions provided by the coke oven plant refurbished in 2019.

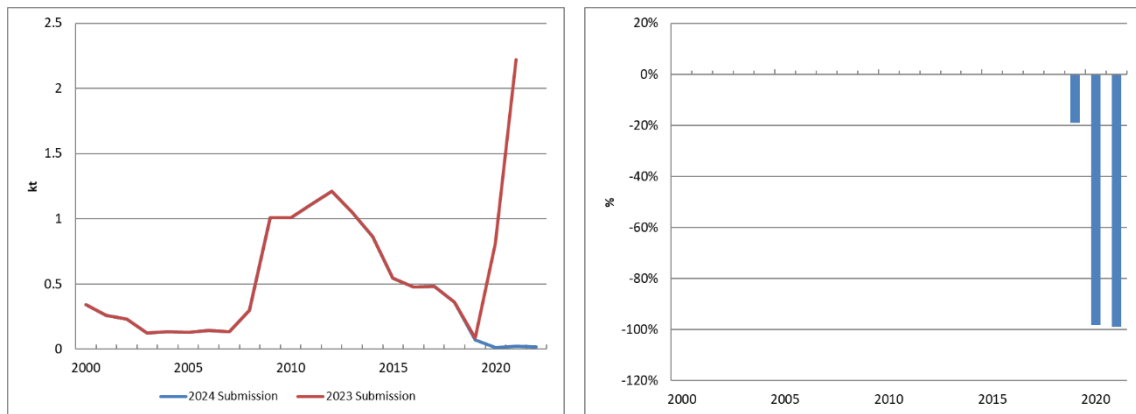


Figure 3.6.19 Evolution of the difference in 1A1c TSP emissions

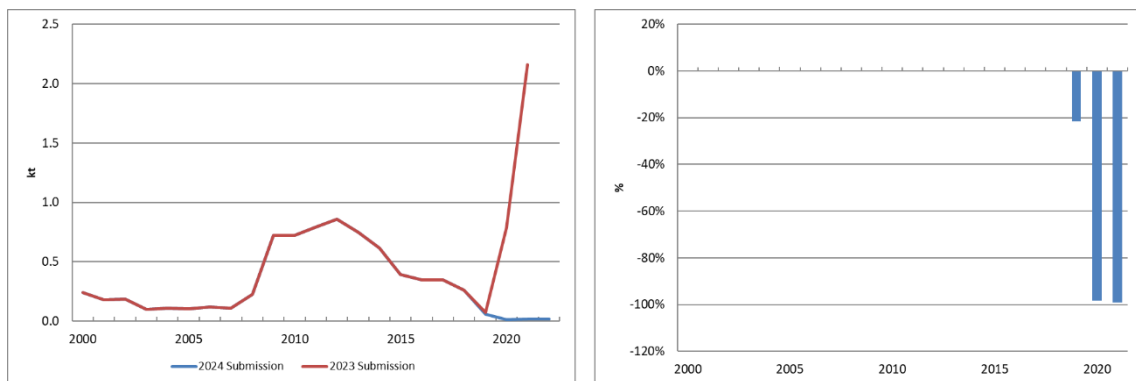


Figure 3.6.20 Evolution of the difference in 1A1c PM₁₀ emissions

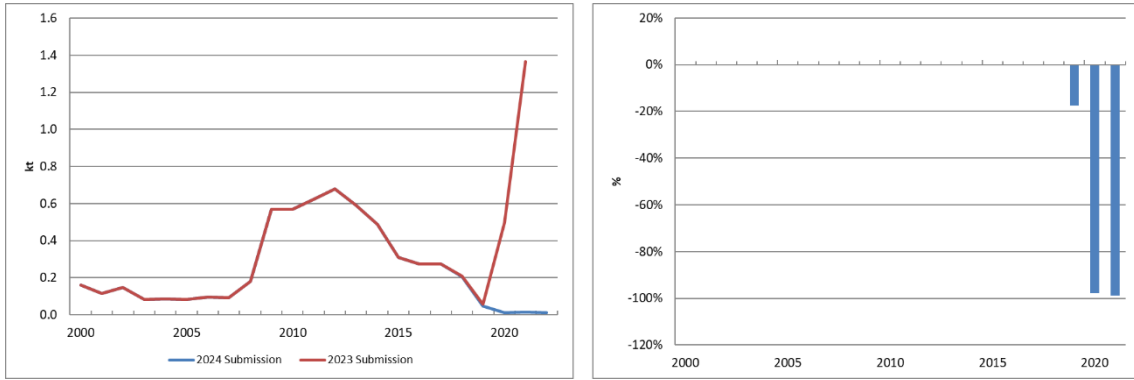


Figure 3.6.21 Evolution of the difference in 1A1c PM_{2.5} emissions

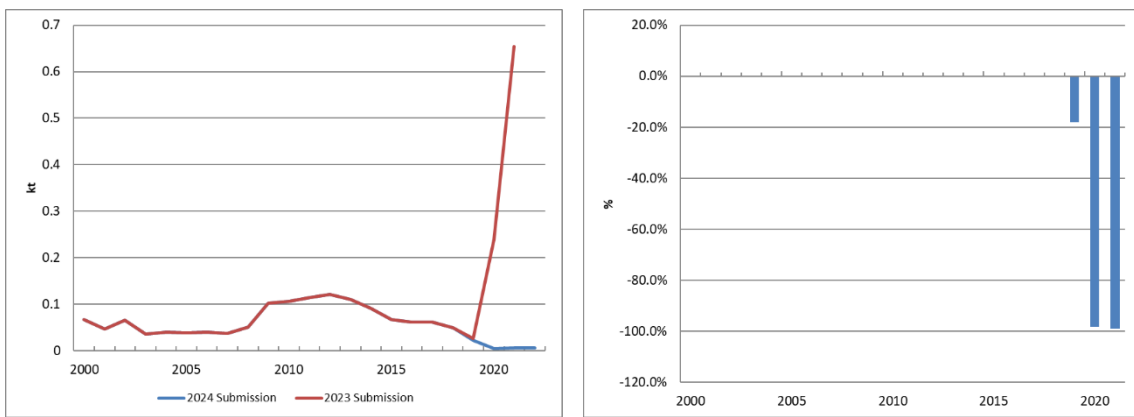


Figure 3.6.22 Evolution of the difference in 1A1c BC emissions

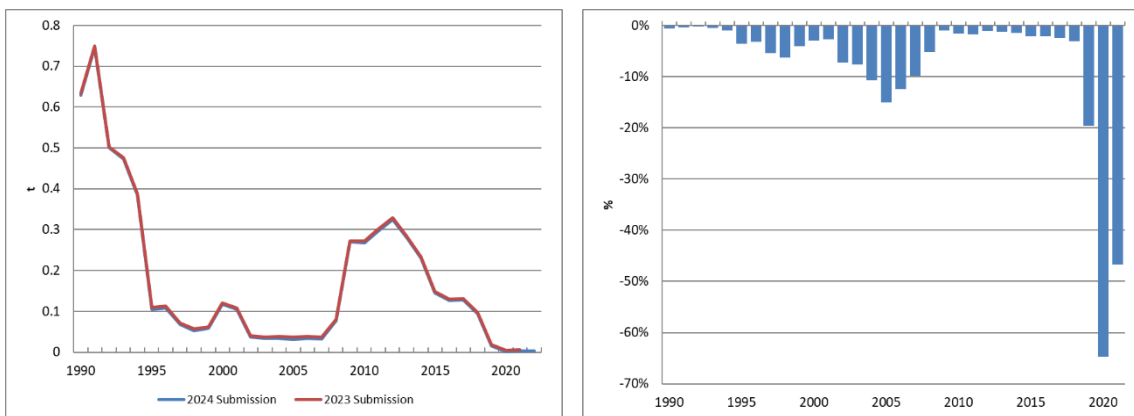


Figure 3.6.23 Evolution of the difference in 1A1c Pb emissions

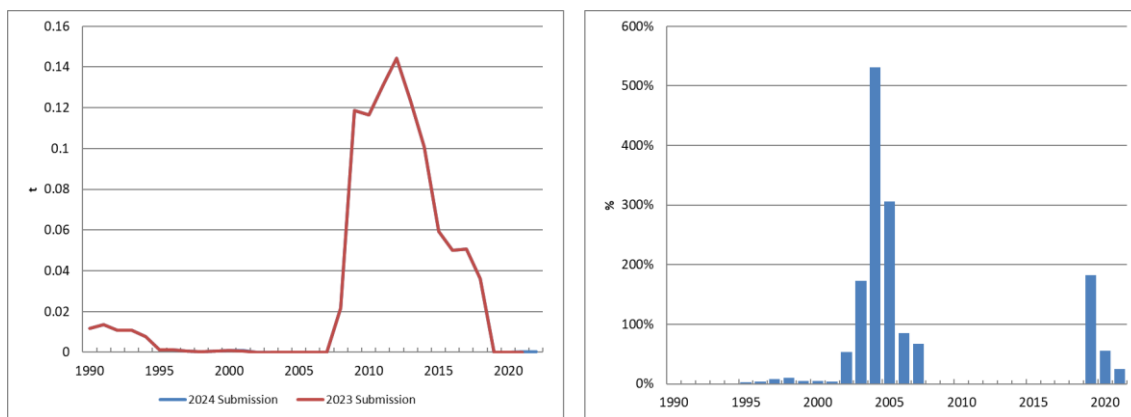


Figure 3.6.24 Evolution of the difference in 1A1c Cd emissions

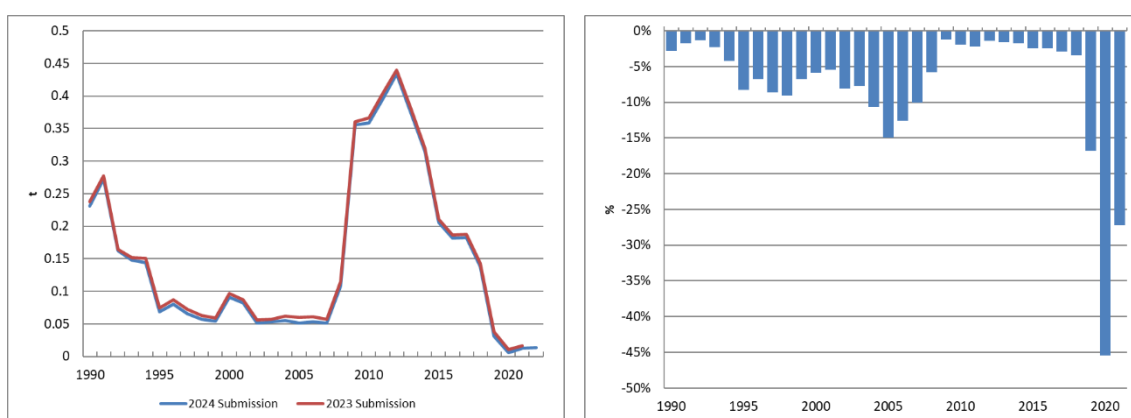


Figure 3.6.25 Evolution of the difference in 1A1c PAH emissions

1A2 Stationary combustion in manufacturing industries and construction

Recalculations caused by the update of the fuel balance for consistency with international energy statistics, have an impact on all subcategories and pollutants. This effect is added to the ones specified in Table 3.6.1 for each subcategory.

In this edition, most of the total recalculation on 1A2 is minor for most of the pollutants, so it has been deemed appropriate to include only the more relevant ones.

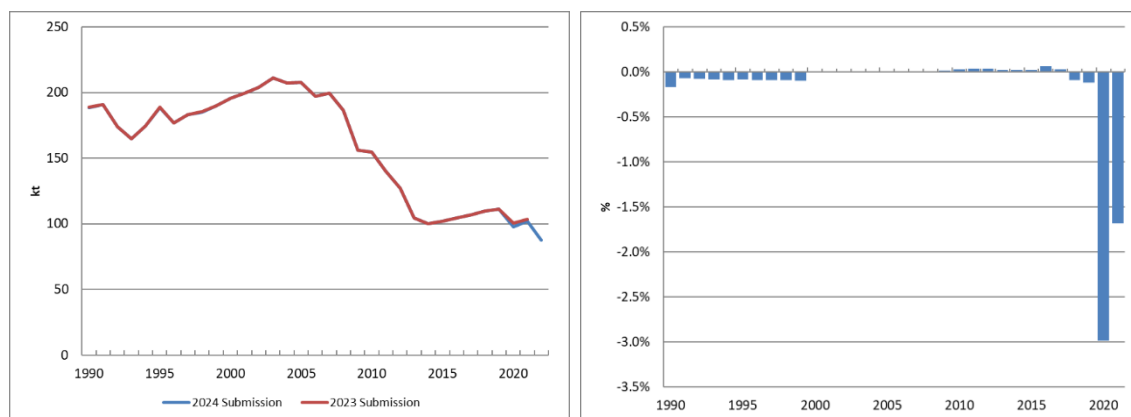


Figure 3.6.26 Evolution of the difference in 1A2 NOx emissions

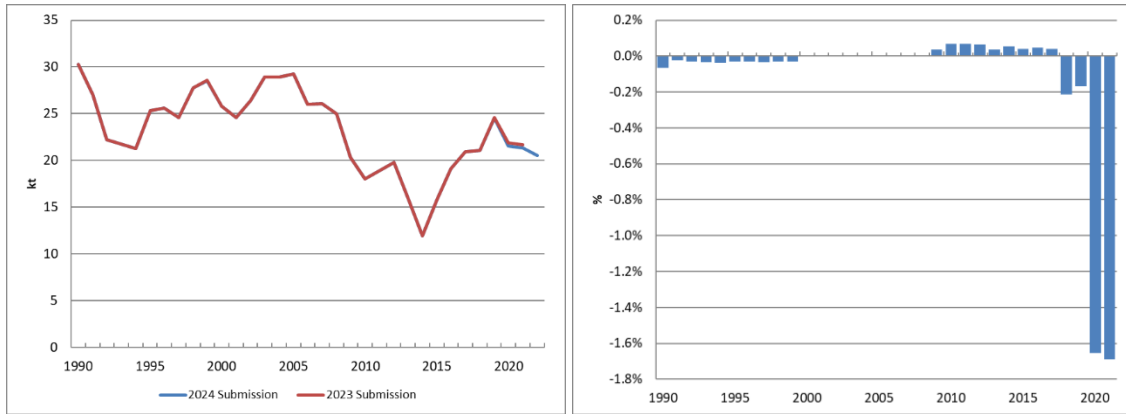


Figure 3.6.27 Evolution of the difference in 1A2 NMVOC emissions

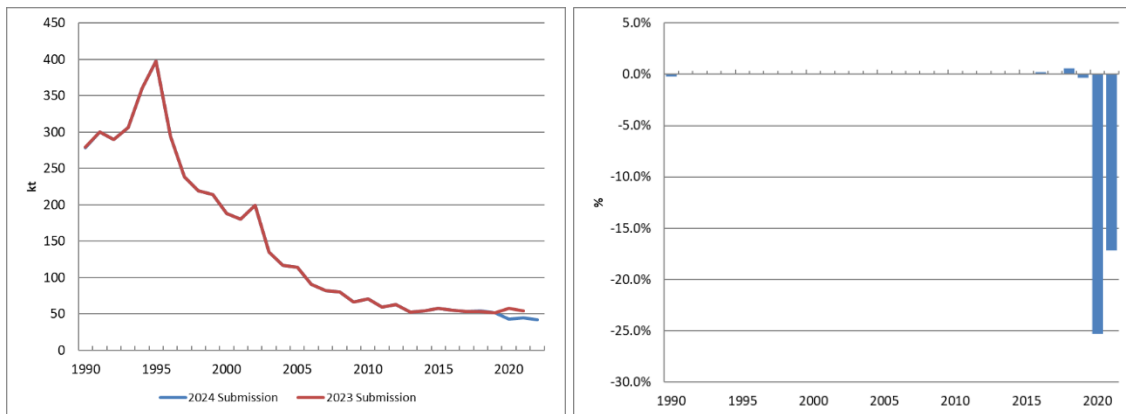


Figure 3.6.28 Evolution of the difference in 1A2 SO₂ emissions

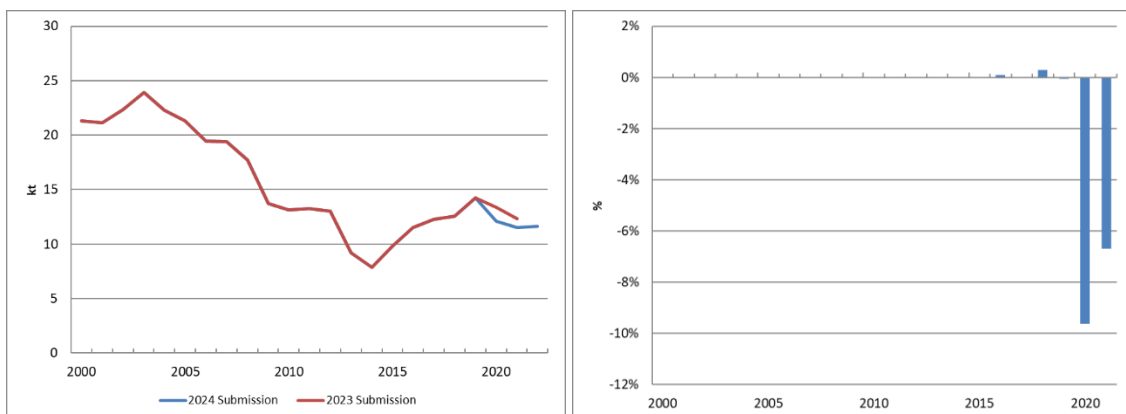


Figure 3.6.29 Evolution of the difference in 1A2 TSP emissions

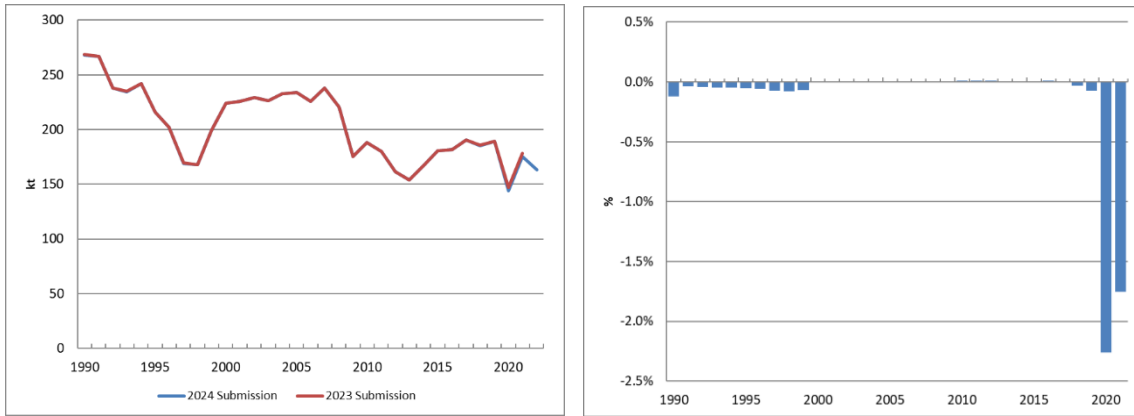


Figure 3.6.30 Evolution of the difference in 1A2 CO emissions

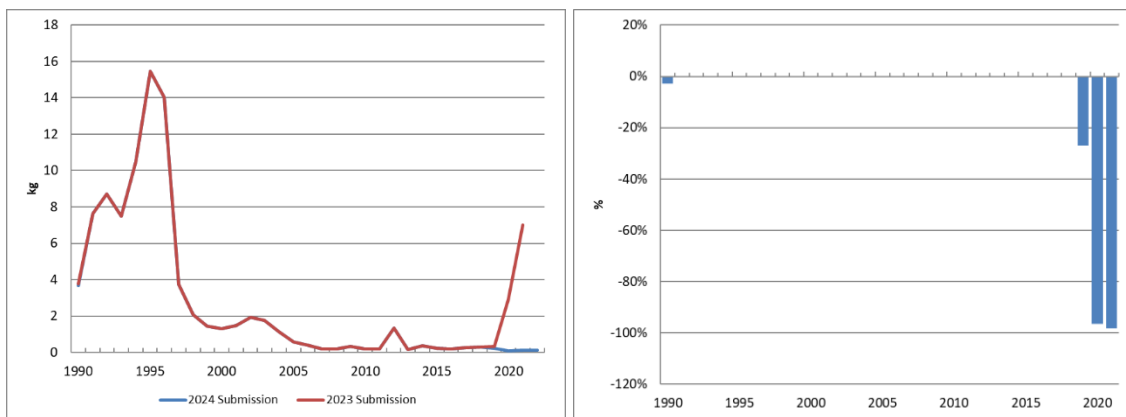


Figure 3.6.31 Evolution of the difference in 1A2 PCB emissions

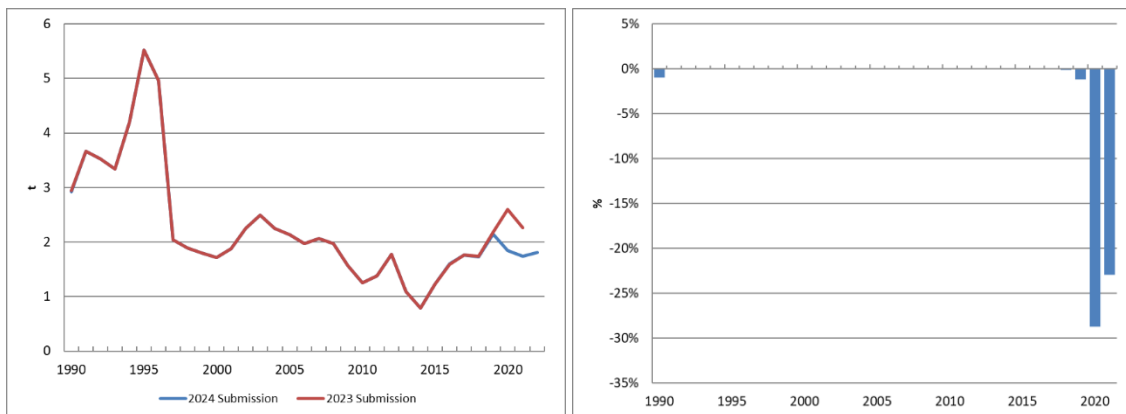


Figure 3.6.32 Evolution of the difference in 1A2 PAHs emissions

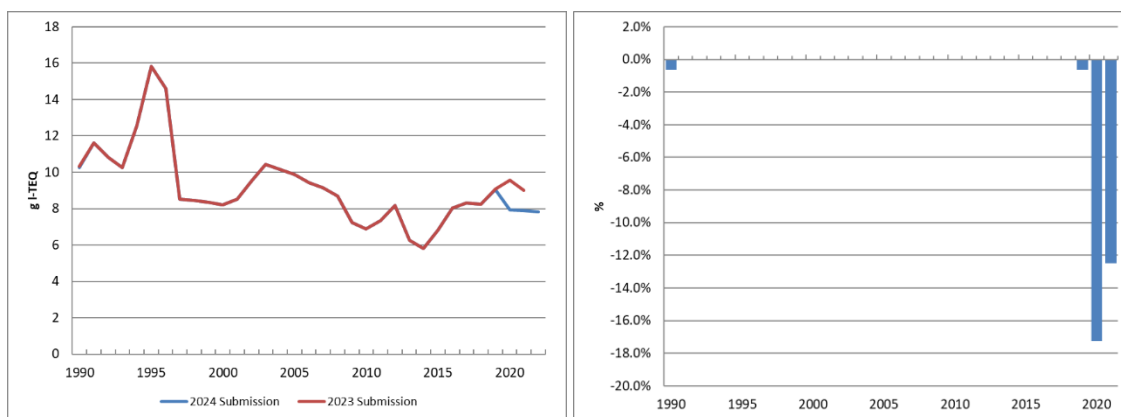


Figure 3.6.33 Evolution of the difference in 1A2 PCDD/PCDF emissions

1A3a Air traffic at airports

In the present Inventory edition, emissions of all pollutants have been recalculated for period 2015-2021 due to an update of EUROCONTROL dataset. Additionally, international aviation gasoline consumption for 2021 was updated.

The graphs with the recalculations of the main pollutants, TSP, BC, PAH and priority heavy metals emissions are shown below.

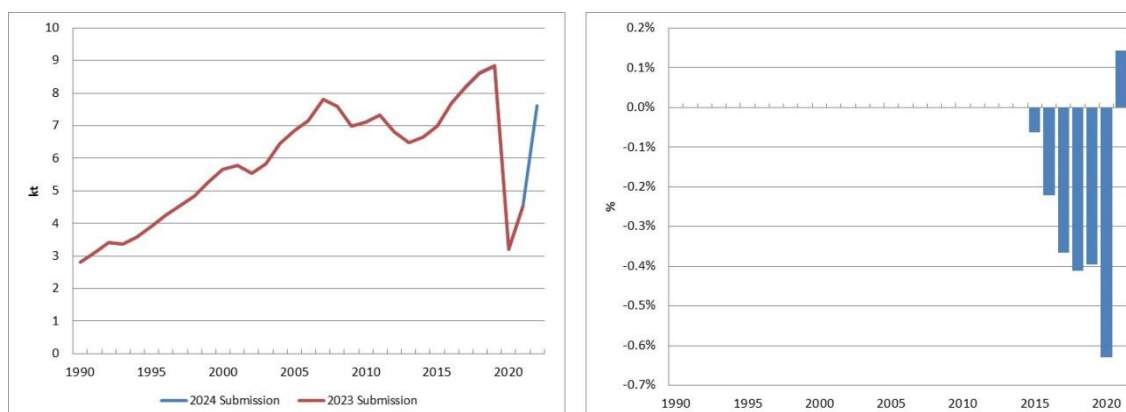


Figure 3.6.34 Evolution of the difference in 1A3a NOx emissions

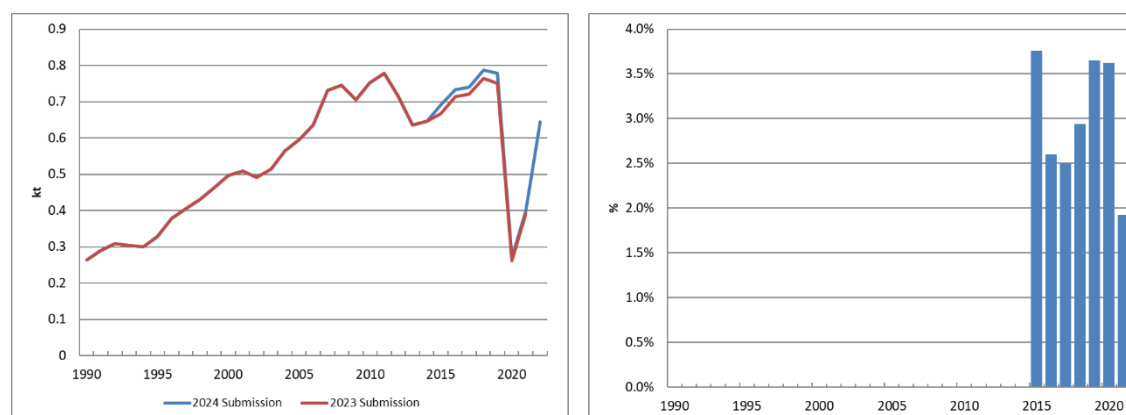


Figure 3.6.35 Evolution of the difference in 1A3a NMVOC emissions



Figure 3.6.36 Evolution of the difference in 1A3a SO₂ emissions

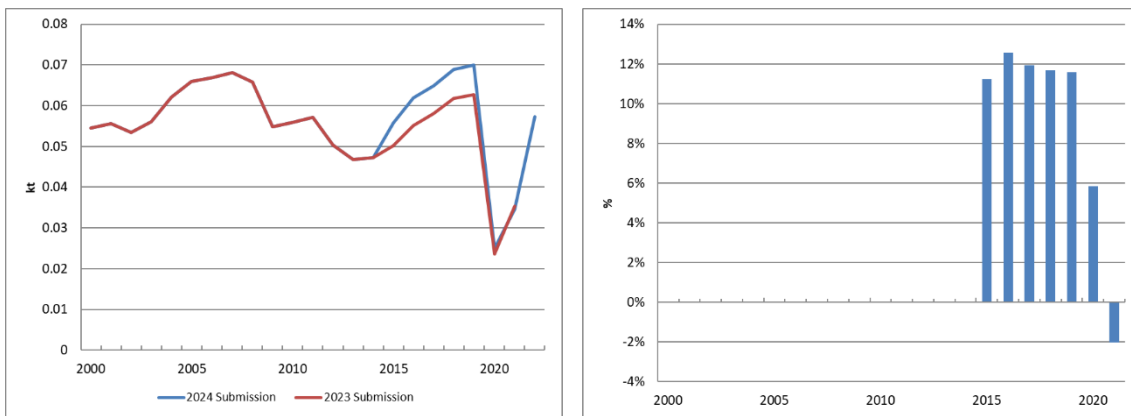


Figure 3.6.37 Evolution of the difference in 1A3a TSP emissions

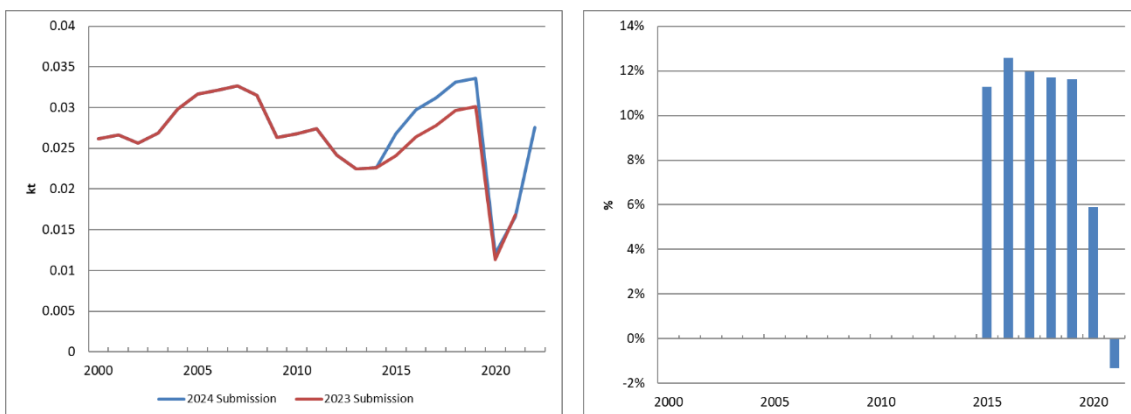


Figure 3.6.38 Evolution of the difference in 1A3a BC emissions

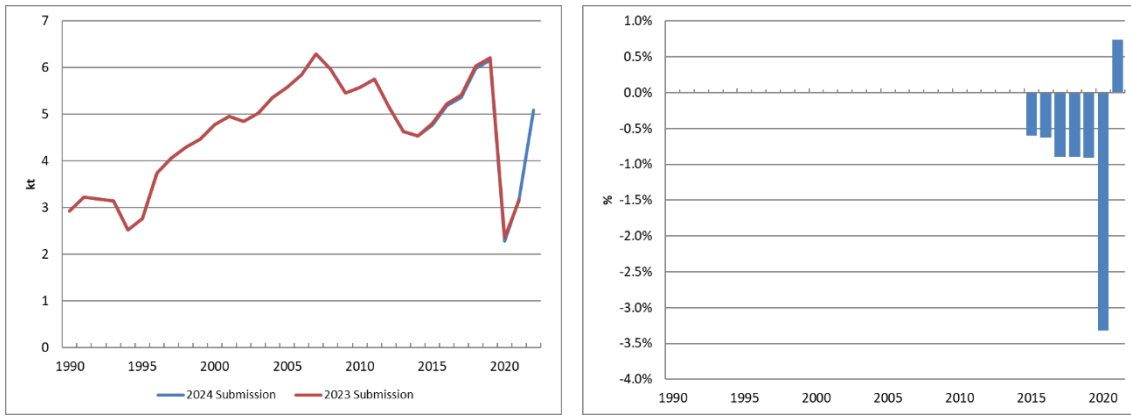


Figure 3.6.39 Evolution of the difference in 1A3a CO emissions

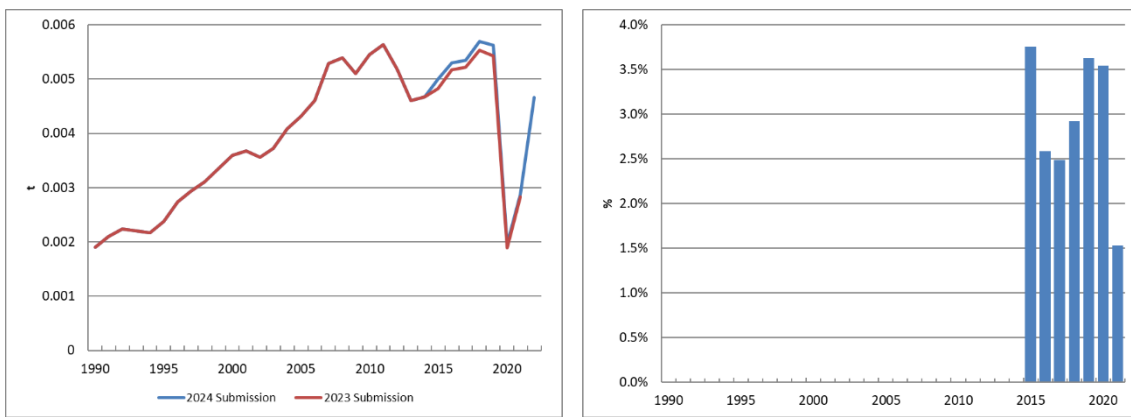


Figure 3.6.40 Evolution of the difference in 1A3a PAH emissions

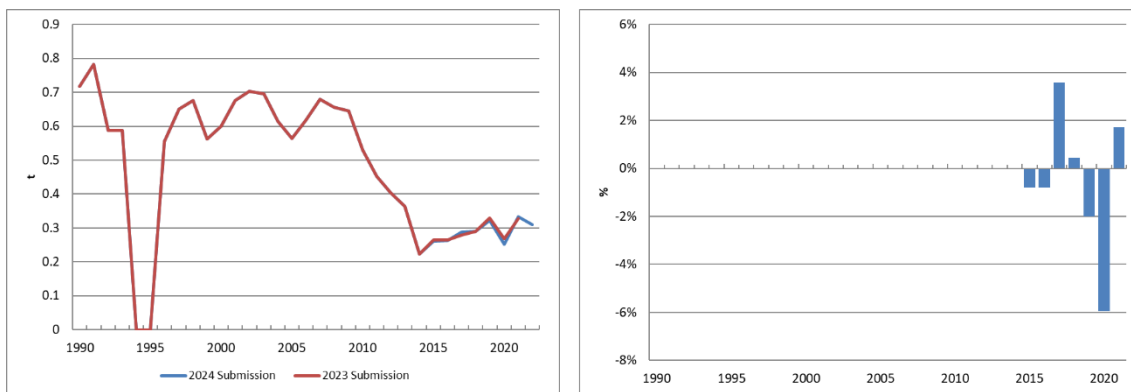


Figure 3.6.41 Evolution of the difference in 1A3a Pb emissions

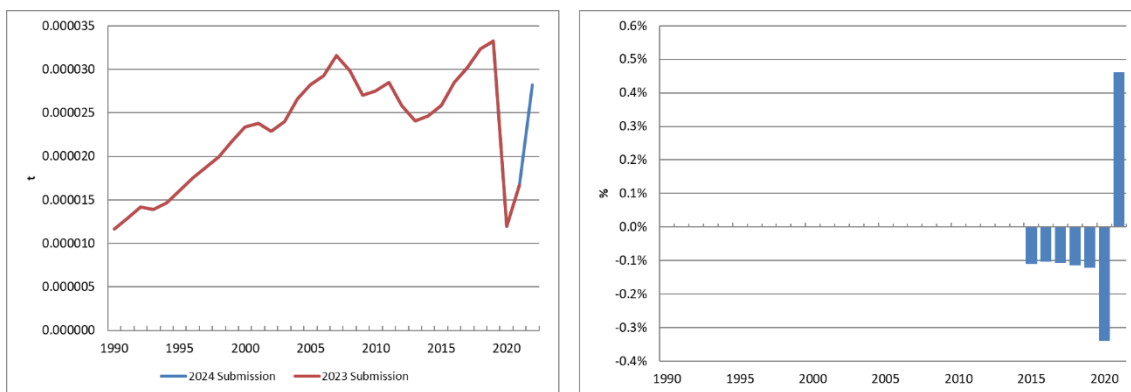


Figure 3.6.42 Evolution of the difference in 1A3a Cd emissions

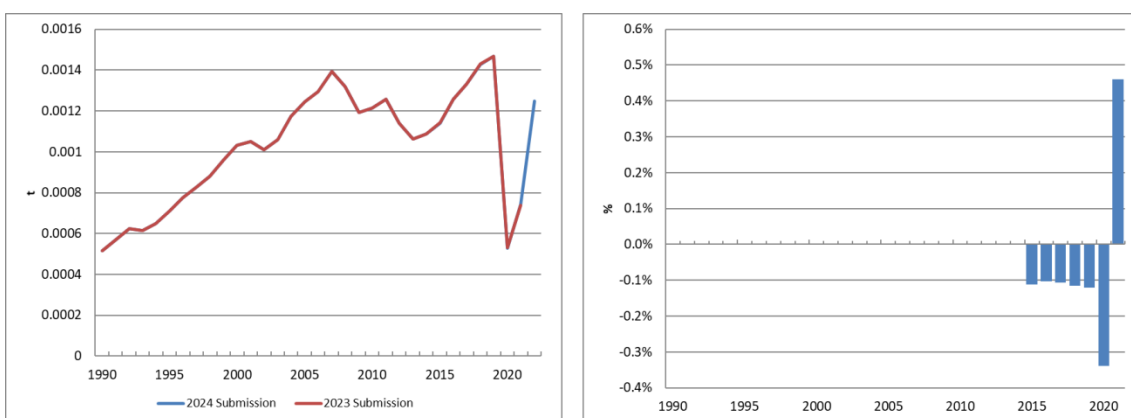


Figure 3.6.43 Evolution of the difference in 1A3a Hg emissions

1A3b Road transport

Recalculations made in road transport are caused by the following variations: inclusion of the Madrid road sampling study of 2022, which affects the period 2018-2021; inclusion of 2021 data of annual distances travelled by vehicles subject of Technical Inspection of Vehicles; new vehicle classes (petrol PHEV and diesel PHEV passenger cars, hybrid diesel buses); further breakdown of Euro 6/VI (Euro VI A/BC/ and D/E in heavy duty vehicles and Euro 6 a/b/c, d-temp and d in CNG and LPG passenger cars) according to the guidelines of EMEP/EEA 2019 Guidebook (October 2021); update of biodiesel and petrol consumption in 2020-2021 and 2021, respectively; and minor corrections in the calculation of consumption factor and NOx, VOC, CO and PM emissions.

Recalculations of main pollutants, particulate matter, BC, PAH, PCDD/PCDF and priority heavy metals are shown below, although recalculations affect to all pollutants.

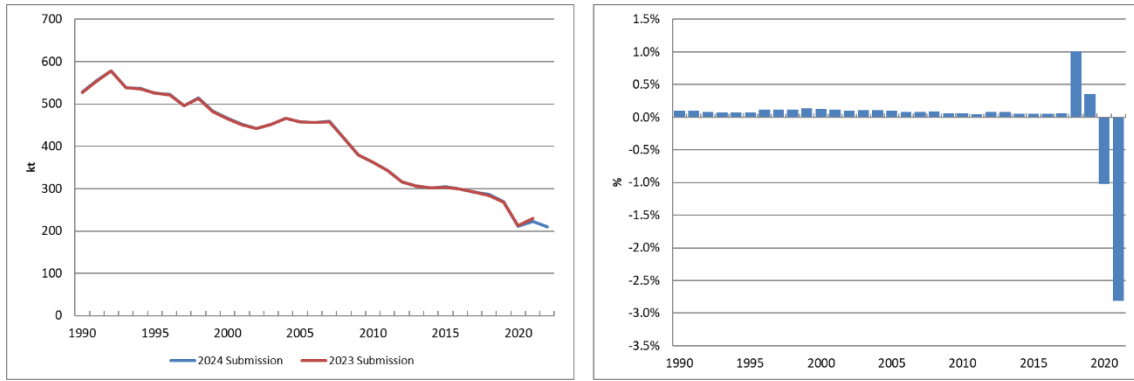


Figure 3.6.44 Evolution of the difference in 1A3b NOx emissions

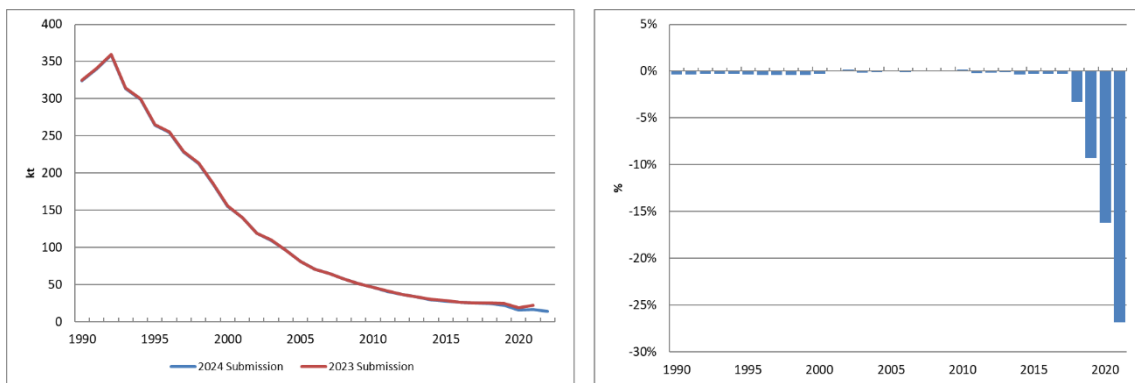


Figure 3.6.45 Evolution of the difference in 1A3b NMVOC emissions

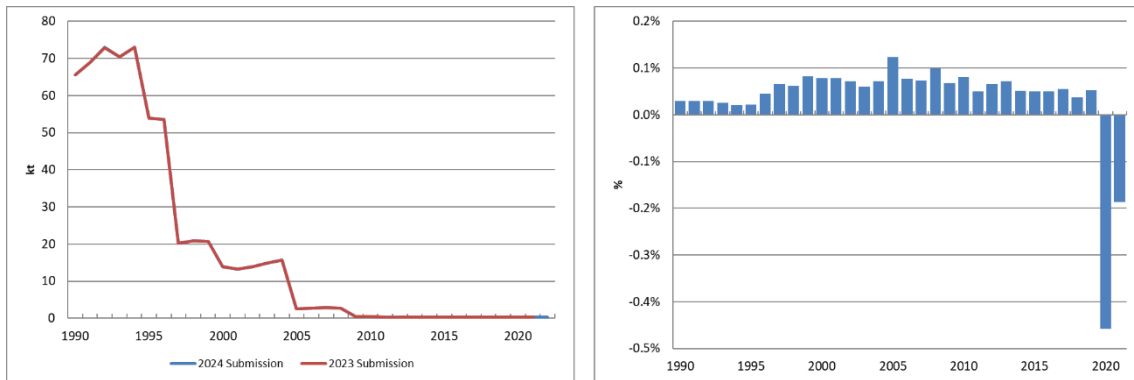


Figure 3.6.46 Evolution of the difference in 1A3b SO₂ emissions

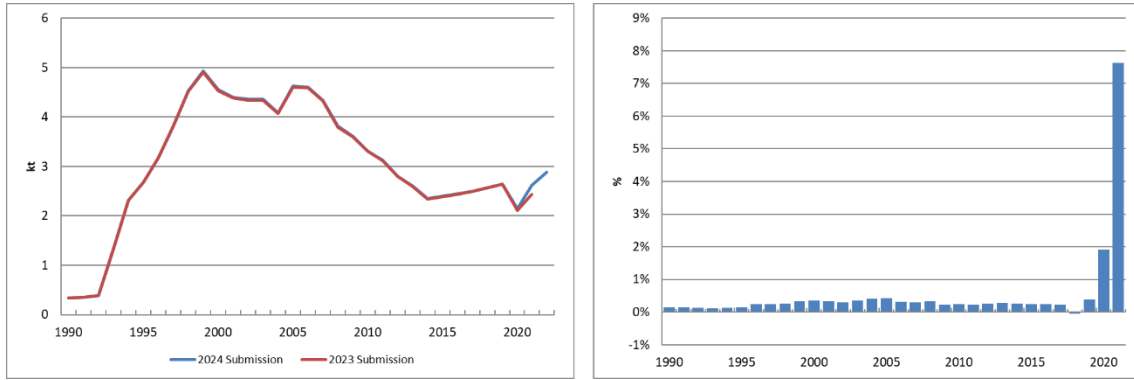


Figure 3.6.47 Evolution of the difference in 1A3b NH₃ emissions

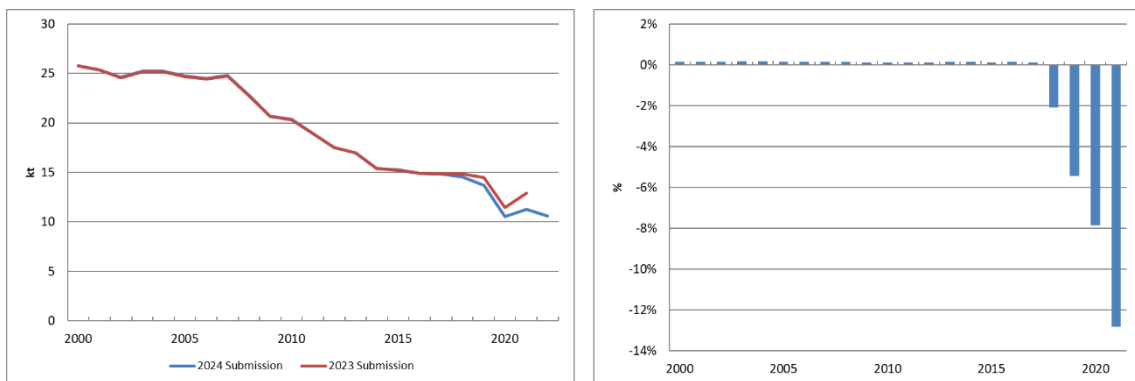


Figure 3.6.48 Evolution of the difference in 1A3b PM_{2.5} emissions

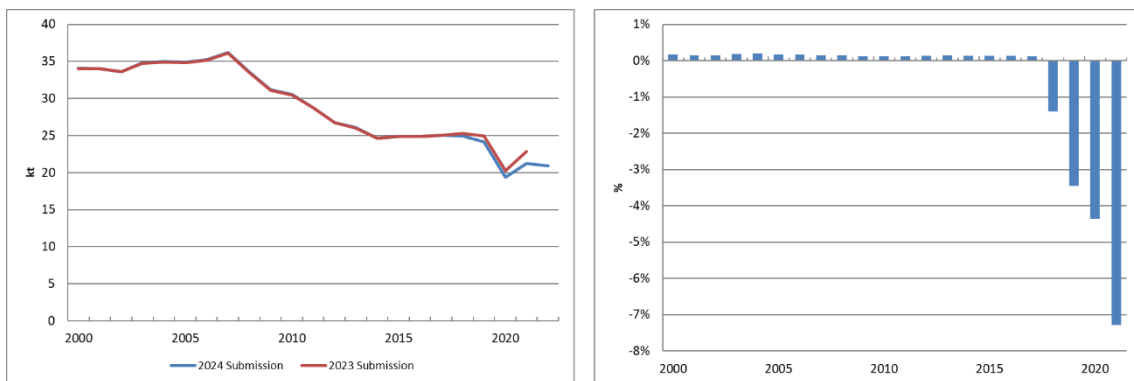


Figure 3.6.49 Evolution of the difference in 1A3b TSP emissions

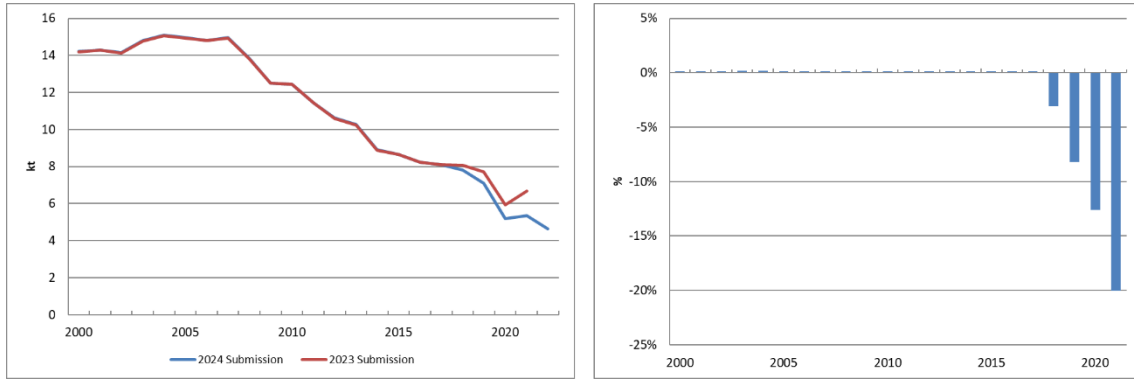


Figure 3.6.50 Evolution of the difference in 1A3b BC emissions

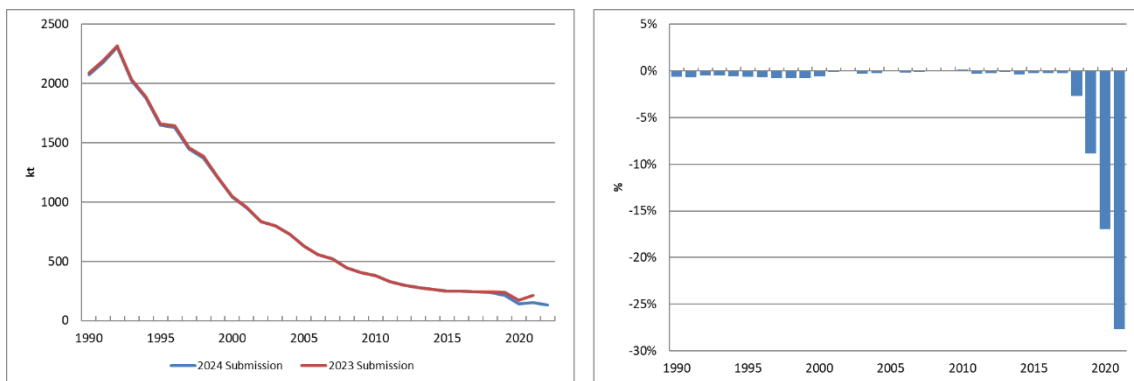


Figure 3.6.51 Evolution of the difference in 1A3b CO emissions

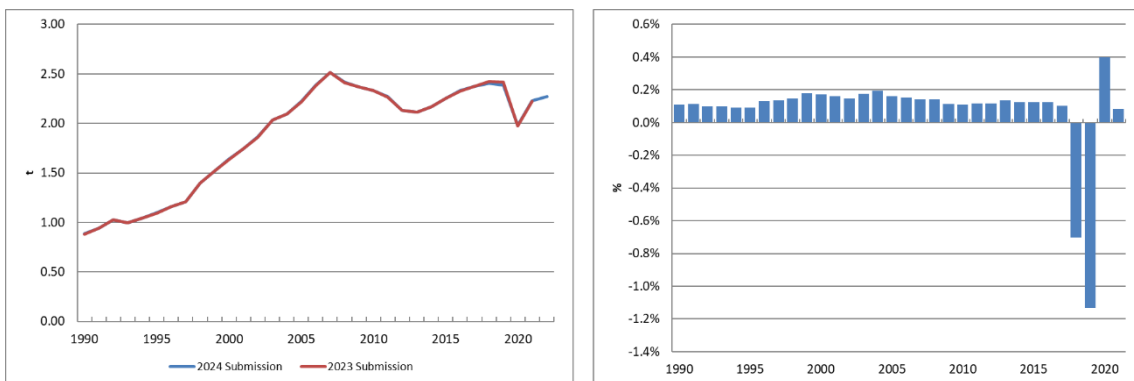


Figure 3.6.52 Evolution of the difference in 1A3b PAH emissions

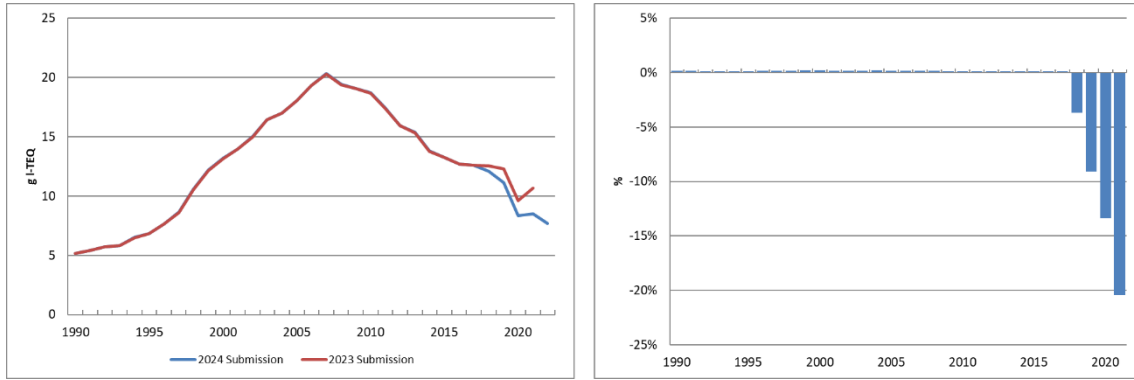


Figure 3.6.53 Evolution of the difference in 1A3b PCDD/PCDF emissions

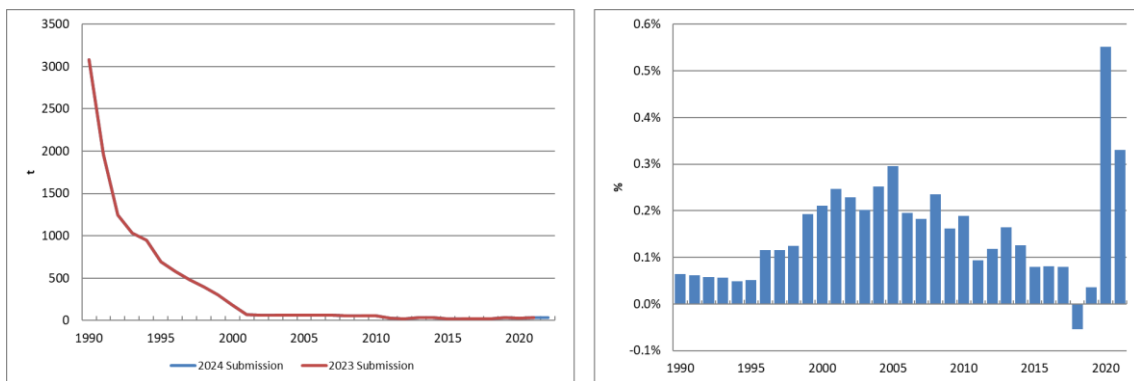


Figure 3.6.54 Evolution of the difference in 1A3b Pb emissions

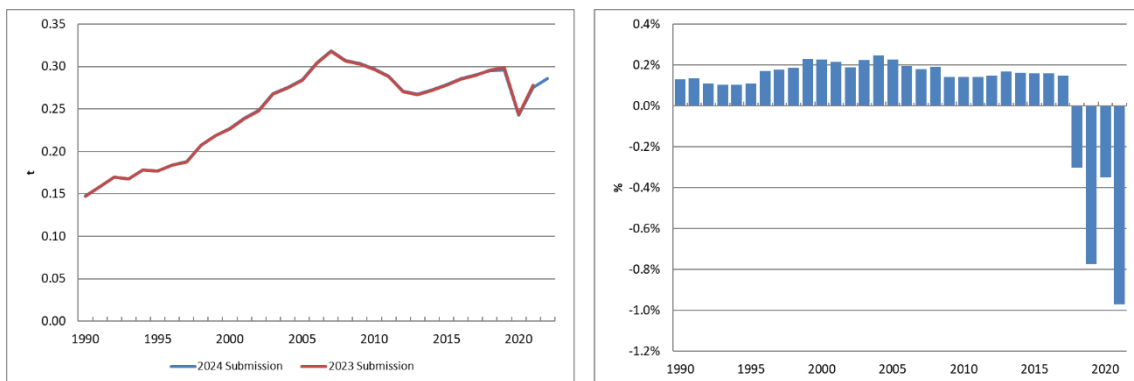


Figure 3.6.55 Evolution of the difference in 1A3b Cd emissions

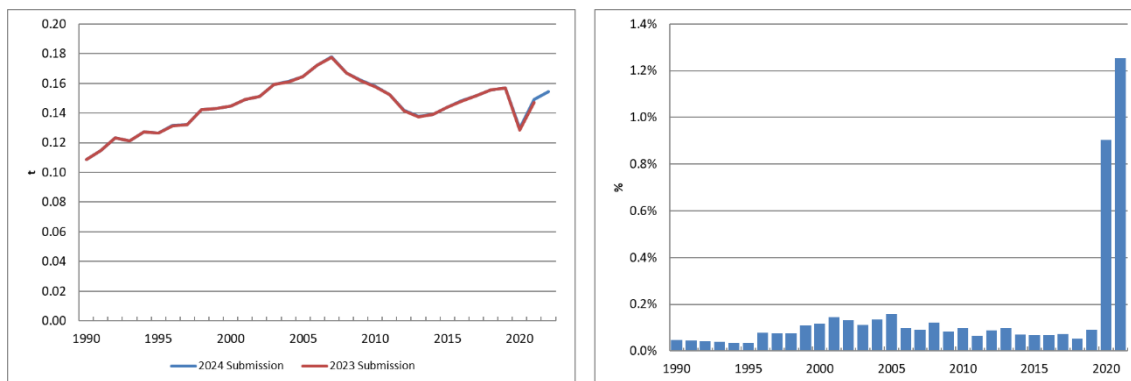


Figure 3.6.56 Evolution of the difference in 1A3b Hg emissions

1A3c Railways

In 2021 the recalculations are due to the update of both fuel activity data and activity data allocation. Additionally, the emission factor of PCDD/PCDF has been updated for the whole series, in accordance with EMEP/EEA (2019) Guidebook and the updated value of heavy duty vehicles in 1A3b category.

Recalculations of main pollutants, TSP, PAH, PCDD/PCDF and Cd are shown below.

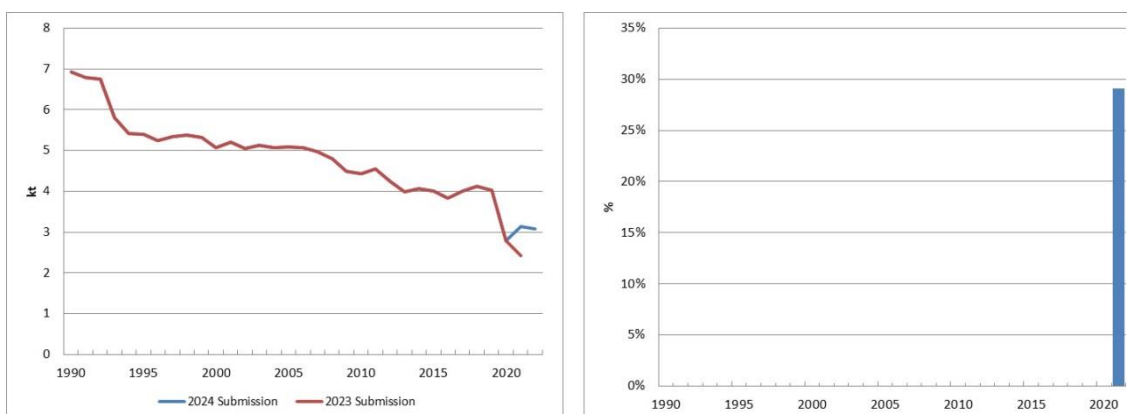


Figure 3.6.57 Evolution of the difference in 1A3c NOx emissions

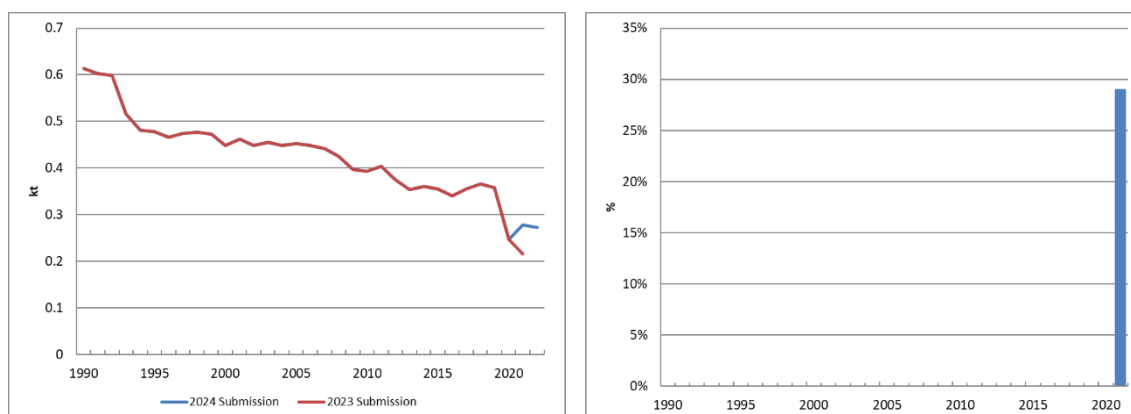


Figure 3.6.58 Evolution of the difference in 1A3c NMVOC emissions

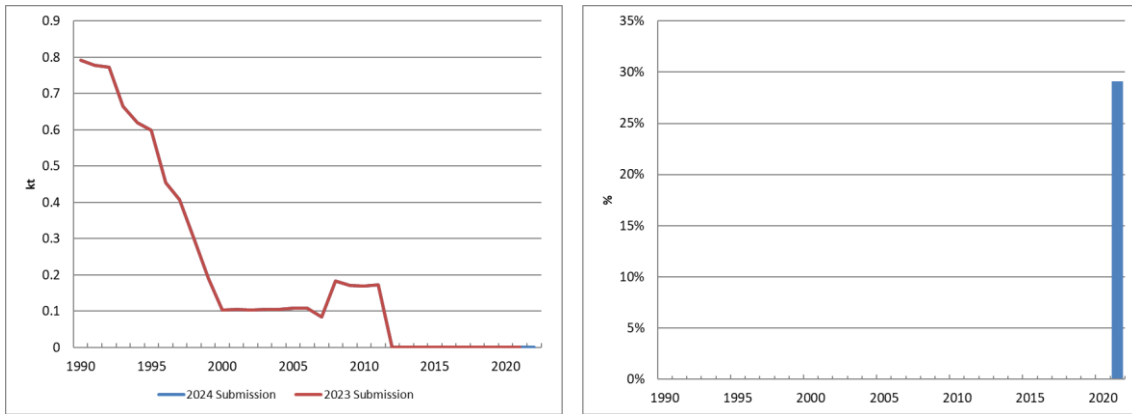


Figure 3.6.59 Evolution of the difference in 1A3c SO₂ emissions

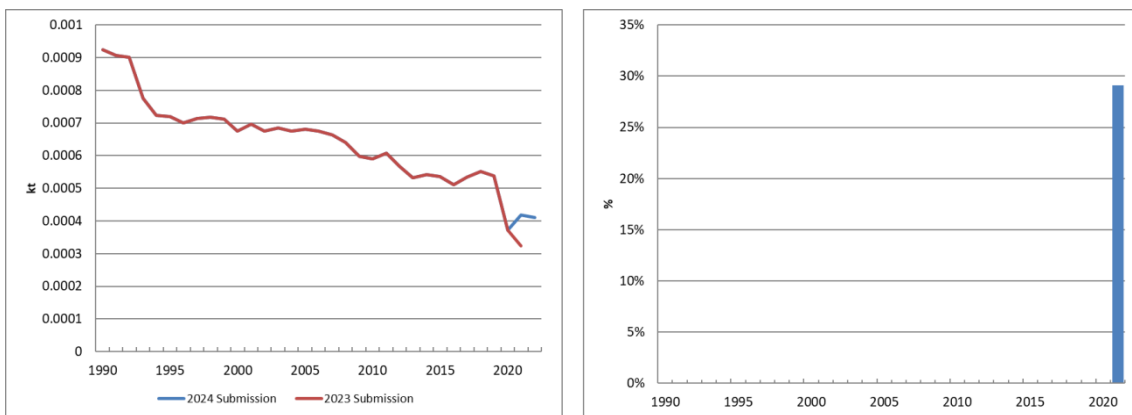


Figure 3.6.60 Evolution of the difference in 1A3c NH₃ emissions

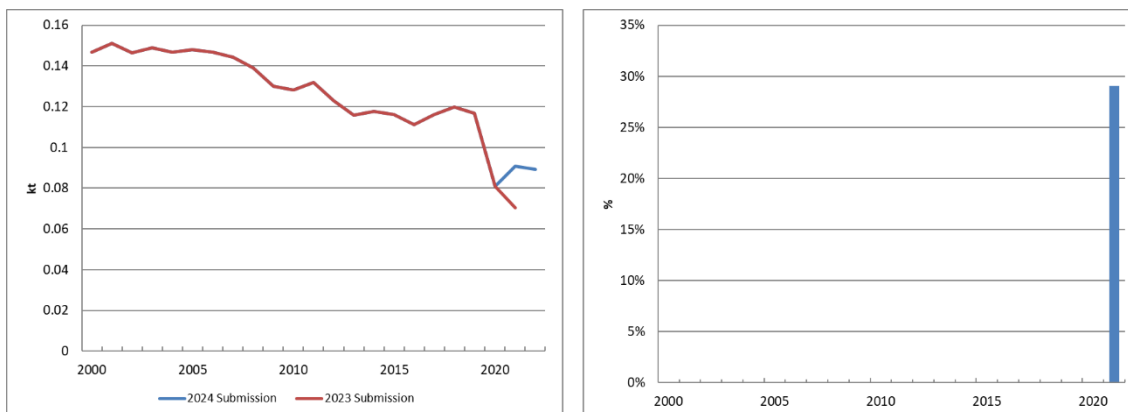


Figure 3.6.61 Evolution of the difference in 1A3c TSP emissions

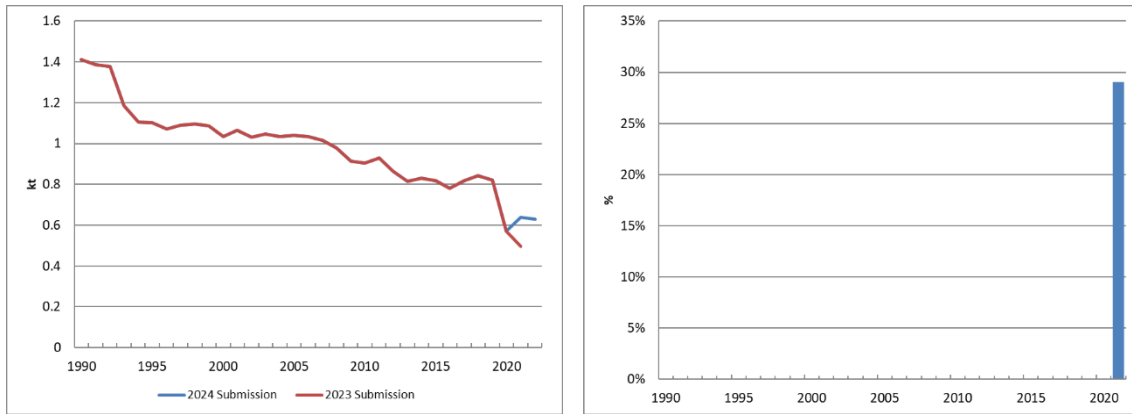


Figure 3.6.62 Evolution of the difference in 1A3c CO emissions

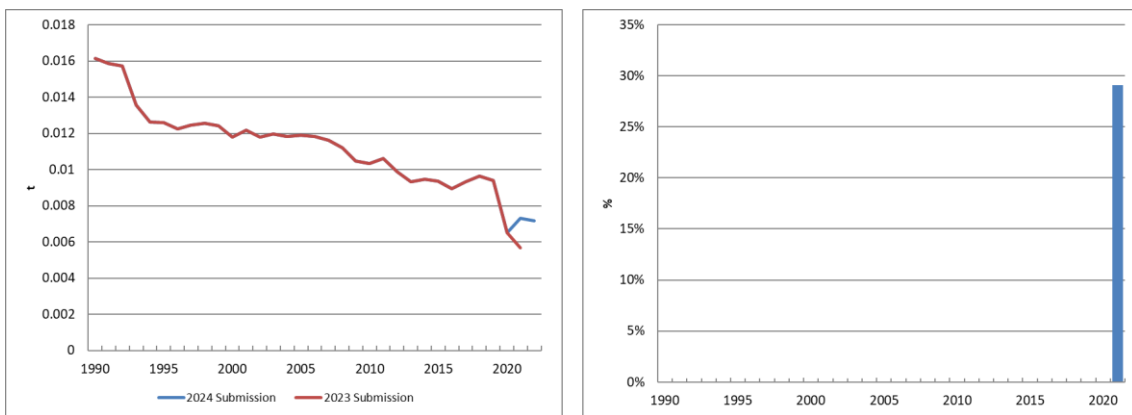


Figure 3.6.63 Evolution of the difference in 1A3c PAH emissions

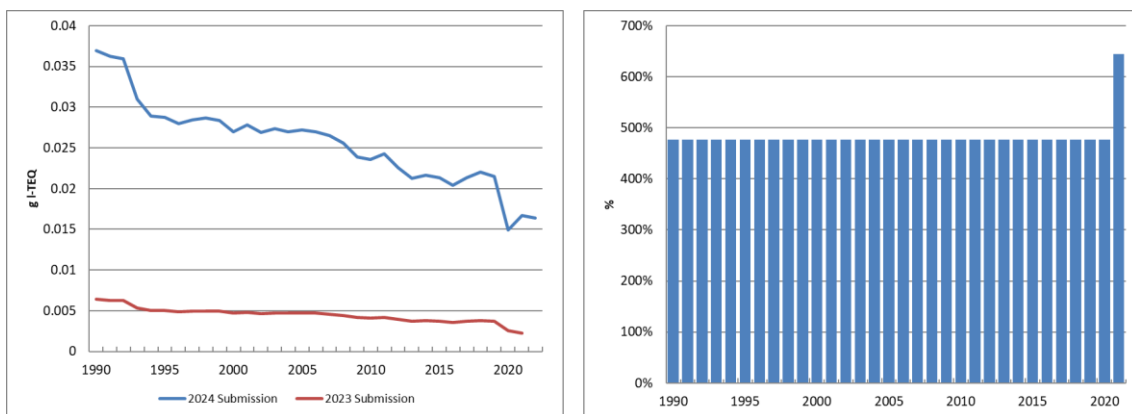


Figure 3.6.64 Evolution of the difference in 1A3c PCDD/PCDF emissions

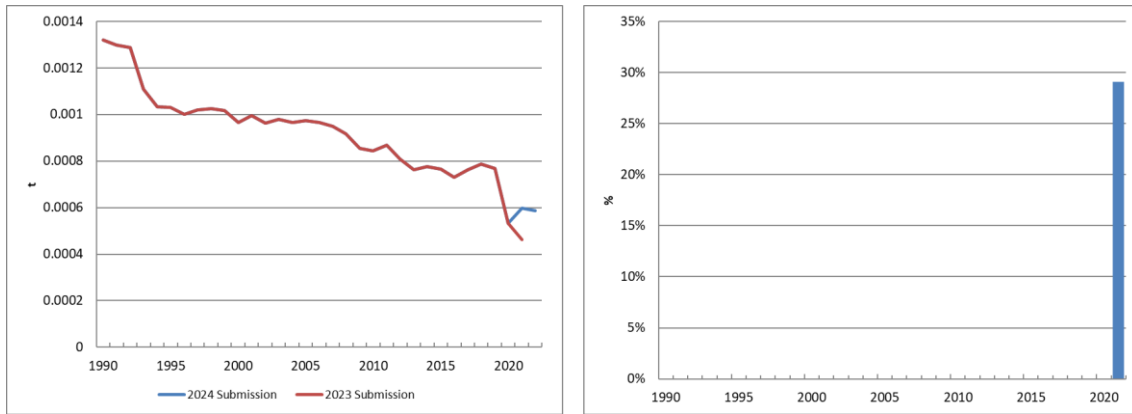


Figure 3.6.65 Evolution of the difference in 1A3c Cd emissions

1A3d National navigation

The minor recalculations in national navigation are caused by the correction of activity allocation in years 2019 and 2020.

The following figures show the emission trends of the main pollutants and TSP affected. Even though all pollutants were affected, the graphs only reflect those with noticeable differences.

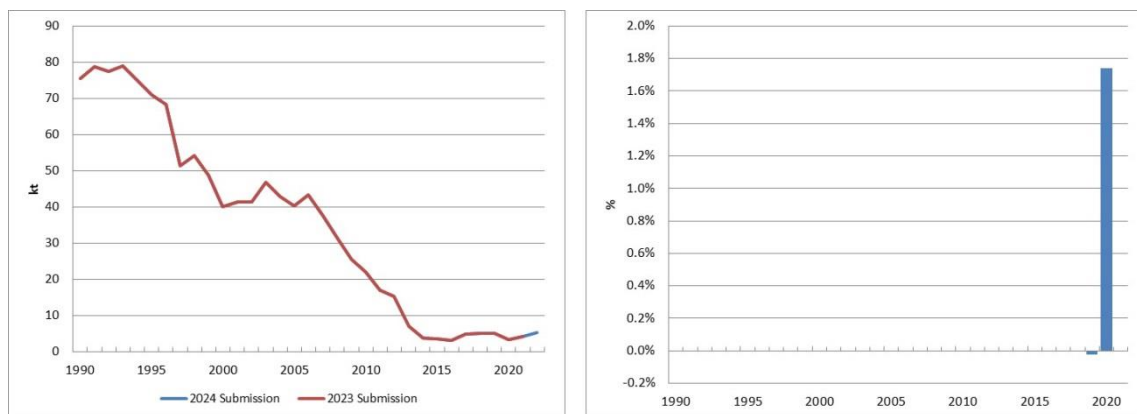


Figure 3.6.66 Evolution of the difference in 1A3d NOx emissions

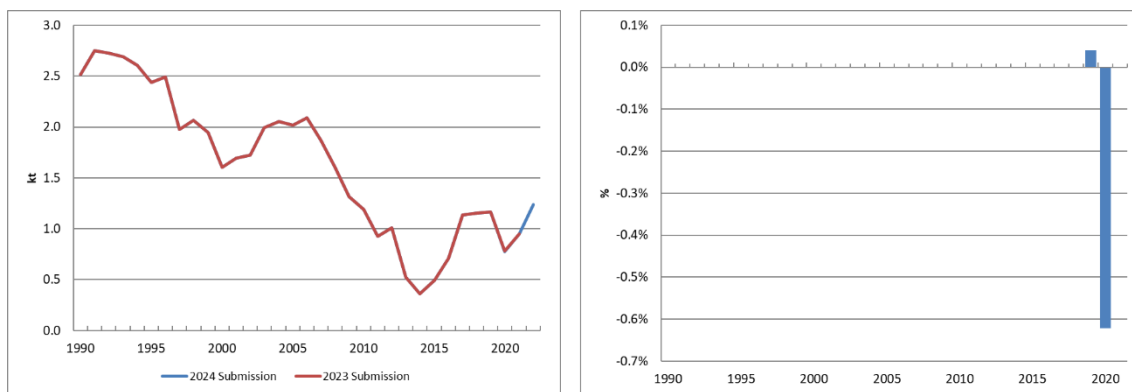


Figure 3.6.67 Evolution of the difference in 1A3d NMVOC emissions

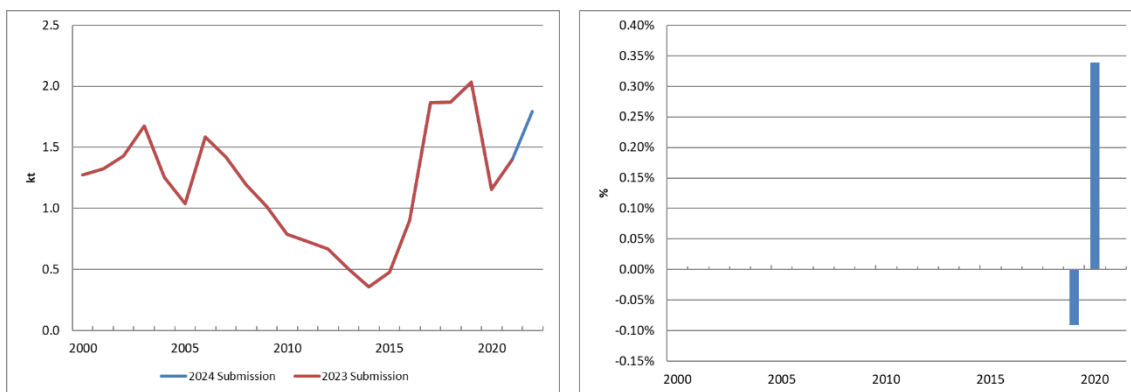


Figure 3.6.68 Evolution of the difference in 1A3d TSP emissions

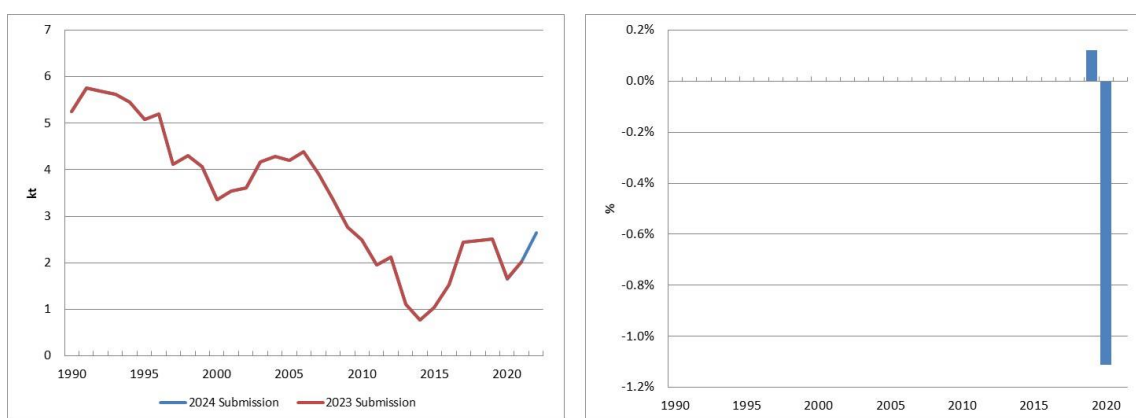


Figure 3.6.69 Evolution of the difference in 1A3d CO emissions

1A4ai Stationary combustion in commercial and institutional sector

Minor changes in all pollutant trends are due to a mix of recalculations for the whole sector. Firstly, cogeneration data have been updated, affecting natural gas fuel-activity allocation and consumption since 2009. In addition, biomass consumption was updated for 2021 due to the update of district heating consumption data.

Besides, provincial distributions of LPG and natural gas fuel consumptions have been updated since 2013 due to new information available. This recalculation affects total reported emissions, since new provincial distribution affects emissions from the Canary Islands that are excluded from this report.

Finally, recalculation has been carried out in a single LPS since 2005 due to the inclusion of new estimates of heavy metals emissions.

The following graphs show the trend of the main pollutants affected, particulate matter and priority heavy metals.

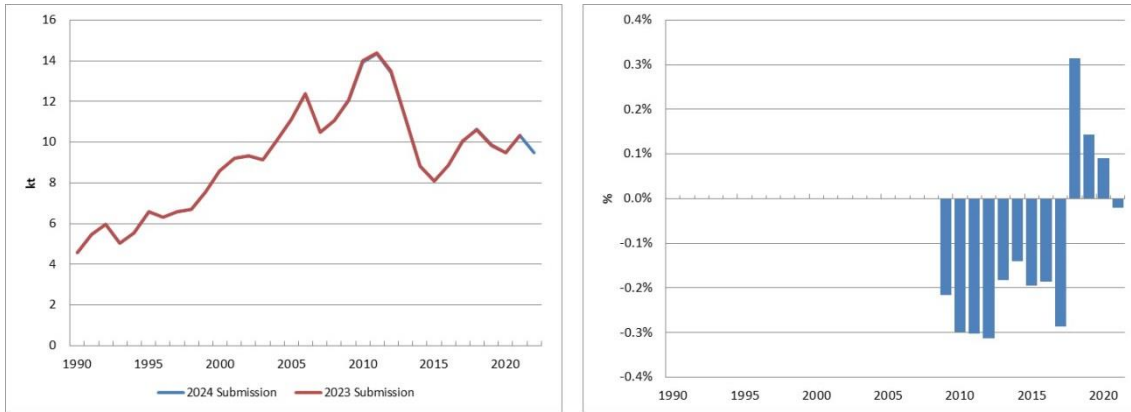


Figure 3.6.70 Evolution of the difference in 1A4ai NOx emissions

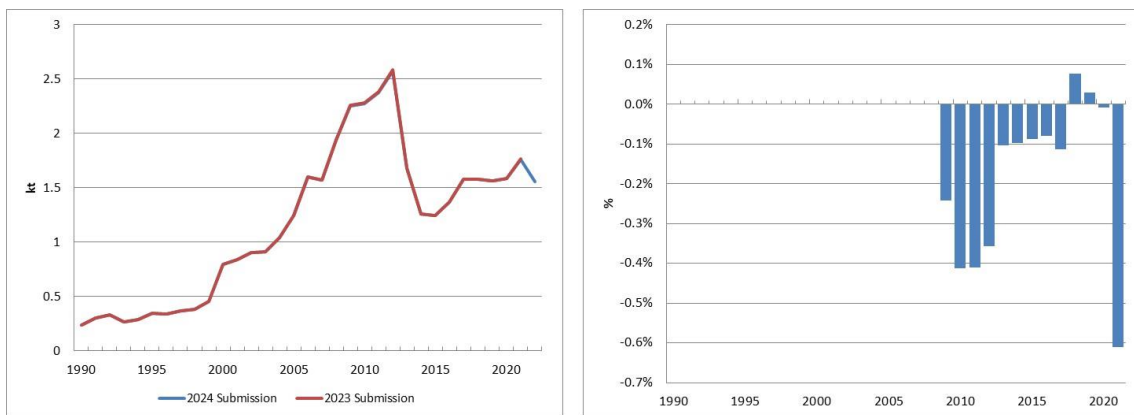


Figure 3.6.71 Evolution of the difference in 1A4ai NMVOC emissions



Figure 3.6.72 Evolution of the difference in 1A4ai SO₂ emissions

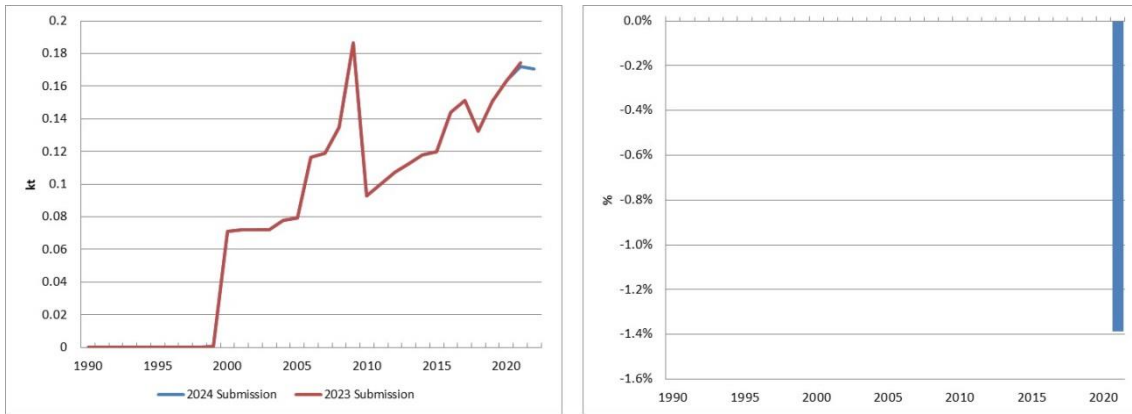


Figure 3.6.73 Evolution of the difference in 1A4ai NH₃ emissions

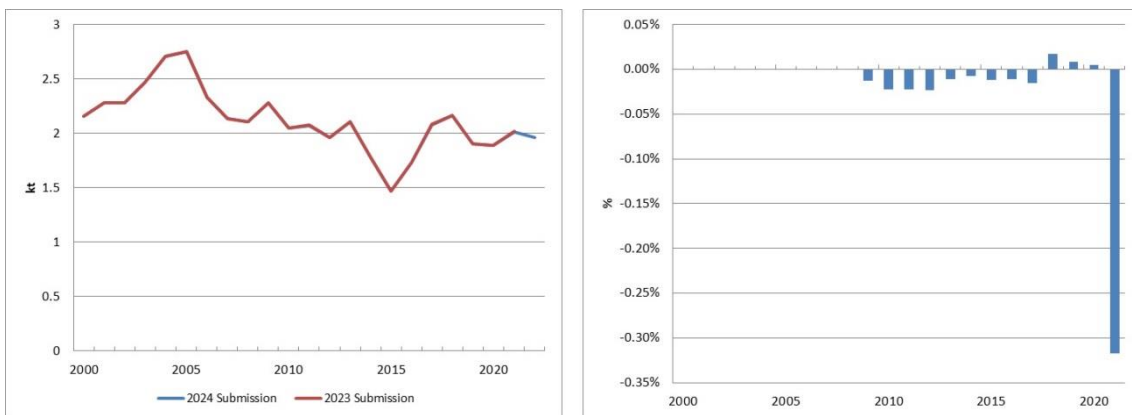


Figure 3.6.74 Evolution of the difference in 1A4ai PM_{2.5} emissions

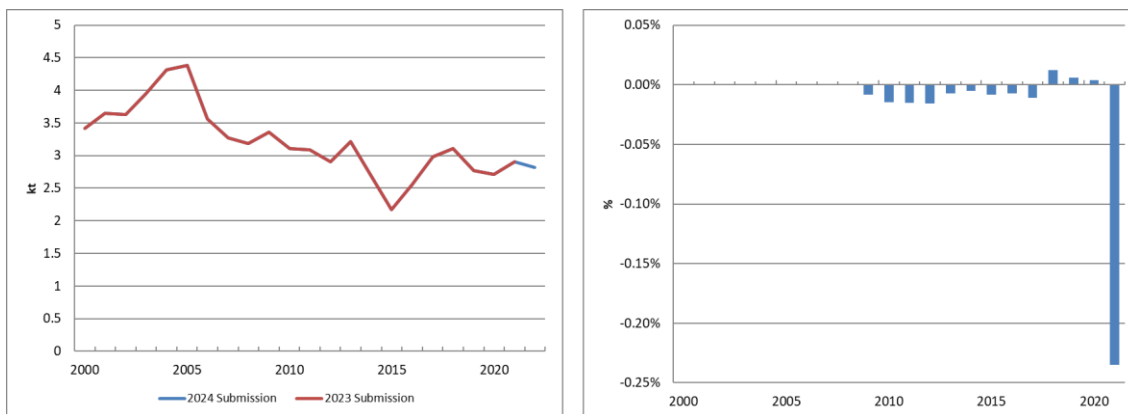


Figure 3.6.75 Evolution of the difference in 1A4ai TSP emissions

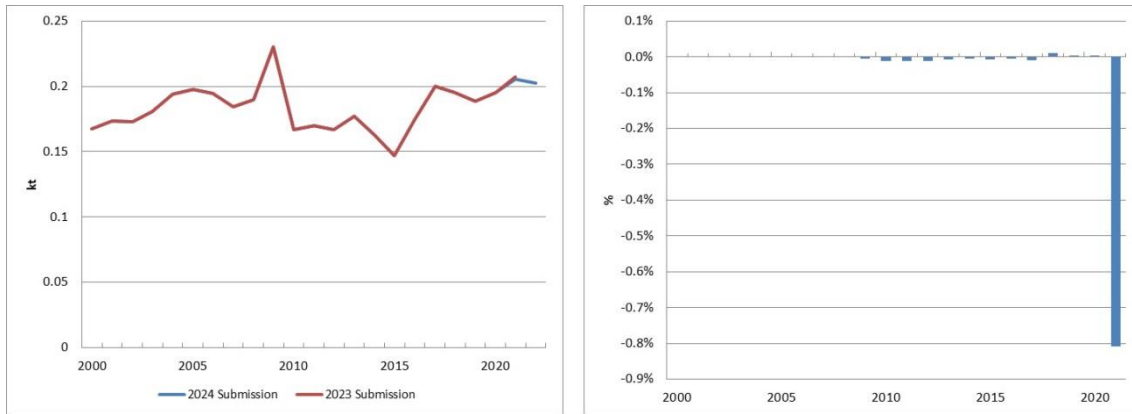


Figure 3.6.76 Evolution of the difference in 1A4ai BC emissions

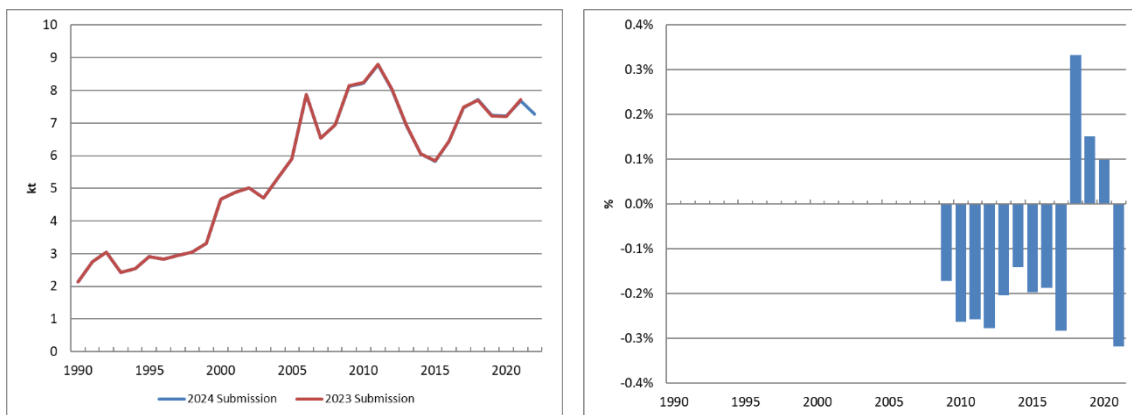


Figure 3.6.77 Evolution of the difference in 1A4ai CO emissions

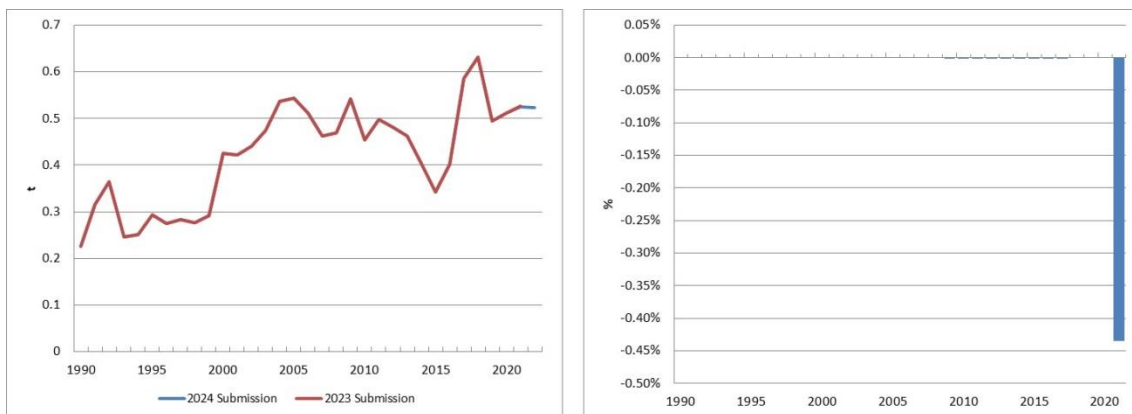


Figure 3.6.78 Evolution of the difference in 1A4ai PAH emissions

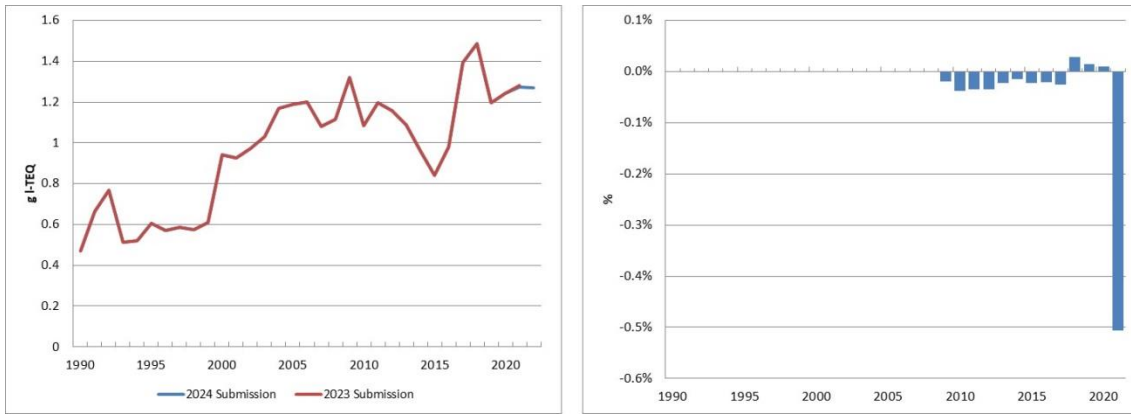


Figure 3.6.79 Evolution of the difference in 1A4ai PCDD/PCDF emissions

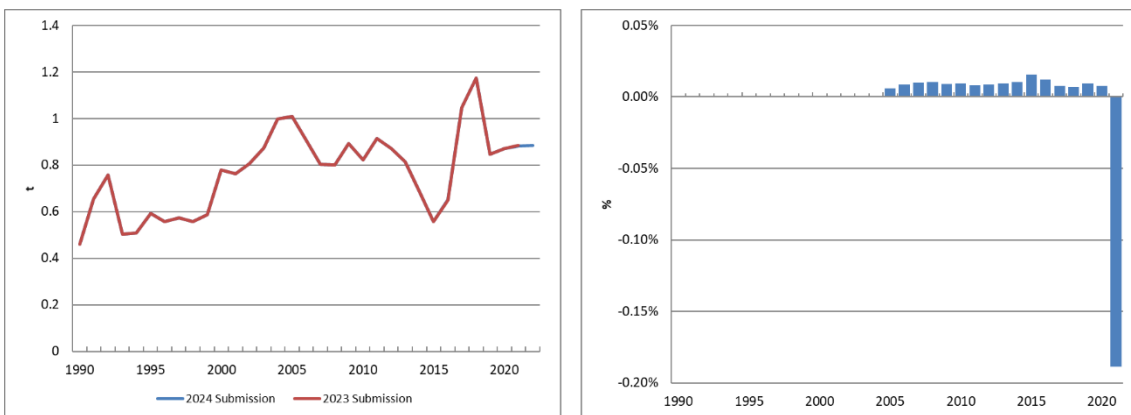


Figure 3.6.80 Evolution of the difference in 1A4ai Pb emissions

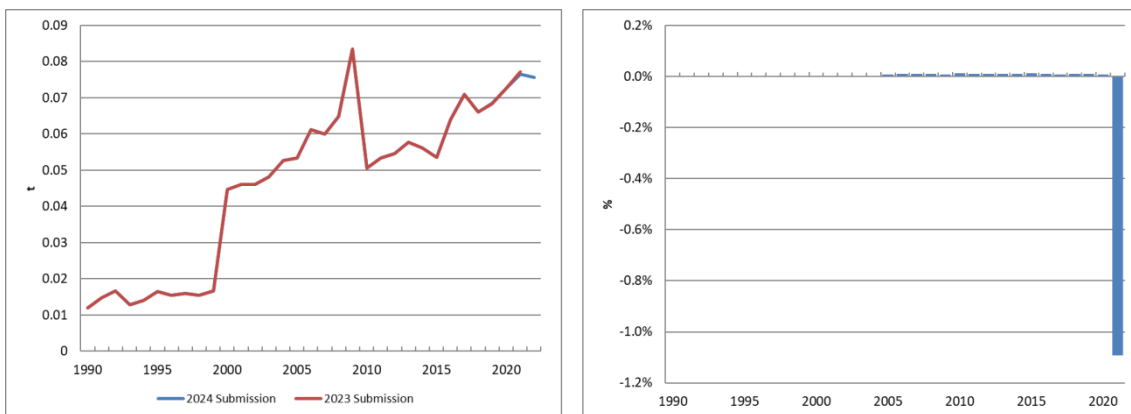


Figure 3.6.81 Evolution of the difference in 1A4ai Cd emissions

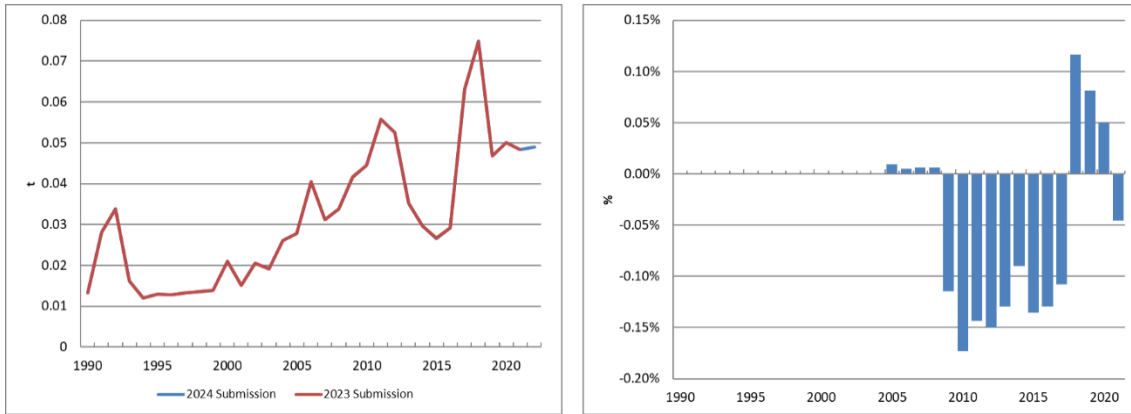


Figure 3.6.82 Evolution of the difference in 1A4ai Hg emissions

1A4bi Combustion in stationary equipment in residential sector

As in the previous category, minor recalculations in all pollutant emissions are due to the update of natural gas consumption due to fuel-activity allocation of cogeneration data since 2015 and the update of provincial distribution of LPG and natural gas since 2013. This recalculation influences total reported emissions, since new provincial distribution affects emissions from the Canary Islands that are excluded from this report.

It is also worth mentioning that biomass consumption has been updated in 2021 due to the update of district heating consumption, and pellet consumption has been updated for 2020 and 2021.

The following graphs show the trend of the main pollutants affected, TSP, BC, PCDD/PCDF and priority heavy metals.

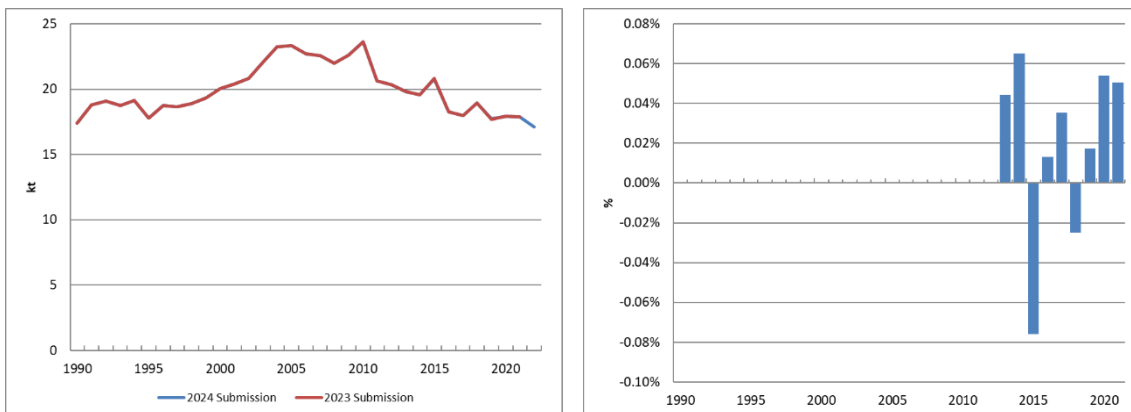


Figure 3.6.83 Evolution of the difference in 1A4bi NOx emissions

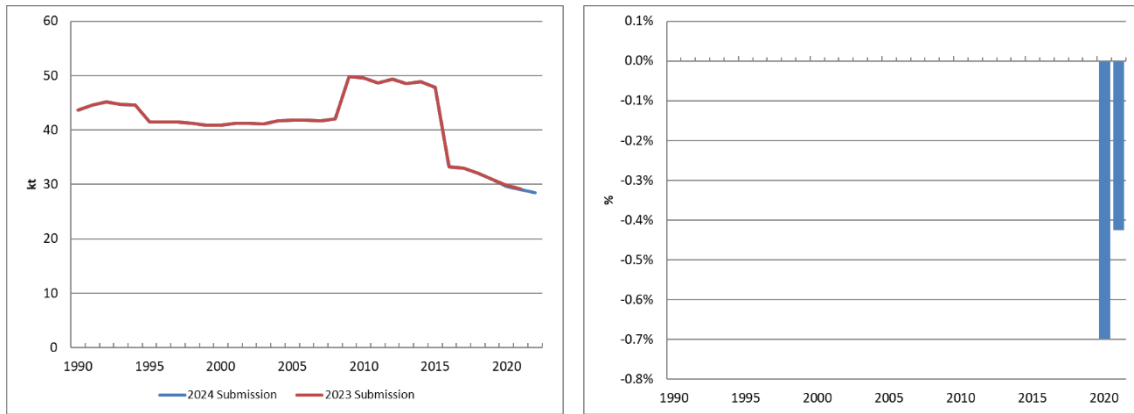


Figure 3.6.84 Evolution of the difference in 1A4bi NMVOC emissions

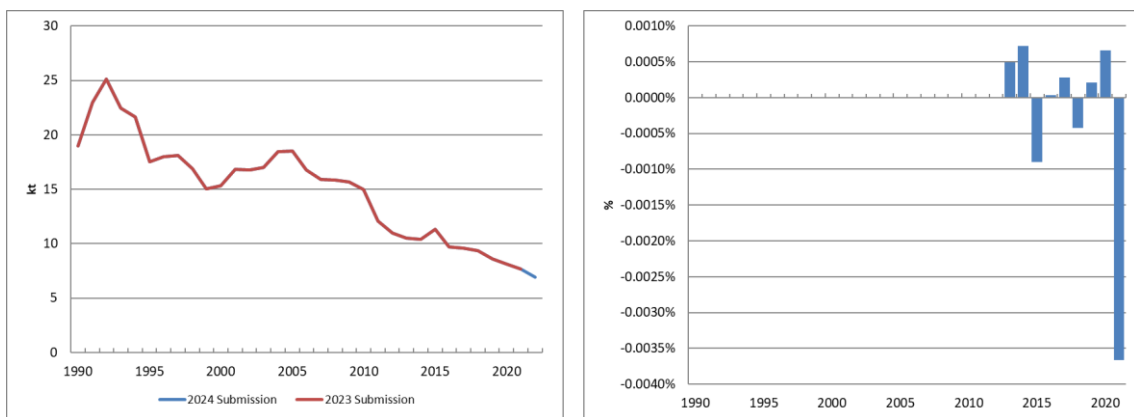


Figure 3.6.85 Evolution of the difference in 1A4bi SO₂ emissions

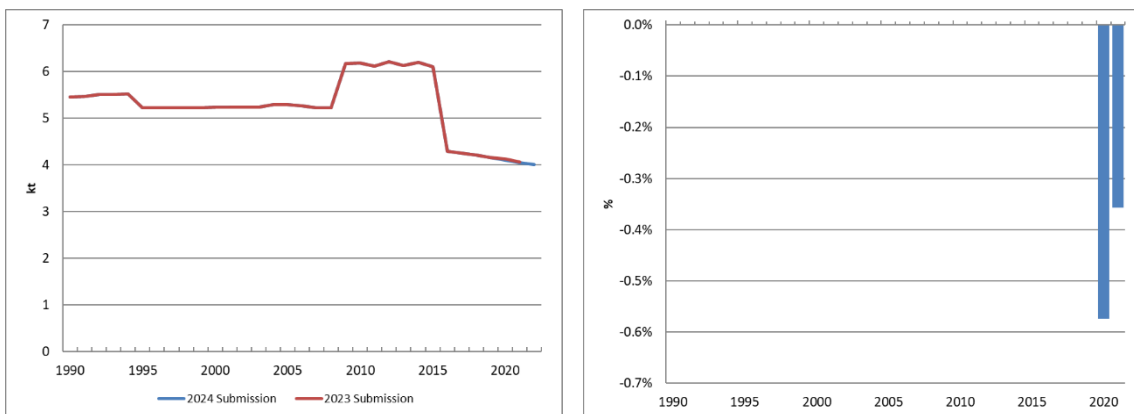


Figure 3.6.86 Evolution of the difference in 1A4bi NH₃ emissions

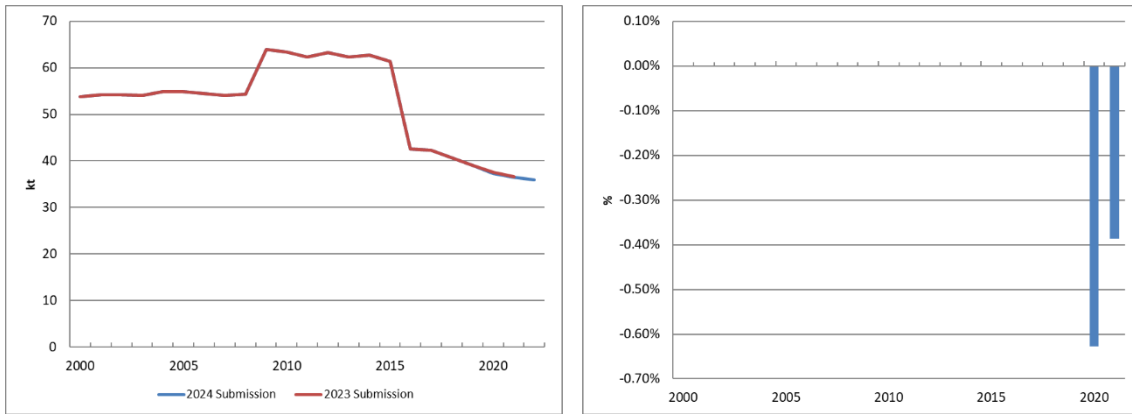


Figure 3.6.87 Evolution of the difference in 1A4bi TSP emissions

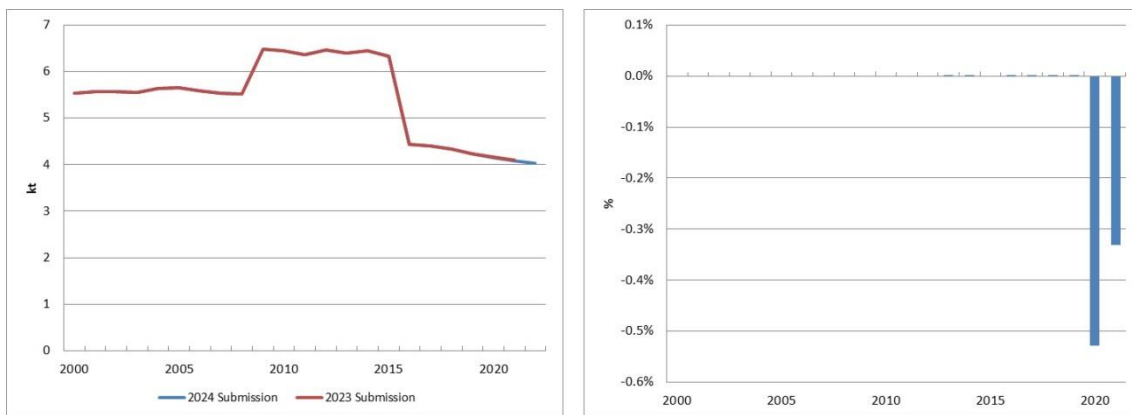


Figure 3.6.88 Evolution of the difference in 1A4bi BC emissions

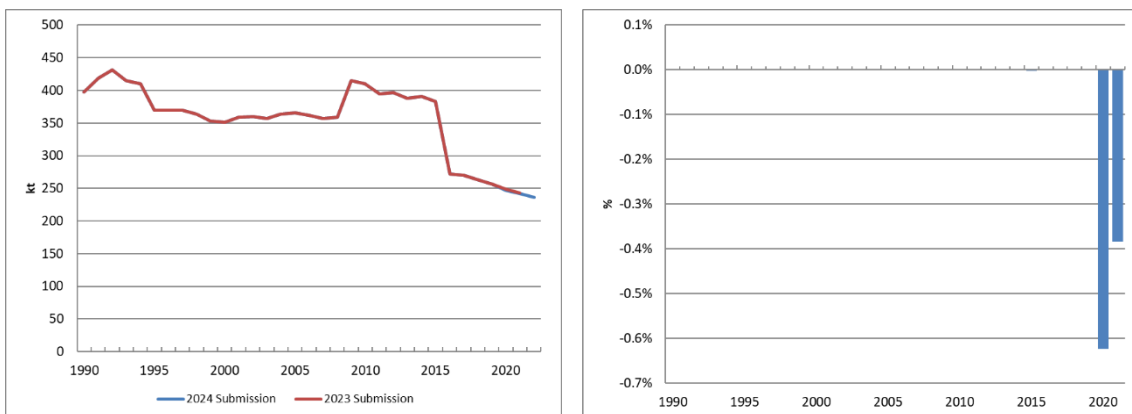


Figure 3.6.89 Evolution of the difference in 1A4bi CO emissions

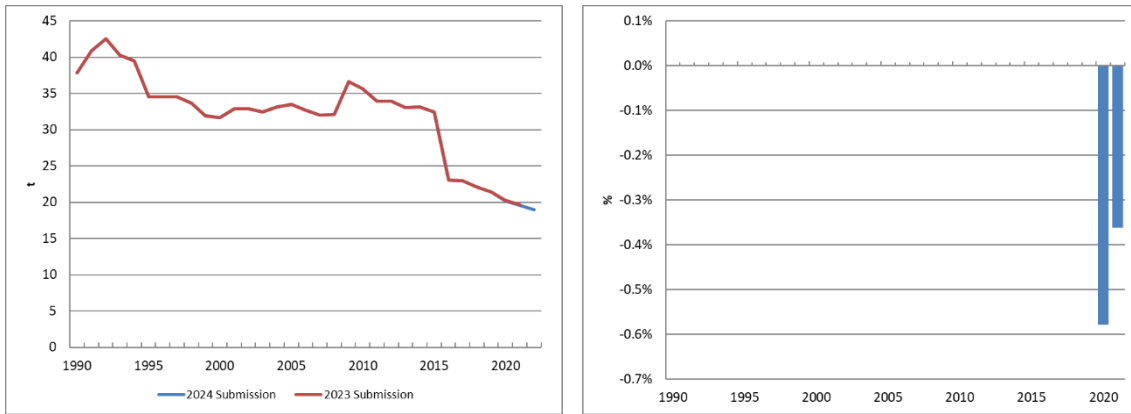


Figure 3.6.90 Evolution of the difference in 1A4bi PAH emissions

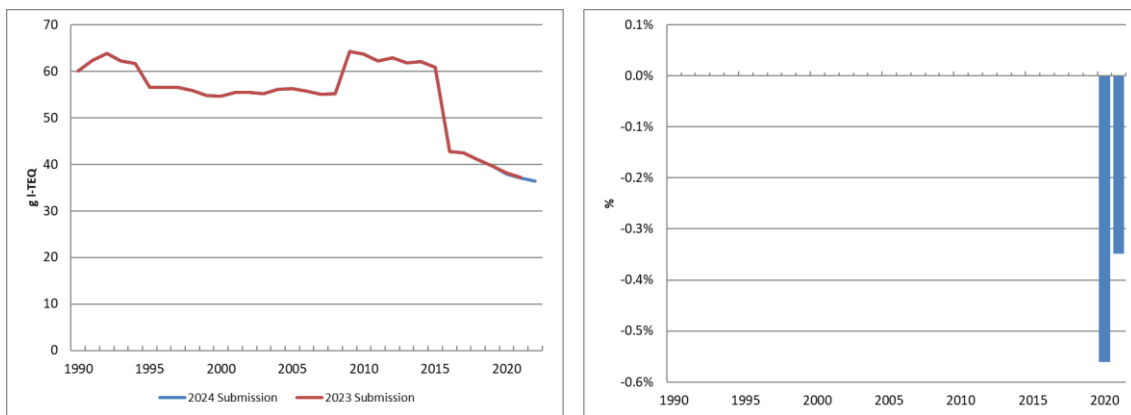


Figure 3.6.91 Evolution of the difference in 1A4bi PCDD/PCDF emissions

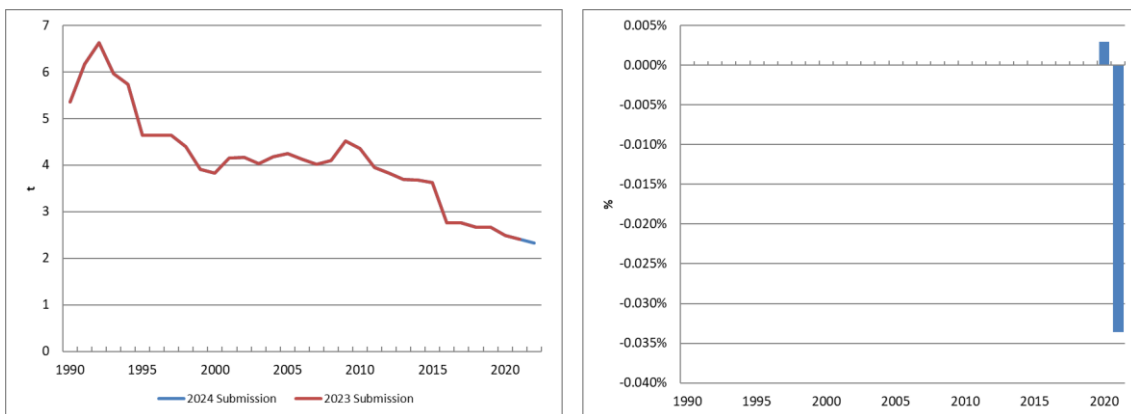


Figure 3.6.92 Evolution of the difference in 1A4bi Pb emissions

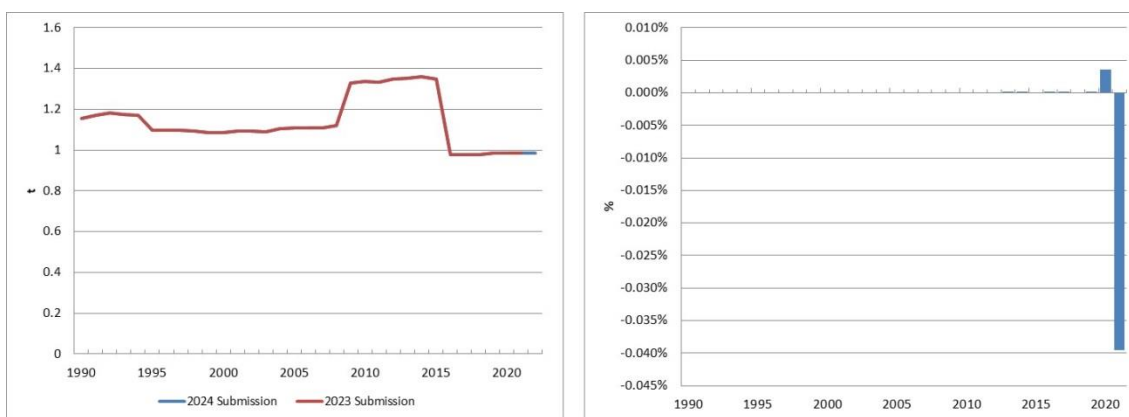


Figure 3.6.93 Evolution of the difference in 1A4bi Cd emissions

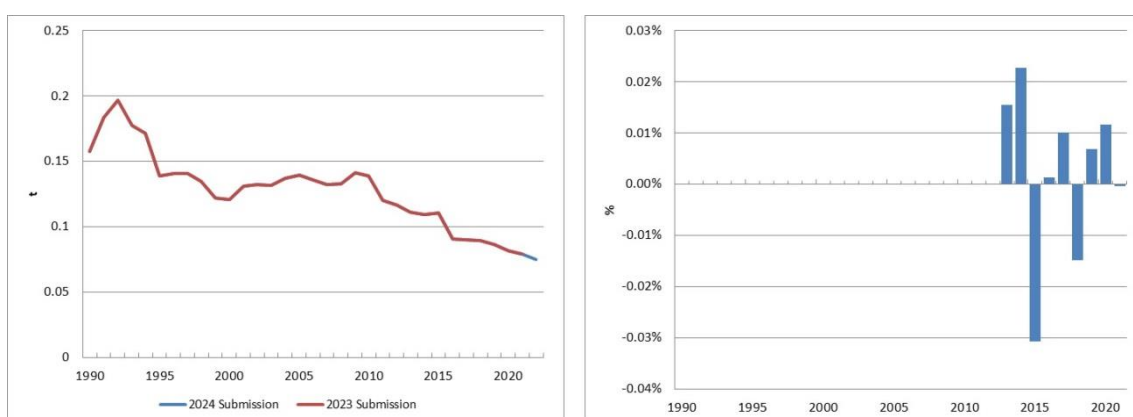


Figure 3.6.94 Evolution of the difference in 1A4bi Hg emissions

1A4ci Stationary combustion in agricultural, forestry and fishing sector

Minor recalculations in pollutant emissions are due to the update of natural gas consumption due to fuel-activity allocation of cogeneration data since 2015. In addition, new emission estimates for LPG consumption from stationary fishing facilities in 2022 have been included.

Finally, recalculations of stationary combustion in agricultural sector in 2021 are due to the update of gasoil consumption of irrigation engines.

The graphs with the recalculation of the main pollutants affected, TSP, BC, PAH, PCDD/PCDF, and priority heavy metals emissions are shown below.

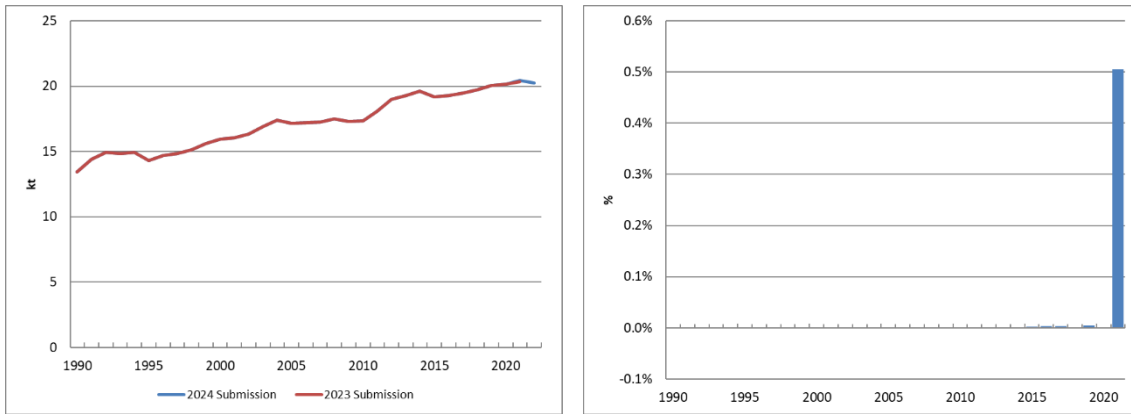


Figure 3.6.95 Evolution of the difference in 1A4ci NOx emissions

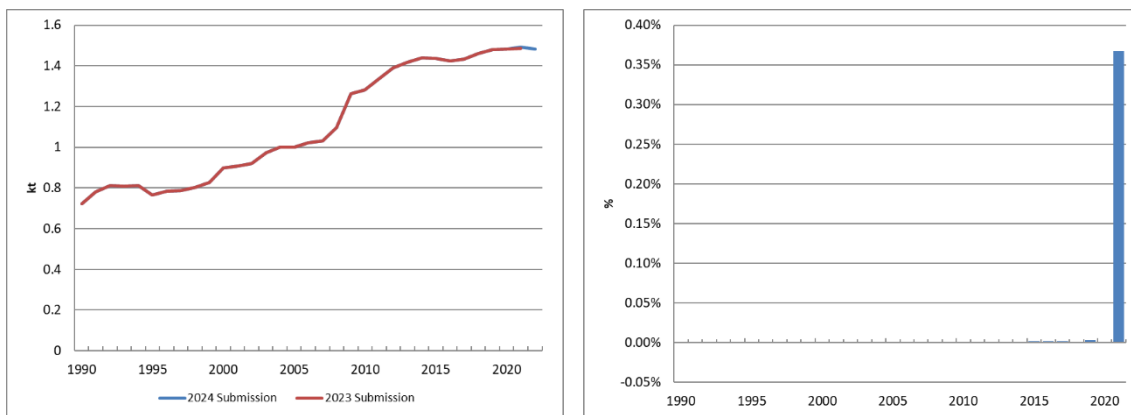


Figure 3.6.96 Evolution of the difference in 1A4ci NMVOC emissions

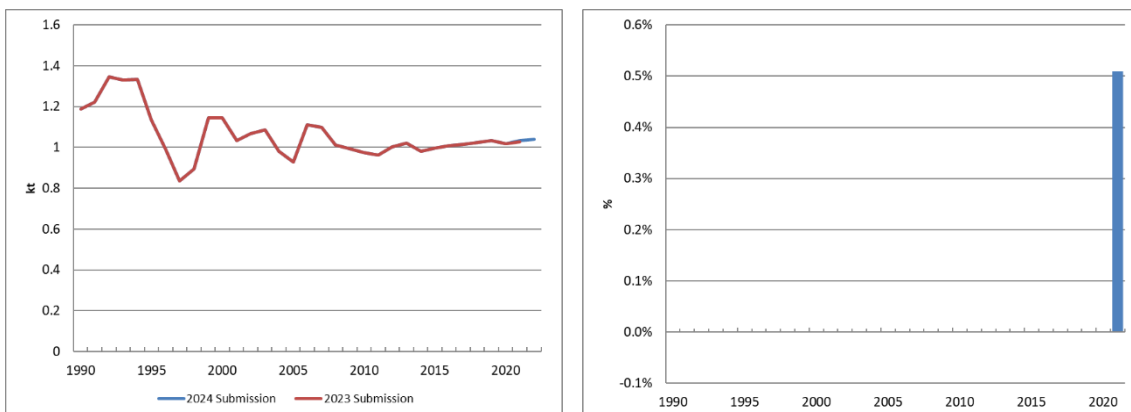


Figure 3.6.97 Evolution of the difference in 1A4ci SO₂ emissions

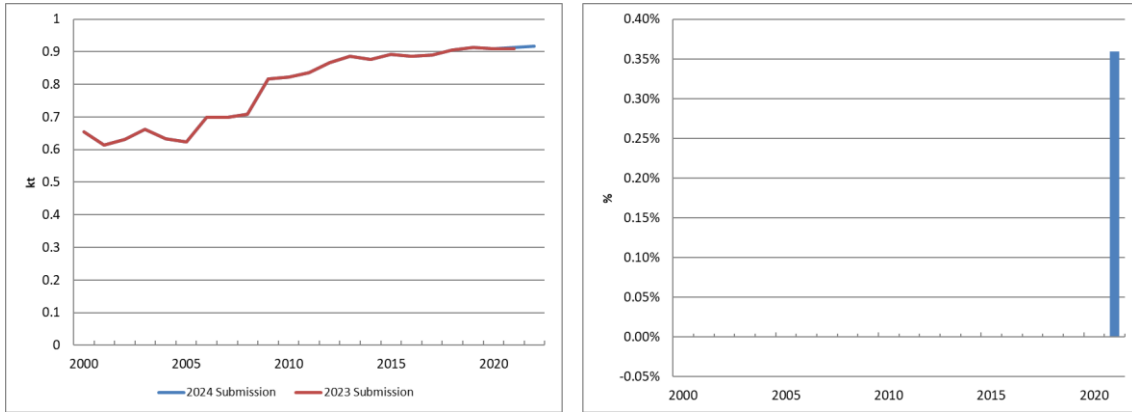


Figure 3.6.98 Evolution of the difference in 1A4ci TSP emissions

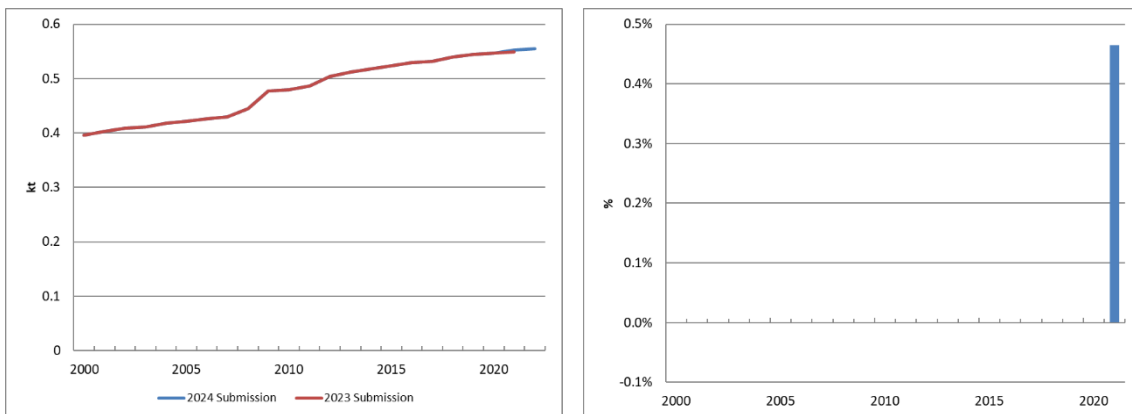


Figure 3.6.99 Evolution of the difference in 1A4ci BC emissions

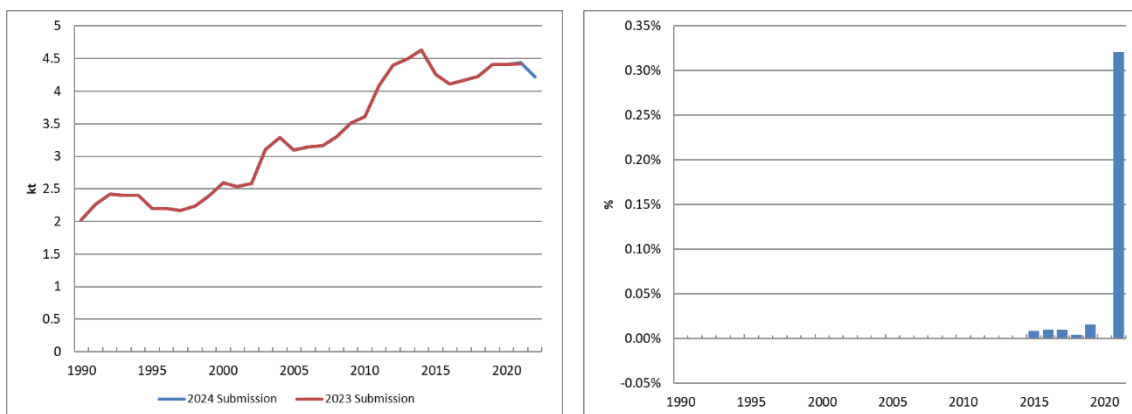


Figure 3.6.100 Evolution of the difference in 1A4ci CO emissions

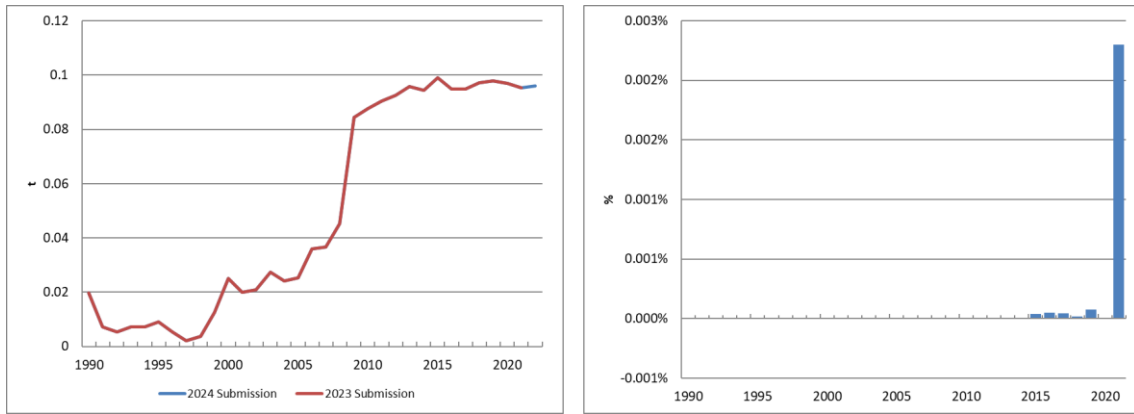


Figure 3.6.101 Evolution of the difference in 1A4ci PAH emissions

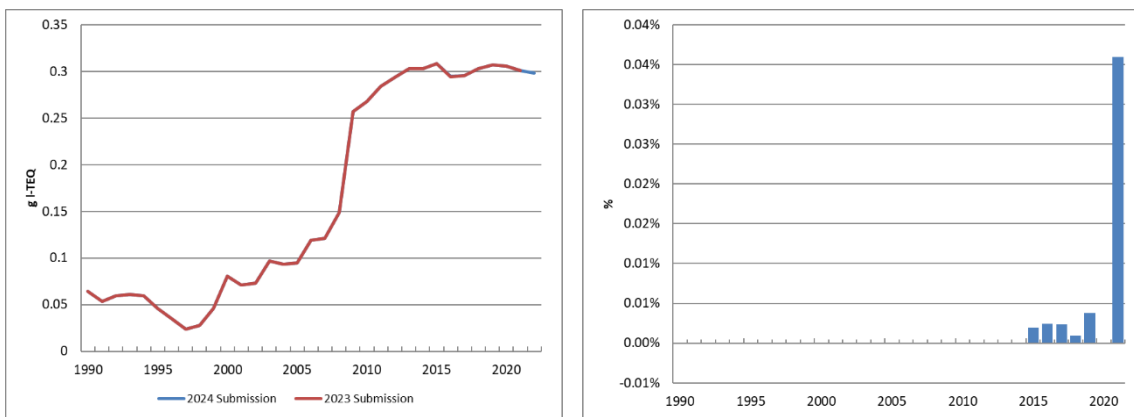


Figure 3.6.102 Evolution of the difference in 1A4ci PCDD/PCDF emissions

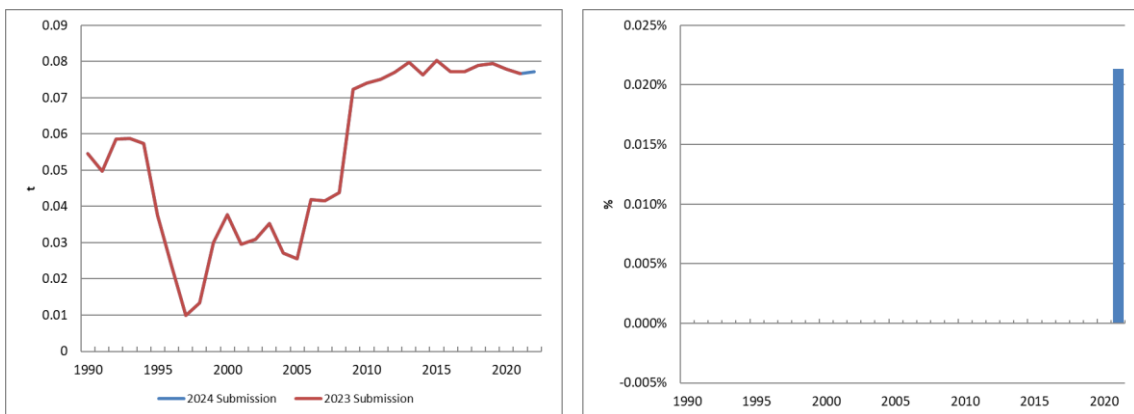


Figure 3.6.103 Evolution of the difference in 1A4ci Pb emissions

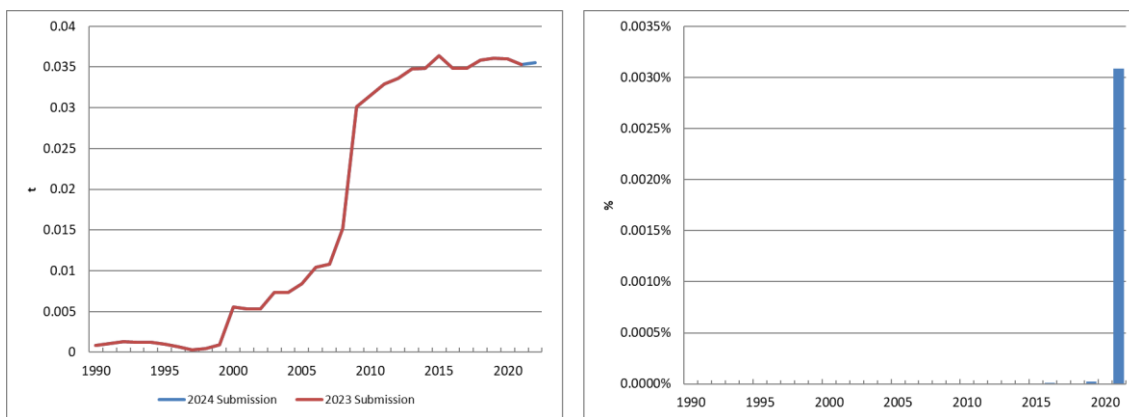


Figure 3.6.104 Evolution of the difference in 1A4ci Cd emissions

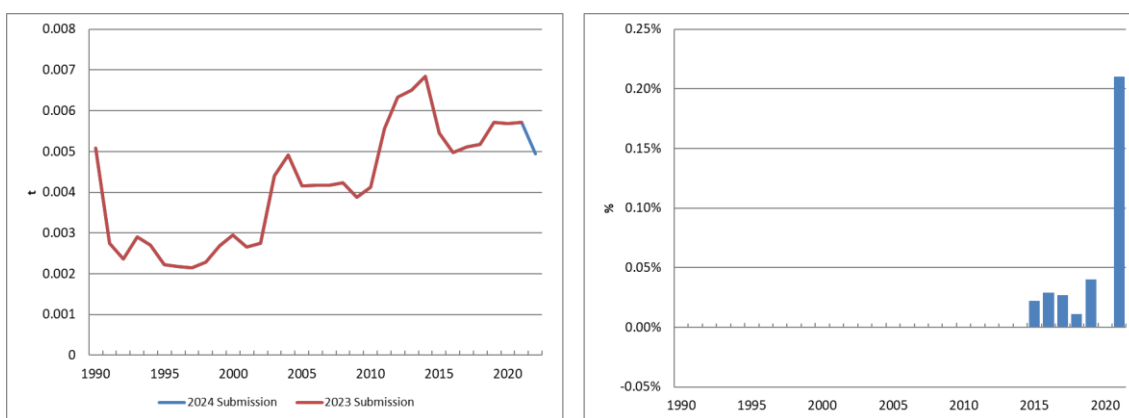


Figure 3.6.105 Evolution of the difference in 1A4ci Hg emissions

1A4cii and 1A4ciii Mobile machinery in agriculture, forestry and National fishing activities

Recalculations in 2020 and 2021 for mobile machinery (1A4cii) are mainly due to the update of activity data, as well as in 2021 for fishing activities (1A4ciii).

Additionally, minor corrections in provincial distribution of forestry machinery (1A4cii) emissions since 2005 with information from Statistical Yearbook (MITECO) led to minor recalculations in emissions reported. Besides, provincial distribution of 1A4ciii subcategory has been updated for 2021.

The following graphs show the recalculation of main pollutants, particulate matter, BC, PCB, HCB, PCDD/PCDF, PAH and priority heavy metals emissions.

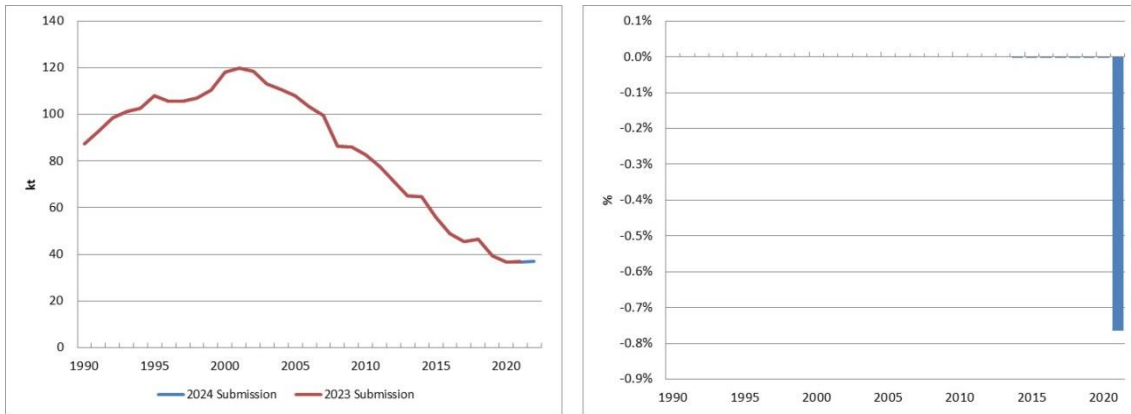


Figure 3.6.106 Evolution of the difference in 1A4cii and 1A4ciii NOx emissions

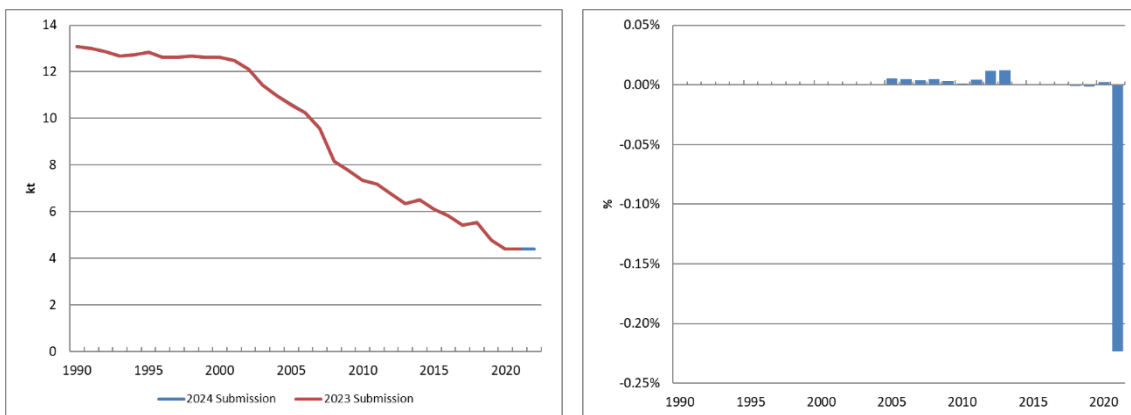


Figure 3.6.107 Evolution of the difference in 1A4cii and 1A4ciii NMVOC emissions

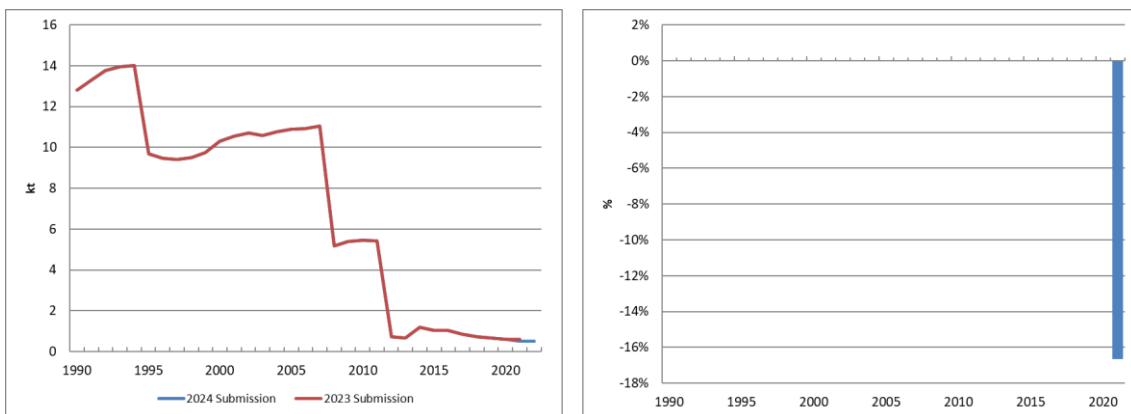


Figure 3.6.108 Evolution of the difference in 1A4cii and 1A4ciii SO₂ emissions

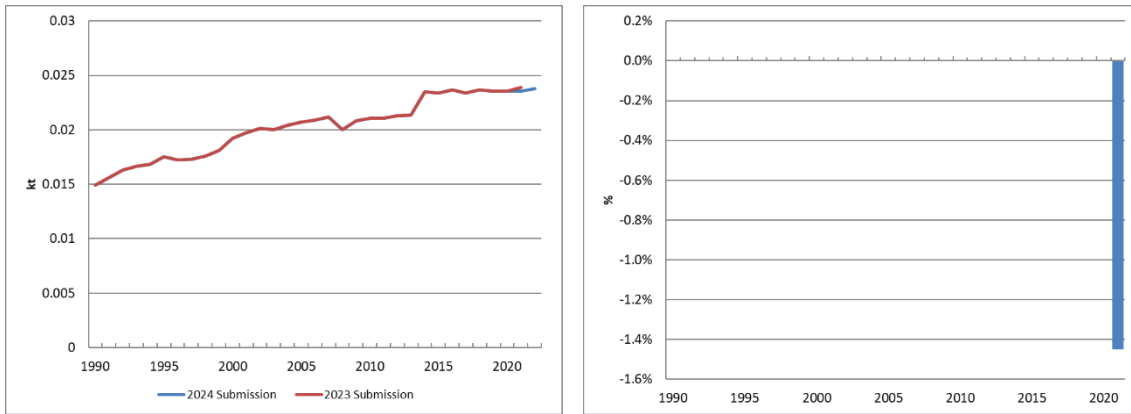


Figure 3.6.109 Evolution of the difference in 1A4cii and 1A4ciii NH₃ emissions

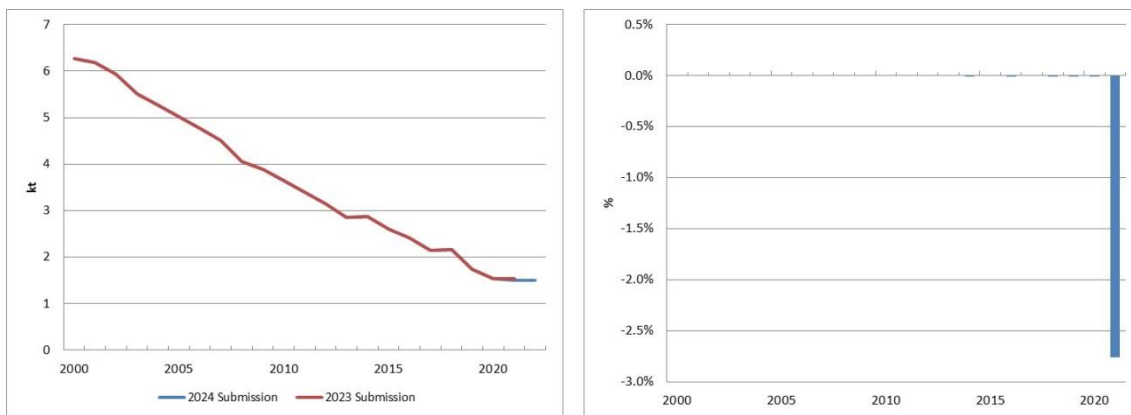


Figure 3.6.110 Evolution of the difference in 1A4cii and 1A4ciii PM_{2.5} emissions

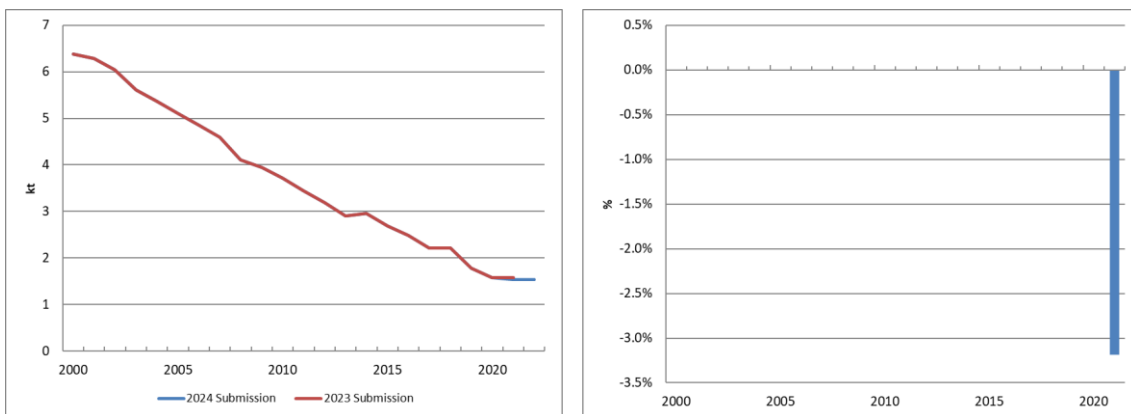


Figure 3.6.111 Evolution of the difference in 1A4cii and 1A4ciii TSP emissions

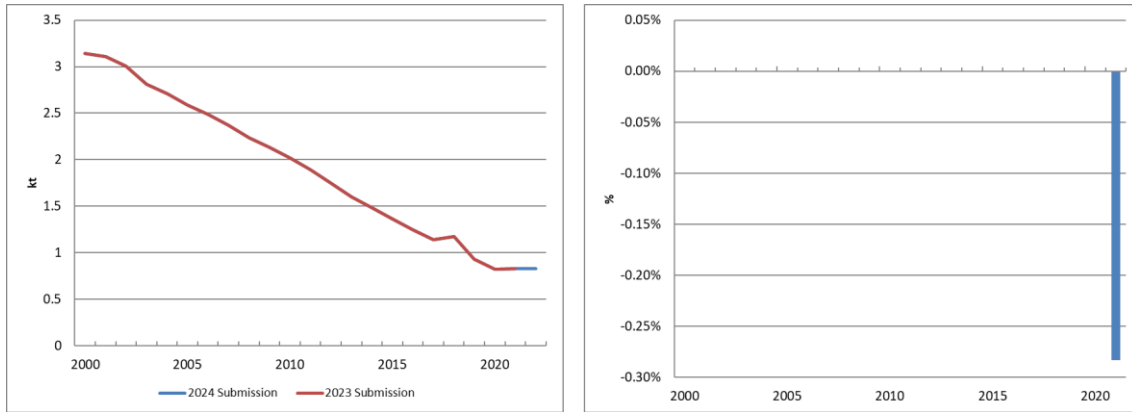


Figure 3.6.112 Evolution of the difference in 1A4cii and 1A4ciii BC emissions

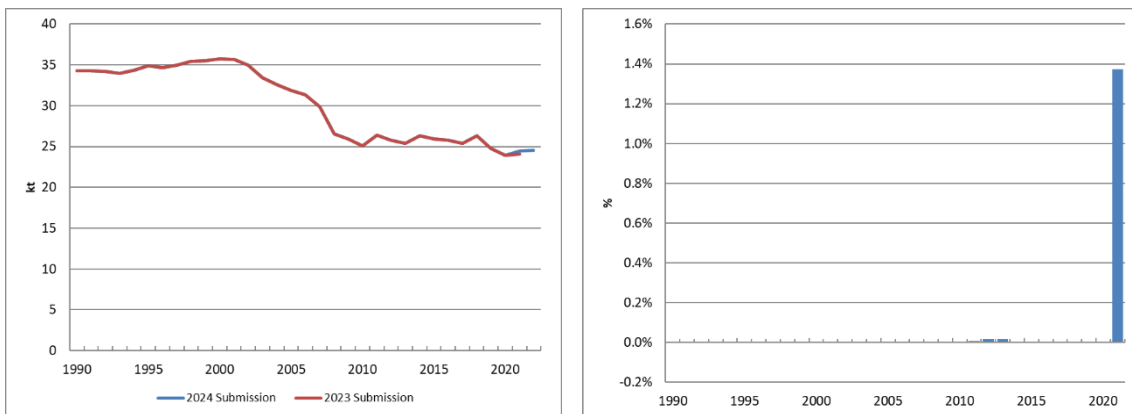


Figure 3.6.113 Evolution of the difference in 1A4cii and 1A4ciii CO emissions

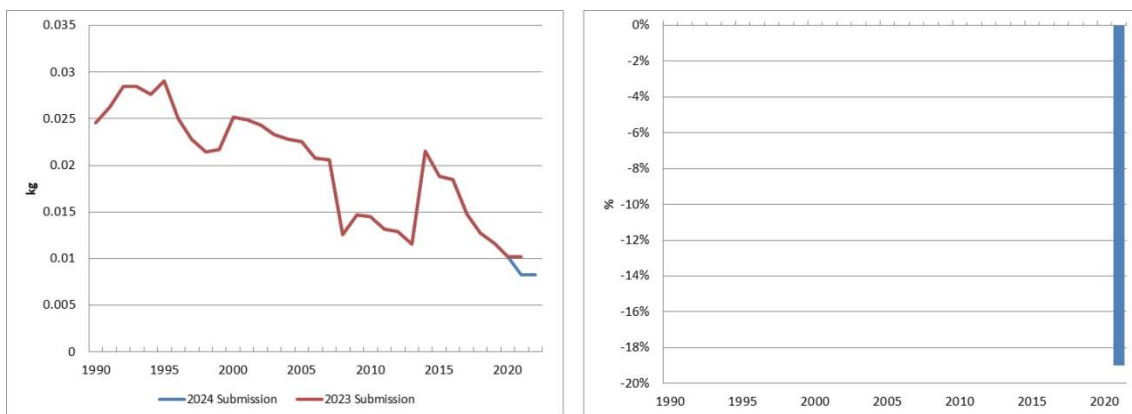


Figure 3.6.114 Evolution of the difference in 1A4cii and 1A4ciii PCB emissions

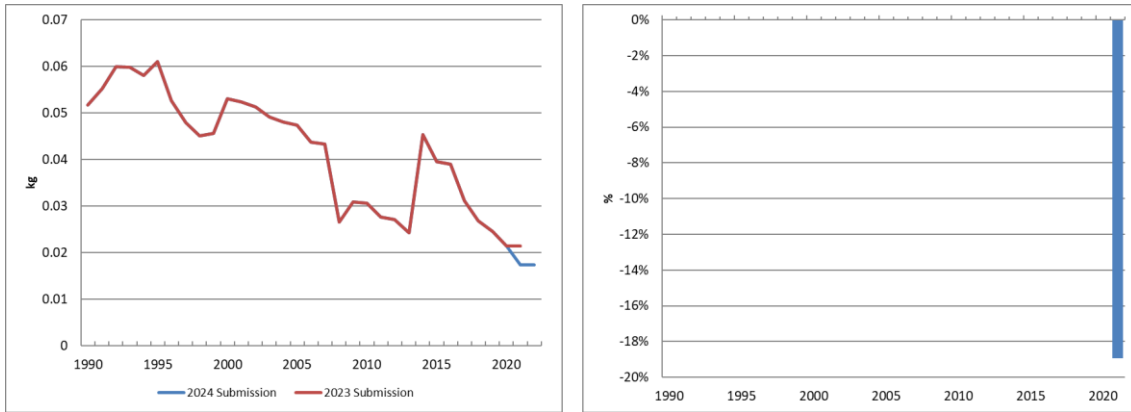


Figure 3.6.115 Evolution of the difference in 1A4cii and 1A4ciii HCB emissions

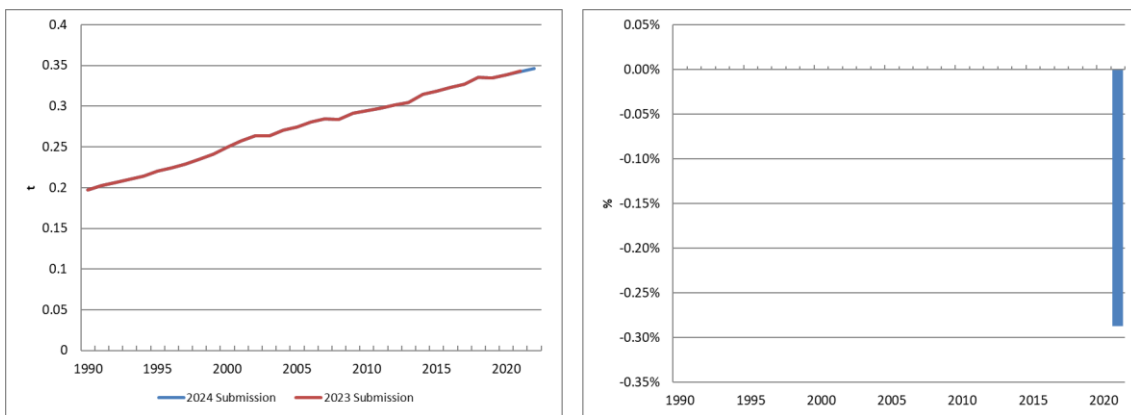


Figure 3.6.116 Evolution of the difference in 1A4cii and 1A4ciii PAH emissions

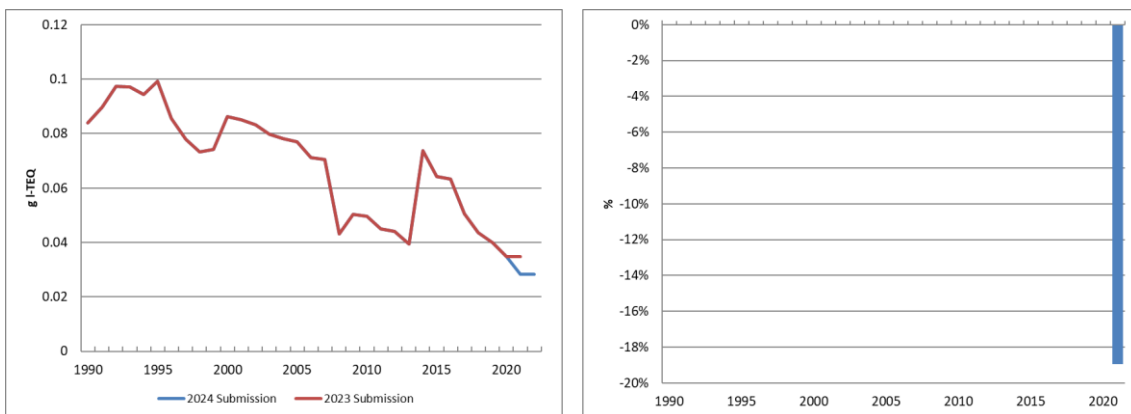


Figure 3.6.117 Evolution of the difference in 1A4cii and 1A4ciii PCDD/PCDF emissions

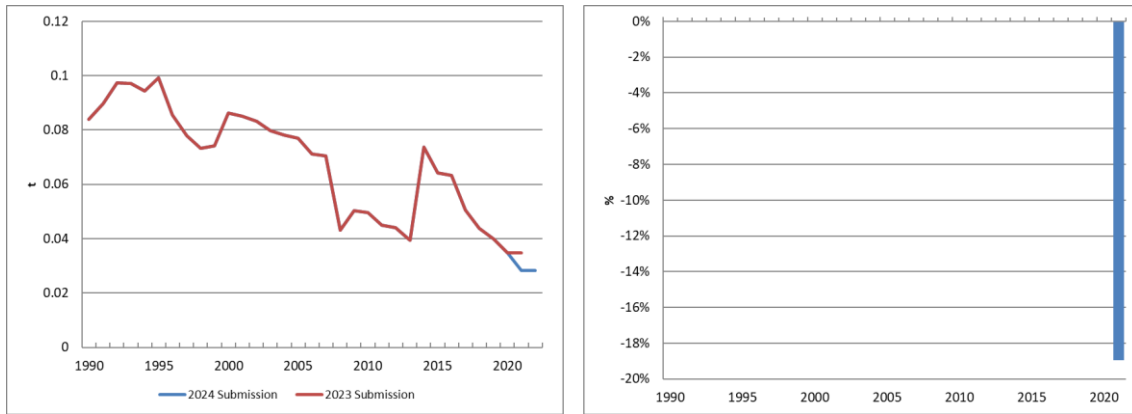


Figure 3.6.118 Evolution of the difference in 1A4cii and 1A4ciii Pb emissions

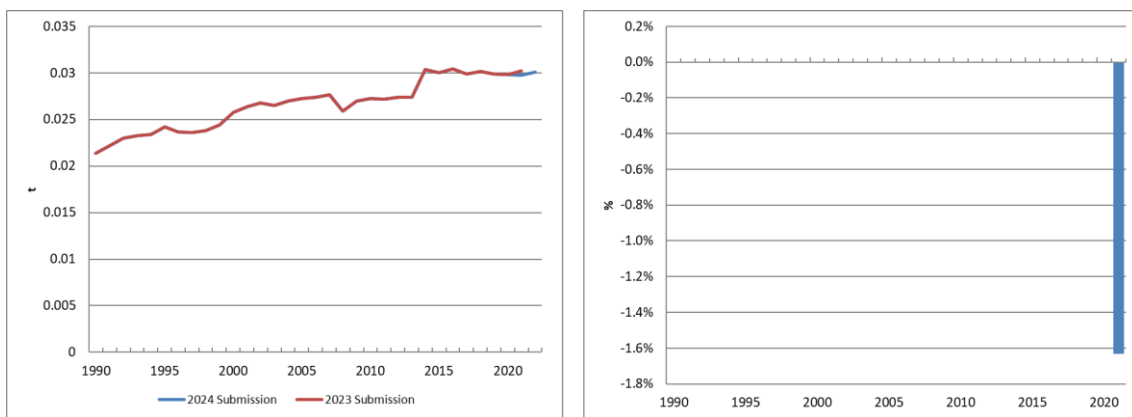


Figure 3.6.119 Evolution of the difference in 1A4cii and 1A4ciii Cd emissions

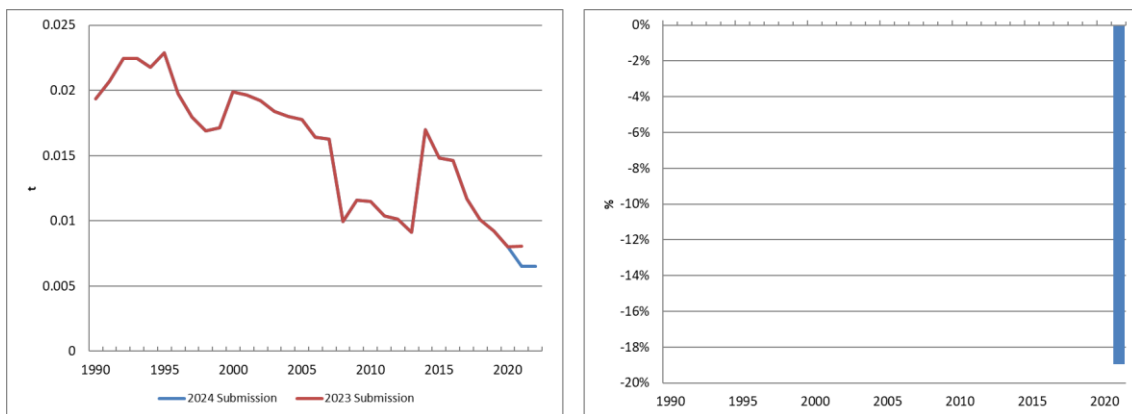


Figure 3.6.120 Evolution of the difference in 1A4cii and 1A4ciii Hg emissions

1B1b Fugitive emissions from solid fuels: Solid fuel transformation

The recalculation is due to an update of the activity data for the period 2018-2021. The deletion of Ben-A-Pi and PAH has also been carried out according to EMEP/EEA Guidebook 2019.

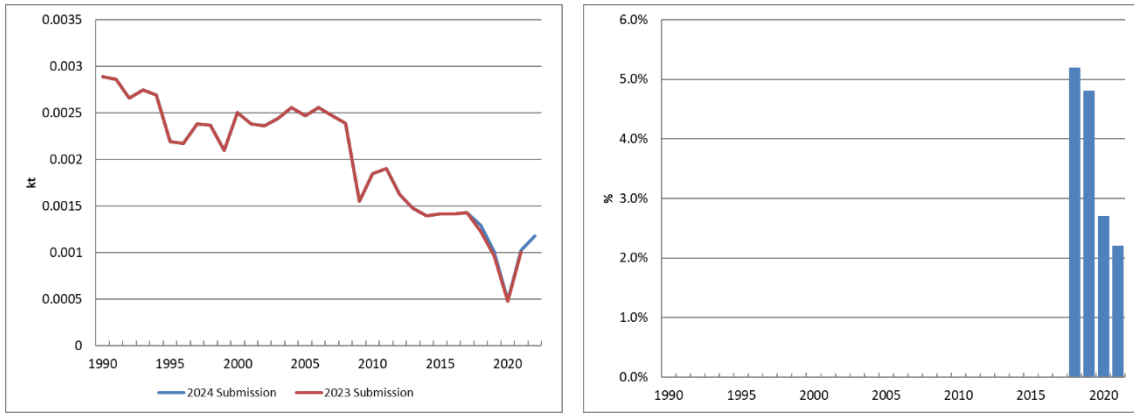


Figure 3.6.121 Evolution of the difference in 1B1b NOx emissions

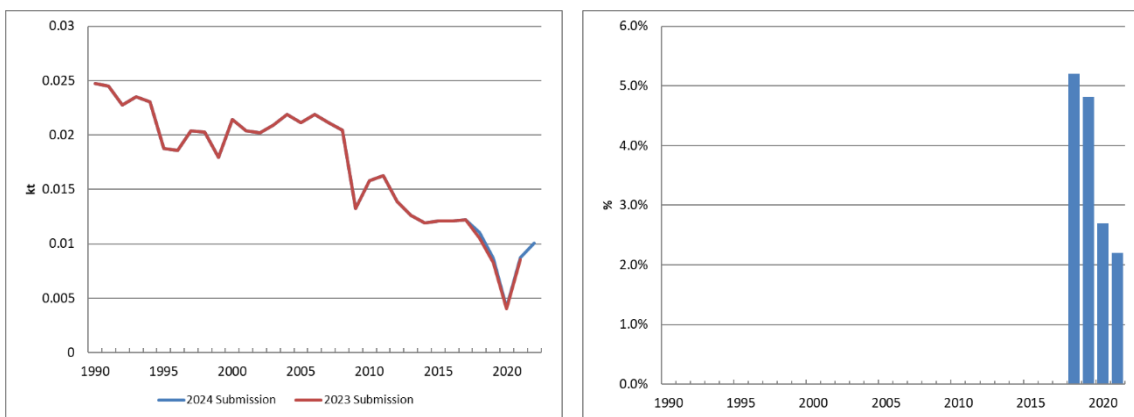


Figure 3.6.122 Evolution of the difference in 1B1b NMVOC emissions

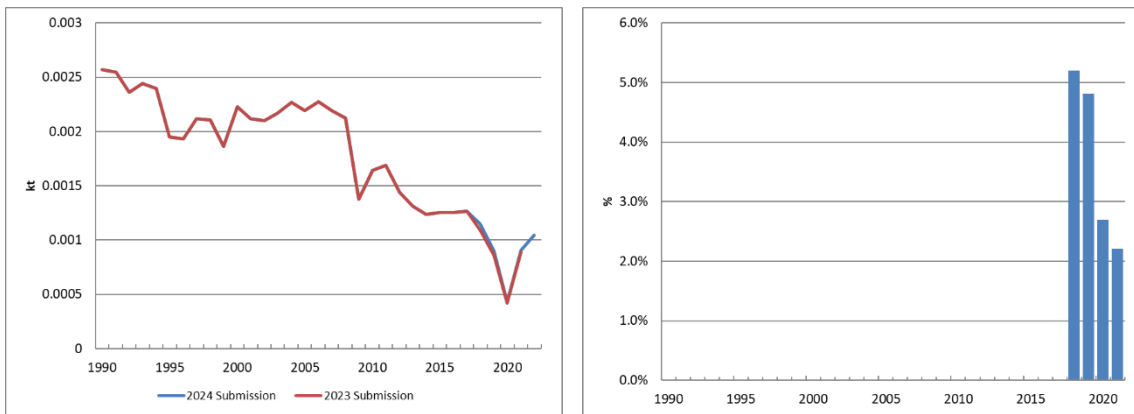


Figure 3.6.123 Evolution of the difference in 1B1b SO₂ emissions

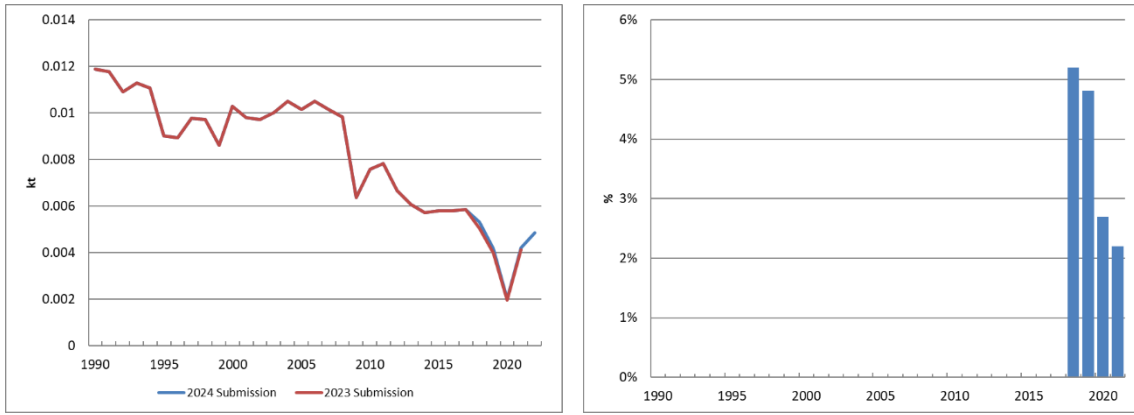


Figure 3.6.124 Evolution of the difference in 1B1b NH₃ emissions

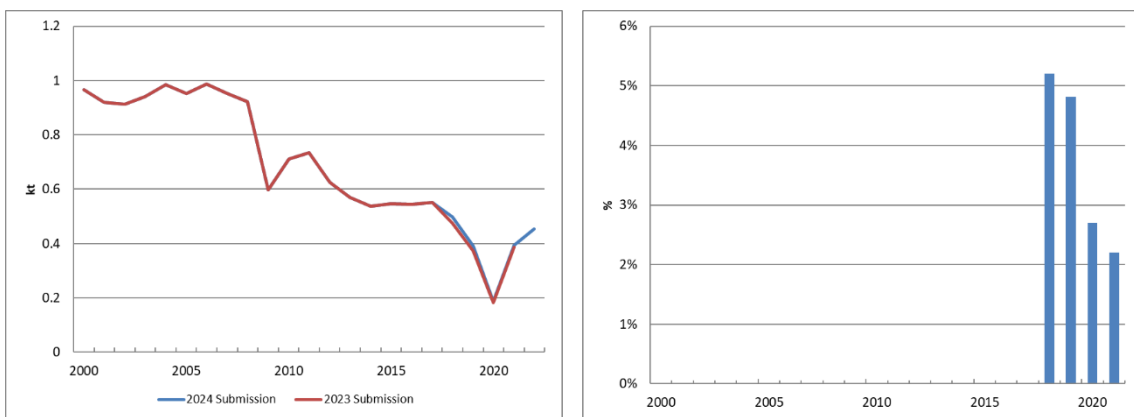


Figure 3.6.125 Evolution of the difference in 1B1b TSP emissions

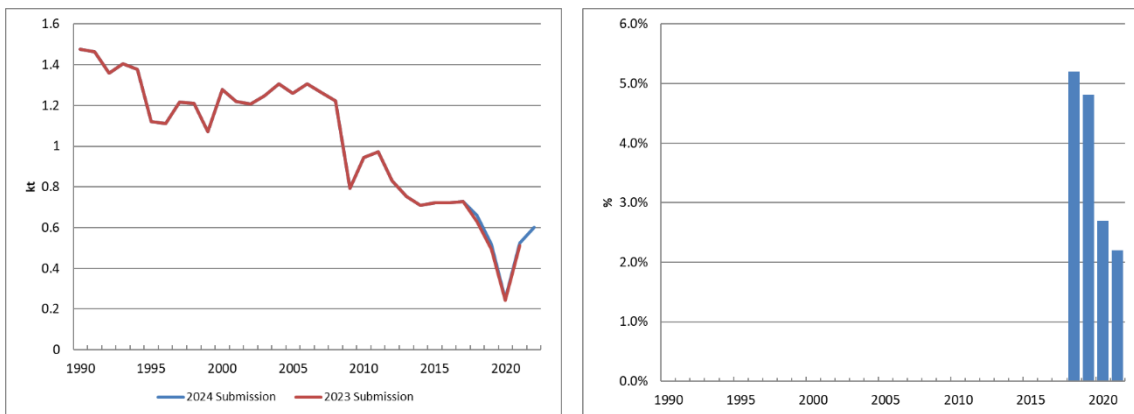


Figure 3.6.126 Evolution of the difference in 1B1b CO emissions

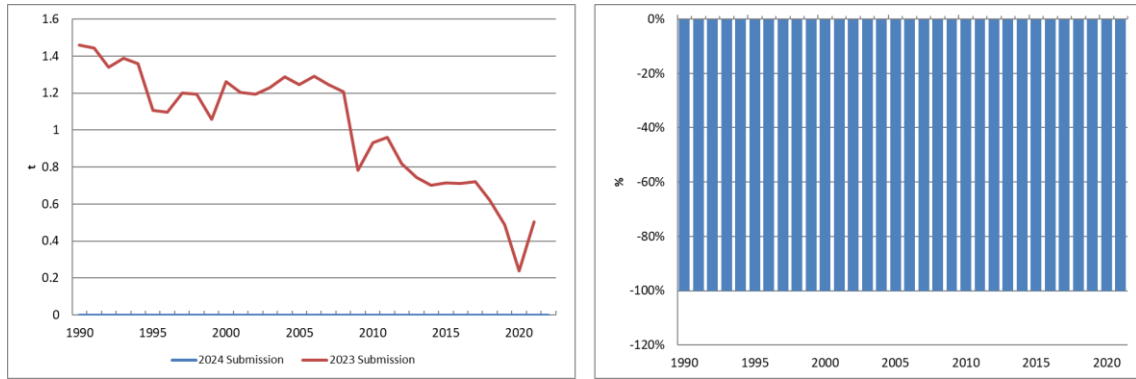


Figure 3.6.127 Evolution of the difference in 1B1b BEN-A-PI emissions

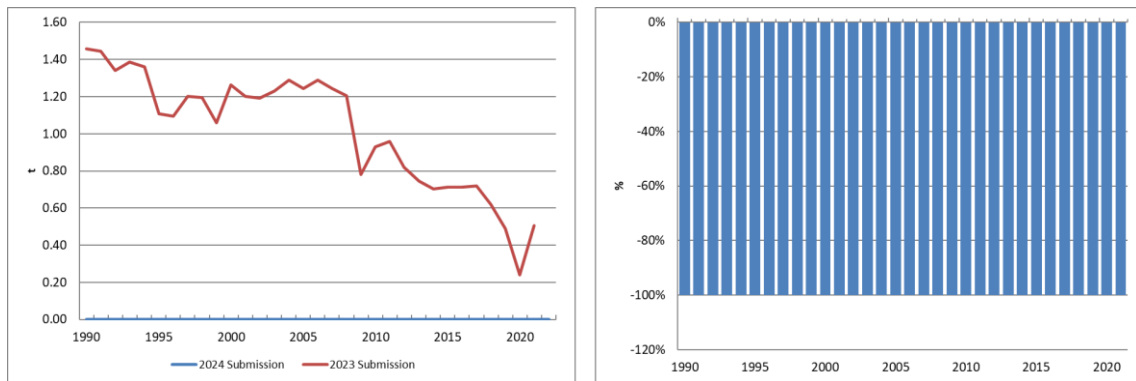


Figure 3.6.128 Evolution of the difference in 1B1b PAH emissions

1B2ai Fugitive emissions oil: Exploration, production, transport. NMVOC emissions

The recalculation is due to an update of the information by the source.

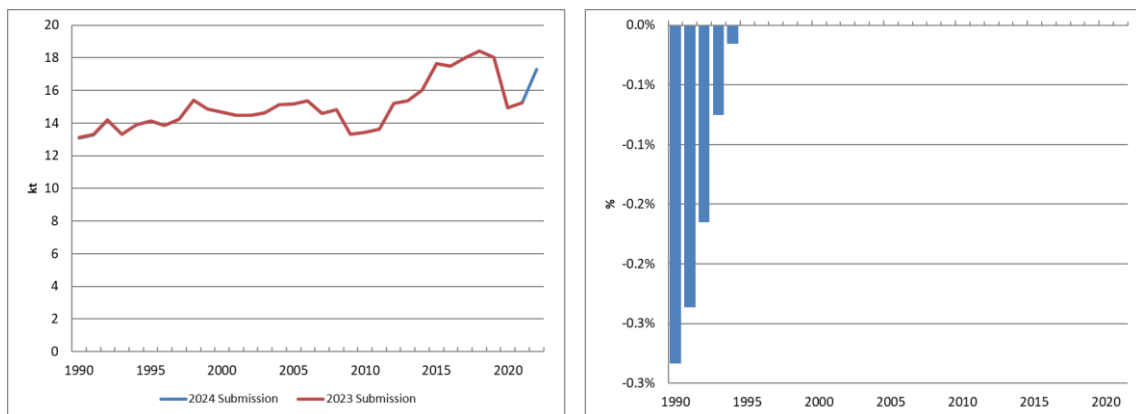


Figure 3.6.129 Evolution of the difference in 1B2ai NMVOC emissions

1B2av Fugitive emissions oil: Distribution of oil. NMVOC emissions

The recalculation is due to an update of the information by the source.

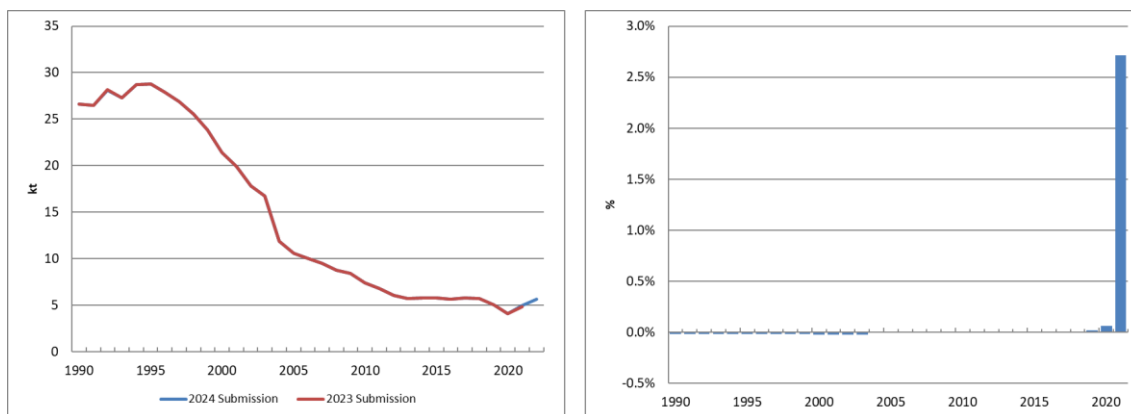


Figure 3.6.130 Evolution of the difference in 1B2av NMVOC emissions

1B2c Venting and flaring: oil, gas, combined oil and gas. NMVOC emissions

The recalculation is due to an update of the information by the source.

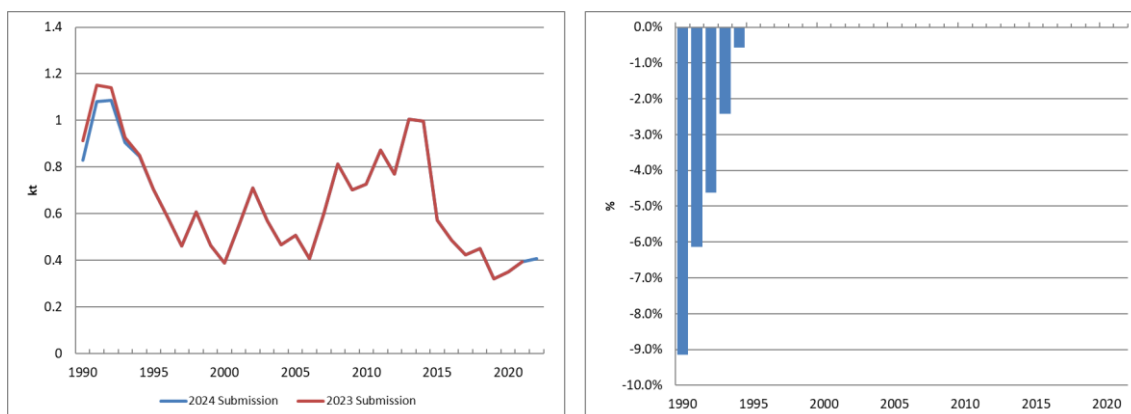


Figure 3.6.131 Evolution of the difference in 1B2c NMVOC emissions

3.7. Sector improvements

The review of the methodology for the elaboration of the fuel balance will continue, in collaboration with the relevant departments of the Secretary of State for Energy at MITECO. The collaboration with the IDAE-MITECO continues in the sense of providing specific information for the balance.

Minor improvements are progressively addressed in order to achieve full implementation of EMEP/EEA Guidebook (2019).

1A1a Public electricity and heat production

NH₃ data (measured or estimated) provided by large power plants are being collected and will be reviewed.

1A1c Manufacture of solid fuels and other energy industries

The process of collaboration with the General Subdirectorate of Energy Planning and Monitoring of MITECO will continue, in order to improve the information provided by this source and its correct adaptation to the Inventory.

1A2 Manufacturing industries and construction (combustion)

Review, update and standardise the emission factors.

1A3a Air traffic at airports

Continue alignment with the methodology established by EUROCONTROL, applying all the new adjustments and improvements proposed.

1A3b Road transport

Work will continue in road transport methodology with the aim to be aligned with the improvements proposed in the guidelines of EMEP/EEA 2023 Guidebook and COPERT versions, paying special attention to the emission estimation of alternative modes of propulsion and new Euro Standards.

Carry on with the process of continuous improvement of activity variable data (vehicle fleet, mileage and driving patterns distribution) when more accurate information would be available.

1A3c Railways

Continue with the collaboration with the focal point on railways, National Network of Spanish Railways (RENFE), with the aim of improving background information on fuel consumption broken down by type of machinery.

1A4ai Commercial/Institutional: Stationary

Continue the search of reliable data for carrying out separate estimates for pellet stoves and boilers burning wood pellets for source category Stationary combustion in Commercial/Institutional sector.

Continue alignment with activity data source of information in order to update the whole fuel consumption series for stationary combustion sectors.

Appendix 3.1: Inventory Energy Balance (IEB)

This appendix complements the information in chapter "3. Energy" of this report by providing background detail on how fuel consumption data is obtained by the Inventory and its full consistency with the National energy statistics elaborated by the Ministry for the Ecological Transition and Demographic Challenge (MITECO) and sent to IEA and EUROSTAT.

Two sources of fuel consumption are used by the Inventory. In some sectors, information provided directly from the affected facilities or entrepreneurial sectors is considered as 'registered information' and those data prevails over statistics or any other source. This information includes the individualized questionnaires from different agents in the private sector and some public sources in those sectors where complete and direct information is available. On the other side, all the registered information, once processed, is completed with the official energy statistics, so as to the total fuel consumption in the Spanish Inventory is tallied with the national fuel balance (EUROSTAT). This is because, in some cases, the registered information by the Inventory does not achieve a full coverage of the sector.

Following this methodology, fuel consumption is finally adjusted for categories 1A1 and 1A2. The result of this fuel balance (average of the entire time series) is summarized in the figure below: the inner circle shows the percentage of information provided by the adjustment of the balance and the 'registered information' for category 1A1; the second circle refers to category 1A2; the third one corresponds to 1A1+1A2 categories and, finally, the outer circle represents the complete Inventory.

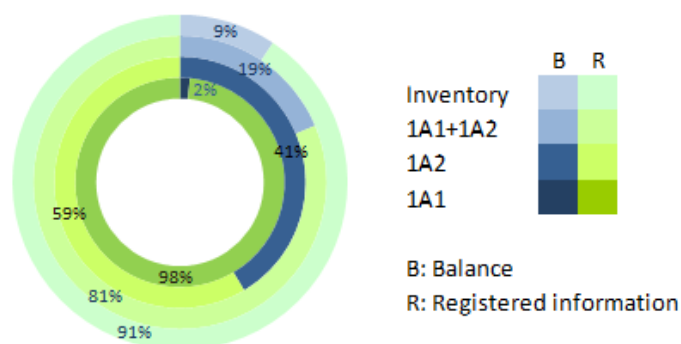


Figure 3.7.1 Percentage of fuel consumption provided by IEB and registered information for categories

This IEB involves a complex process that aims at ensuring full consistency between the fuel use considered by the Inventory and the total consumption figures from the national energy statistics. The Inventory Energy Balance is performed with the national total consumption of fuels, that includes the whole Spanish territory (including the Canary Islands), and the results are then down-scaled to the EMEP domain, that does not include the Canary Islands.

The IEB always respect the consumptions pre-allocated by the National Inventory as 'registered information' and guarantees that the consumption finally assigned to each sector and type of use must be equal or higher than the information registered by the National

Inventory, while intending to minimize, for every fuel type, the differences with official energy statistics. As an example, next two first figures with the partial balances for natural gas in 1A1 and 1A2 categories show the way in which some categories are tallied over the figures from the statistics, while others are tallied under the statistics.

The third figure contains the categories affected by the adjustment (1A1 and 1A2) plus fugitive emissions in Energy sector (1B) given that this sector includes non-energy emissions that international statistics consider. Finally, the total national consumption of natural gas from the official energy statistics constitutes the upper limit for the adjustment of the whole Energy sector, as can be seen in the fourth figure that shows how the sectoral differences are compensated so that global fuel consumption in the Spanish Inventory is tallied with the national fuel balance (EUROSTAT).

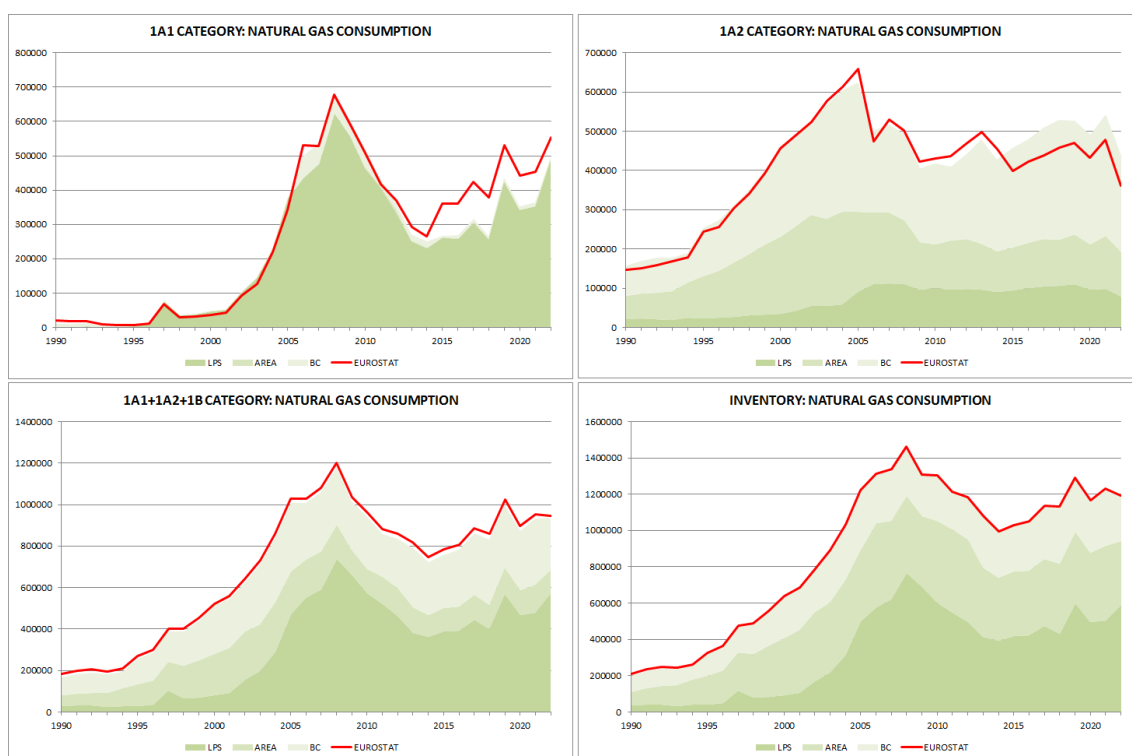


Figure 3.7.2 Adjustment of natural gas consumption (TJ) as registered by the Inventory and national statistics

For a better interpretation of the graphs, the meaning of the legend is specified below:

- EUROSTAT: national energy statistics from MITECO;
- LPS: information provided by plants to the Inventory;
- AREA: information provided by entrepreneurial associations to the Inventory;
- BC: amount to be allocated to each sector, ensuring that global fuel consumption is tallied with EUROSTAT.

The registered information by the Inventory includes the sum of LPS + AREA while total consumption considered by the Inventory includes the fuel consumption in each category (sum of LPS + AREA + BC).



4. IPPU (NFR 2)

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4. IPPU (NFR 2)

Chapter updated in March, 2024.

Sector IPPU at a glance

With a wide variety of industrial activities, facilities, plants and product uses, the IPPU sector accounts for a big share of the emissions of the Spanish Inventory for many pollutants. As shown in Figure 4.1.1, IPPU sector is the main responsible or has a big share in the emissions of PCBs (with a 99 %), followed by NMVOC (54 %), Pb (41 %), Hg (41 %), PAHs (32 %) and Cd (30 %). The emissions of the rest of the pollutants are not so significant (negligible in the case of NO_x, BC, and NH₃).

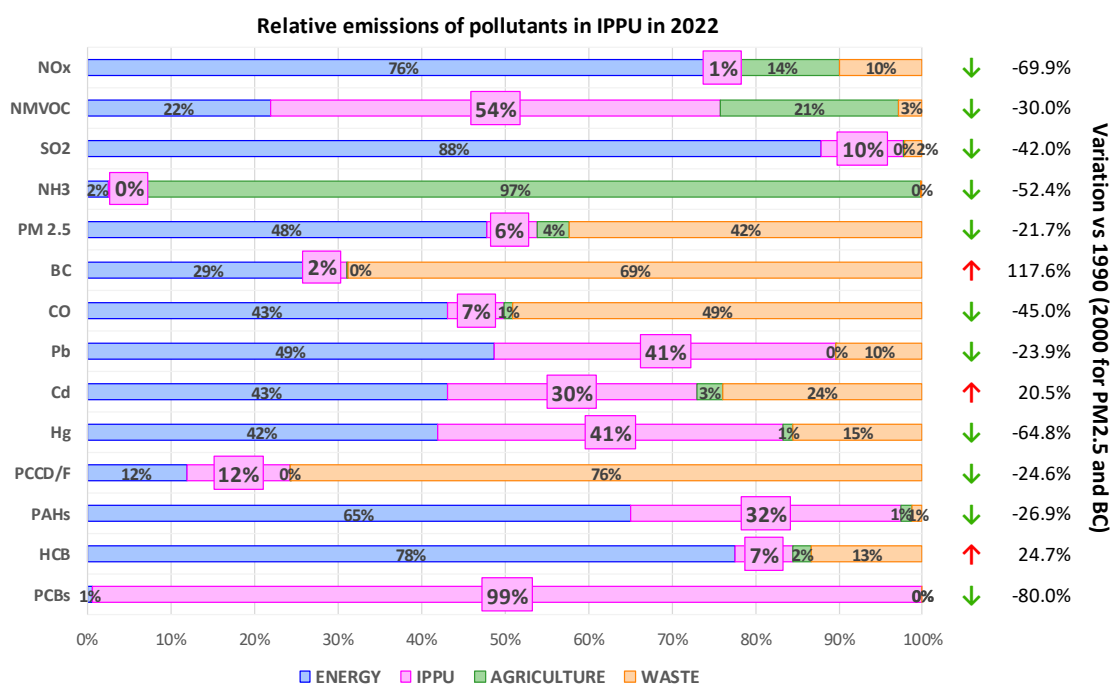


Figure 4.1.1 Relative emissions in IPPU in 2022 and its relative variation (2022 vs. 1990)

In 2022, the IPPU sector in Spain involved the activity of 25 iron and steel plants, 5 ferroalloys production plants, 1 aluminium production facility, 11 vehicle factories, 8 paper pulp plants, several glass and lime production facilities, a big amount and variety of food and beverages industries, as well as the production of organic and inorganic chemicals, and all the related activities and use of products from these and other industries (see Table 4.2.1).

IPPU emissions have decreased since 1990 (2000 for particulate matter) for most of pollutants, due to the applied emission reduction measures. PCBs emissions show a reduction of -80 %, while NO_x and mercury have reductions of -70 % and -65 %, respectively. Other pollutants, such as BC, Cd and HCB show increases in percentage, with a special mention to the rise in BC in the IPPU sector (+118 %) due to the increase in tobacco consumption over the analysed period.

4.1. Sector overview

Main issues regarding gas emissions reported for this sector are shown in the following table, in particular, NFR categories and pollutants coverage, methodology approach (method) and selection as key categories (KC).

Table 4.1.1 Coverage of NFR category in 2022

NFR Code	NFR category	Pollutants				Method	KC	
		Covered	Exceptions					
			IE	NA	NE			
2A1	Cement production	–	PM _{2.5} , PM ₁₀ , TSP, BC	PCBs	Rest of pollutants	–		
2A2	Lime production	PM _{2.5} , PM ₁₀ , TSP, BC	–	Rest of pollutants	NO _x , CO, NMVOC, SO ₂ , Pb, Cd, Hg	T2		
2A3	Glass production	Rest of pollutants	–	PCBs	NO _x , SO ₂ , CO, PCDD/PCDF, PAHs, HCB	T2		
2A5a	Quarrying and mining of minerals other than coal	PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T2	✓	
2A5b	Construction and demolition	PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1		
2A5c	Storage, handling and transport of mineral products	PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T2		
2A6	Other mineral products: Batteries manufacturing	Pb	–	Rest of pollutants	–	T1		
2B1	Ammonia production	–	NO _x	Rest of pollutants (*)	PM _{2.5}	–		
2B2	Nitric acid production	NO _x , NH ₃	–	Rest of pollutants	PM _{2.5}	T2/T3		
2B3	Adipic acid production	NO						
2B5	Carbide production	PM _{2.5} , PM ₁₀ , TSP, BC, CO		NH ₃ , PCBs	Rest of pollutants	T2		
2B6	Titanium dioxide production	NO _x , SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC	–	–	Rest of pollutants	T2		
2B7	Soda ash production	NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO	–	Rest of pollutants	–	T3	✓	
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid	NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO	–	–	Rest of pollutants	T2/T3		
2B10b	Storage, handling and transport of chemical products	–	NMVOC, PM _{2.5} , PM ₁₀ , TSP	Rest of pollutants	–	–		
2C1	Iron and steel production	Rest of pollutants	BaP, BbF, BkF, IcP	–	NH ₃	T2/T3	✓	

NFR Code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
2C2	Ferroalloys production	PM _{2.5} , PM ₁₀ , TSP, BC, Pb, Cd, As, Cr, Cu, Ni, Zn,		HCB, PCBs	NO _x , NMVOC, SO ₂ , CO, NH ₃ , Hg, Se, PCDD/PCDF, PAHs, BaP, BbF, BkF, IcP	T1	
2C3	Aluminium production	Rest of pollutants	–	PCBs	NMVOC, NH ₃ , Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, HCB	T2/T3	
2C4	Magnesium production	NO					
2C5	Lead production	SO ₂ , PM _{2.5} , PM ₁₀ , TSP, Pb, Cd, As, Zn, PCDD/PCDF, PCBs			Rest of pollutants	T2	
2C6	Zinc production	SO ₂ , PM _{2.5} , PM ₁₀ , TSP, Pb, Cd, Hg, As, Zn, PCDD/PCDF, PCBs			Rest of pollutants	T2	
2C7a	Copper production	SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, Pb, Cd, Hg, As, Cr, Cu, Ni, Zn, PCDD/PCDF, PCBs			Rest of pollutants	T2	
2C7b	Nickel production	NO					
2C7c	Silicon production	TSP, SO ₂	–	NMVOC	Rest of pollutants	T1	
2C7d	Storage, handling and transport of metal products	–	PM _{2.5} , PM ₁₀ , TSP	Rest of pollutants	–	–	
2D3a	Domestic solvent use including fungicides	NMVOC, Hg	–	Rest of pollutants	PM _{2.5}	T2	
2D3b	Road paving with asphalt	NMVOC, PM _{2.5} , PM ₁₀ , TSP, BC		Rest of pollutants	NO _x , SO ₂ , CO, PCDD/PCDF, PAHs, HCB	T2	
2D3c	Asphalt roofing	NMVOC, PM _{2.5} , PM ₁₀ , TSP, BC, CO	–	Rest of pollutants	NO _x , Pb, Cd, Hg, PCDD/PCDF, PAHs, HCB	T1	✓
2D3d	Coating applications	NMVOC	–	Rest of pollutants	-	T2	
2D3e	Degreasing	NMVOC	–	Rest of pollutants	PM _{2.5}	T2	
2D3f	Dry cleaning	NMVOC	–	Rest of pollutants	PM _{2.5}	T2	

NFR Code	NFR category	Pollutants				Method	KC	
		Covered	Exceptions					
			IE	NA	NE			
2D3g	Chemical products	NMVOC	–	TSP, Cd, As, Cr, Ni, Se, PAHs	Rest of pollutants	T1/T2		
2D3h	Printing	NMVOC	–	Rest of pollutants	PM _{2.5} , BC	T2		
2D3i	Other solvent use	NMVOC, BaP, BbF, BkF, IcP, PAH	–	PCBs	Rest of pollutants	T1/T2		
2G	Other product use: Other use of solvents and related activities	Rest of pollutants	–	–	Se, HCB, PCBs	T2		
2H1	Pulp and paper industry	NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, CO		Heavy Metals, PCBs, PCDD/PCDF	NH ₃ , BaP, BbF, BkF, IcP, PAH, HCB	T2/T3		
2H2	Food and beverages industry	NMVOC	–	Rest of pollutants	PM _{2.5} , PM ₁₀ , TSP, BC	T1		
2H3	Other industrial processes	NO						
2I	Wood processing	TSP	–	Rest of pollutants	NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , BC, CO, As, Cu	T1	✓	
2J	Production of POPs	–	–	Rest of pollutants	NO _x , NMVOC, SO ₂ , NH ₃ , CO, HCB, PCBs	–		
2K	Consumption of POPs and Heavy Metals	PCB	–	Rest of pollutants	Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, HCB	T3		
2L	Other production, consumption, storage, transportation or handling of bulk products: NH ₃ consumption in refrigeration	NH ₃	–	Rest of pollutants	–	T2		

IE: included elsewhere; NA: not applicable; NE: not estimated; NO: not occurring.

(*) Regarding ammonia production, the emissions of CO, NH₃ and NMVOC are reported with the notation key 'NA' (not applicable) due to specific plant information for the ammonia process, as they state that the processes that only use natural gas, as both feedstock and fuel, do not emit CO, NH₃ nor NMVOC

As a general rule, notation keys NE and NA are reported following the EMEP/EEA Guidebook (2019) according to the tables indicated within each chapter in the table summary of methodologies applied.

As for notation keys IE please refer to section 1.8.2.2.

4.2. Sector analysis

Main features of the Industrial Processes and Products Use Sector in Spain in 2022 are listed in the following table for reference.

These main features do not consider the Canary Islands, as their territory is not under the EMEP grid.

Table 4.2.1 Sector analysis

NFR Code	NFR category	Main features (2022)	Main sources of activity data
2A2	Lime production	- 17 facilities - 1,924 kt produced	- ANCADE (National Association of Manufacturers of Limes and Derivatives of Spain) - EU ETS data - IQ
2A3	Glass production	- More than 25 facilities - 4,823 kt of glass	- IQ - ANFFECC (Association of companies of Spanish ceramic frits, glazes and ceramic pigments producers)
2A5a	Quarrying and mining of minerals other than coal	- 183.851 Mt of material quarried	- SGPEM (MITECO)
2A5b	Construction and demolition	- 27,343,491 m ² of road constructed and floor space constructed/demolished	- INE - Ministry of Public Works
2A5c	Storage, handling and transport of mineral products	- 43.75Mt Port traffic: mineral products handled	- Spanish State ports website
2A6	Other mineral products: Batteries manufacturing	- 7 facilities - 15,900,000 units of lead batteries manufactured	- MINCOTUR
2B1	Ammonia production	- 3 facilities	- IQ
2B2	Nitric acid production	- 3 facilities	- IQ
2B5	Carbide production	- Silicon and calcium carbide production	- IQ
2B6	Titanium dioxide production	- 1 facility	- FEIQUE
2B7	Soda ash production	- 1 facility	- SOLVAY
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid	- 7 subsectors of inorganic production included - 17 subsectors of organic production included	- IQ - FEIQUE
2C1	Iron and steel production	- 2 integrated iron and steel plants - 25 Non-integrated iron and steel plants - 11,581 kt manufactured	- IQ - UNESID
2C2	Ferroalloys production	- 4 production plants - Production of ferrosilicon, ferromanganese and silicomanganese	- IQ
2C3	Aluminium production	- Primary production: - Type of processes: central prebaked - 1 facility - Secondary production:	- IQ - SGIBP-MINER - Aseral (Spanish Association of Aluminium Refiners) - INE

NFR Code	NFR category	Main features (2022)	Main sources of activity data
2C5	Lead production	- Primary and secondary lead production - 215 kt produced	- IQ - Spanish Industry Report 1992 (MINER) - UNIPLOM - MITYC - “World Mineral Production” publication
2C6	Zinc production	- Primary and secondary zinc production	- IQ - SGIBP - U.S. Geological Survey Mineral Yearbook (2014)
2C7a	Copper production	- Primary and secondary copper production	- IQ - SGIBP - UNICOBRE - U.S. Geological Survey Mineral Yearbook (2014)
2D3a	Domestic solvent use including fungicides	- Estimations based on population data. 2022 Spain Population = 47.615.034(45.353.382 without the Canary Islands)	- INE - ESIG
2D3b	Road paving with asphalt	Two types of bituminous mixes compiled: - Hot bituminous mixtures - Cutback asphalt	- EAPA
2D3c	Asphalt roofing	- 201 tonnes of roofing material produced	- INE
2D3d	Coating applications	- 9 categories of emissions with information on solvent content in the product - 435.27 kt paint applied - Information on solvent used in manufacturing of automobiles from IQ	- ASEFAPI - Automobile industry
2D3e	Degreasing	- Information on solvent used in manufacturing of automobiles from IQ - Washing preparations and cleaning preparations, with or without soap, not packaged for retail sale (PRODCOM 20413270: 36,163 t)	- Automobile industry - EUROSTAT
2D3f	Dry cleaning	- Estimations of solvent consumption based on actual consumption in installations - 239 t of solvents consumed	- VOC consumption and emissions from installations under Royal Decree/117/2003
2D3g	Chemical products	- 11 compilation categories (activities within SNAP subgroup 06.03)	- INE - COFACO
2D3h	Printing	- 53.7 kt of inks estimated (paste inks, black new inks, publication inks, varnishes and sundries and other inks)	- ASEFAPI - CITEPA
2D3i	Other solvent use	- Heterogeneous group including 7 different activities (see Solvent use section for details)	- Statistical sources - AFOEX - ANEO - VOC consumption and emissions from installations under RD/117/2003
2G	Other product use	- Heterogeneous group including 4 different activities (see “Other” section for details)	- EUROSTAT - Spanish producers of anaesthesia
2H1	Pulp and paper industry	- 8 production plants - 1,459 kt of pulp manufactured	- ASPAPEL

NFR Code	NFR category	Main features (2022)	Main sources of activity data
2H2	Food and beverages industry	- 3,152,959 tonnes of bread manufactured - 502,730 tonnes of biscuits manufactured - 142,557 tonnes of coffee manufactured - 277,778 tonnes of sugar - 22,790,142 hl of white wine produced - 26,076,572 hl of red wine produced - 37,916,675 hl of beer - 151,929 hl of whisky - 969,249 hl of brandy - 641,747 hl of other spirits	- INE
2I	Wood processing	- 3,327 kt of wood board products	- FAOSTAT
2K	Consumption of POPs and Heavy Metals	- 7183 t of remaining dielectric fluid	- SGEC
2L	Other production, consumption, storage, transportation or handling of bulk products: NH ₃ Consumption in refrigeration	- 1.211 tonnes of NH ₃ consumed in refrigeration	- Spanish producers of ammonia for refrigeration use

4.2.1. Key categories

Identified Key Categories within the IPPU sector, according to the information provided in section 1.5 of the IIR and Annex 1 are listed in the following table.

Table 4.2.2 Assignment of KC

NFR	NFR Category	NO _x	NM VOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	PCDD /PCDF	PAHs	HCB	PCBs
2A	Mineral products	-	-	-	-	L-T	L-T	L-T	-	-	L	L	-	-	-	-	-
2B	Chemical Industry	-	-	L	T	-	-	-	-	-	-	-	T	-	-	-	-
2C	Metal production	-	-	L	-	-	T	L	-	L	L	L	L	L-T	L-T	L	L
2D	Solvents and other product use	-	L-T	-	-	-	-	-	-	-	-	-	L	-	-	-	-
2G+ 2H+ 2I+2 J+2K +2L	Other industrial processes and product use	-	L-T	L	-	L-T	L-T	L	-	-	-	L	-	-	-	-	L-T

L: level; T: trend

4.2.2. Analysis by pollutant

Charts of the time series by pollutants and NFR categories are shown next. Each pollutant is represented independently, broken down by main NFR categories within the sector. Additionally, a pie chart showing the weight distribution of the main categories for year 2022 is included.

Explanation boxes are included next to the graphs, providing specific details on the pollutant emissions in year 2022 and main drivers and trends during the time series. Emissions from the Canary Islands are not considered, as their territory is not under the EMEP grid.

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Main Pollutants

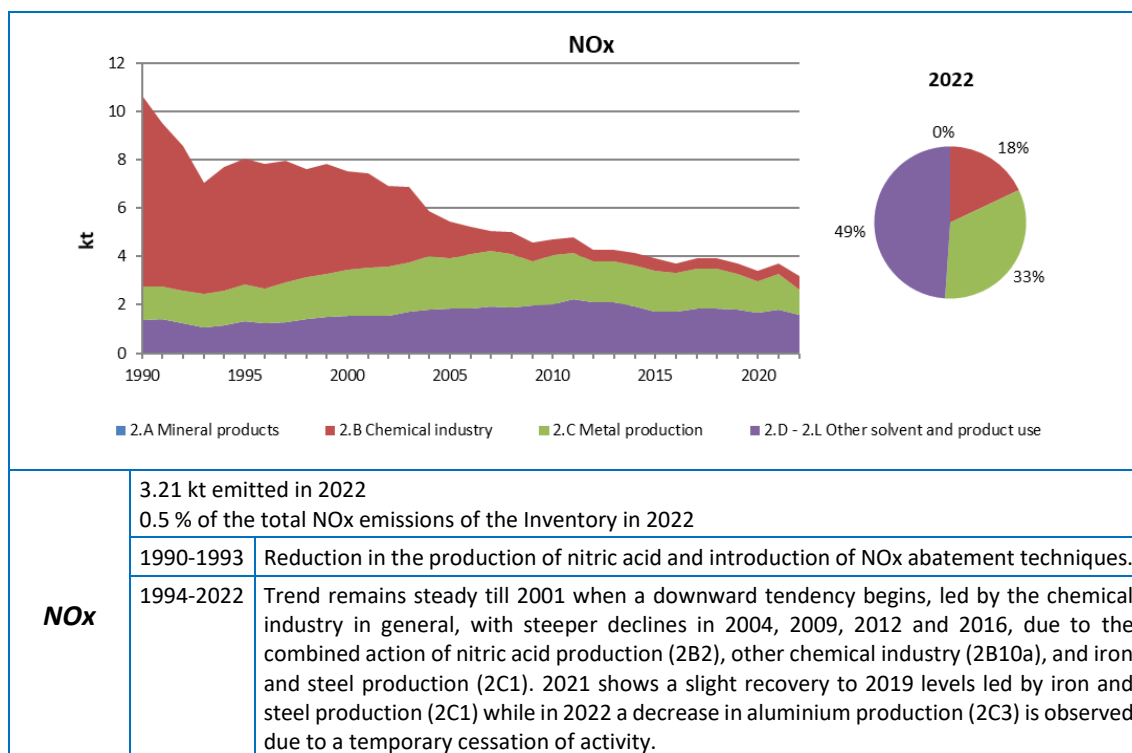


Figure 4.2.1 Evolution of NOx emissions by category and distribution in year 2022

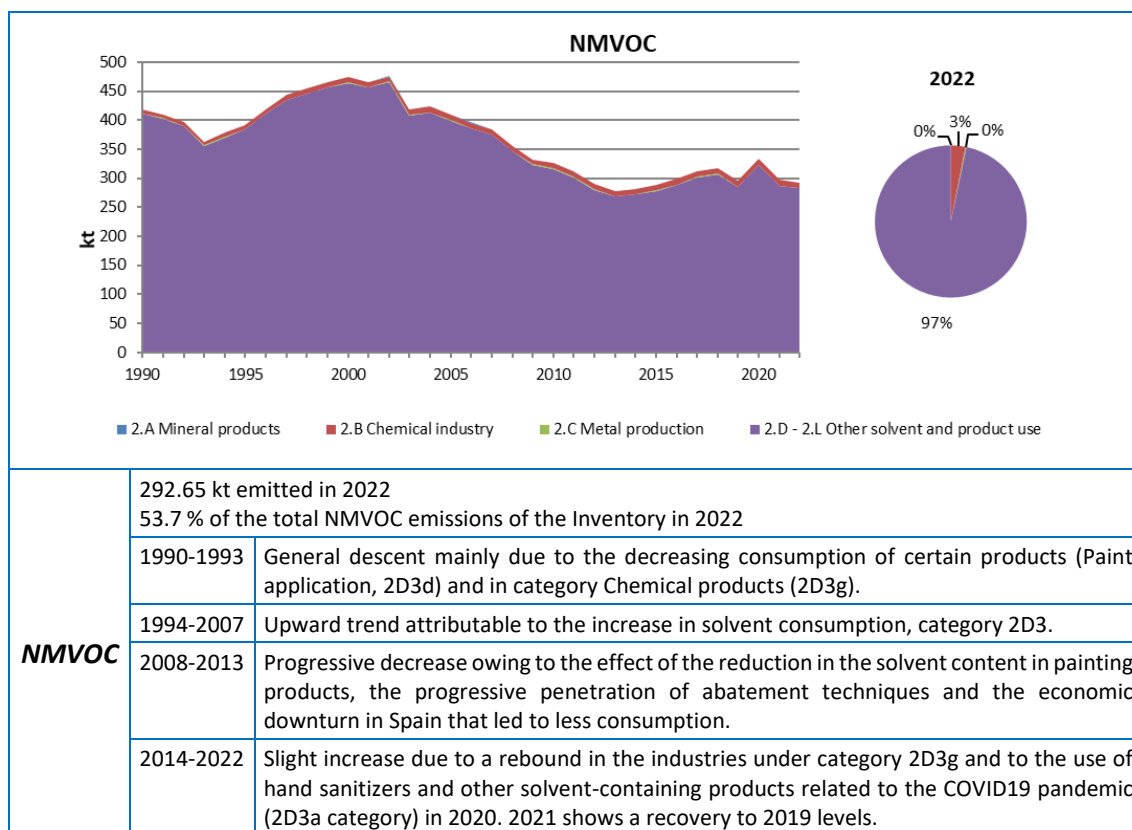


Figure 4.2.2 Evolution of NMVOC emissions by category and distribution in year 2022

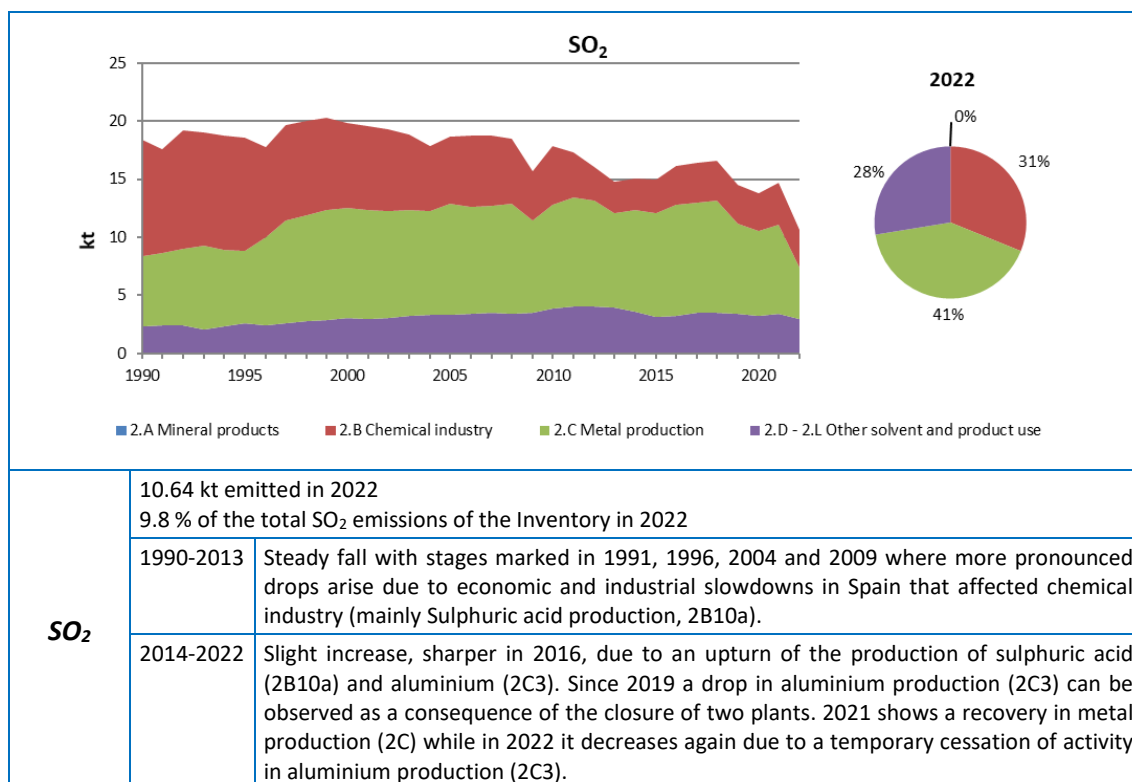


Figure 4.2.3 Evolution of SO₂ emissions by category and distribution in year 2022

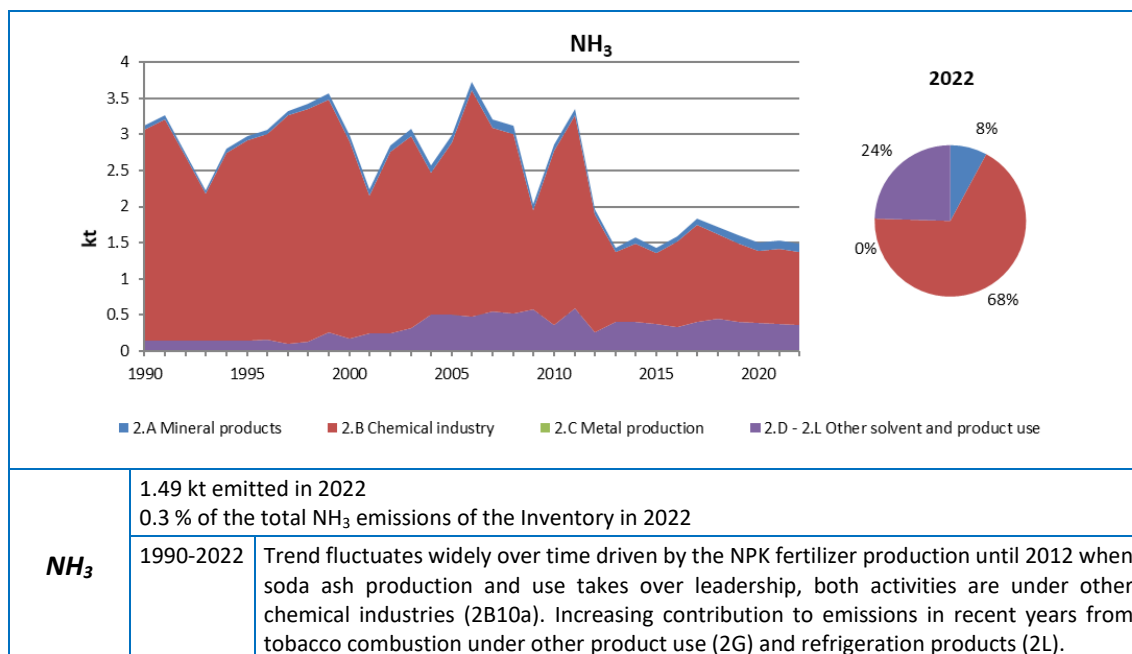


Figure 4.2.4 Evolution of NH₃ emissions by category and distribution in year 2022

Particulate Matter

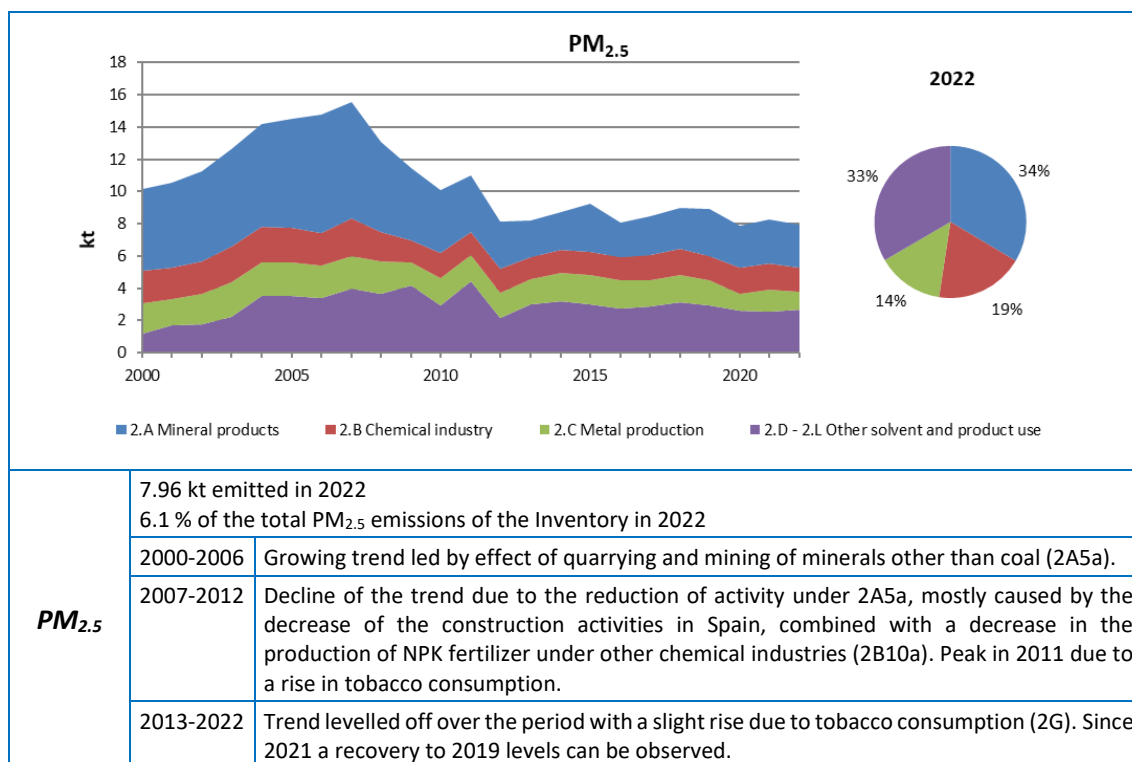


Figure 4.2.5 Evolution of PM_{2.5} emissions by category and distribution in year 2022

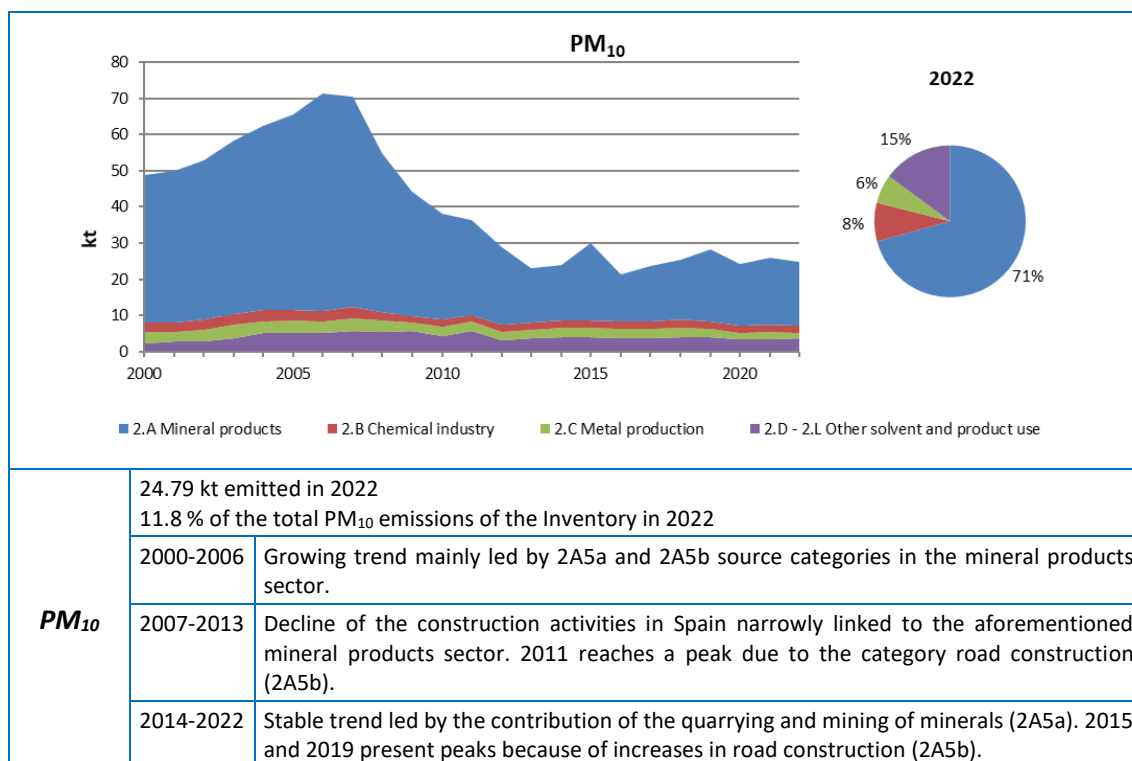


Figure 4.2.6 Evolution of PM₁₀ emissions by category and distribution in year 2022

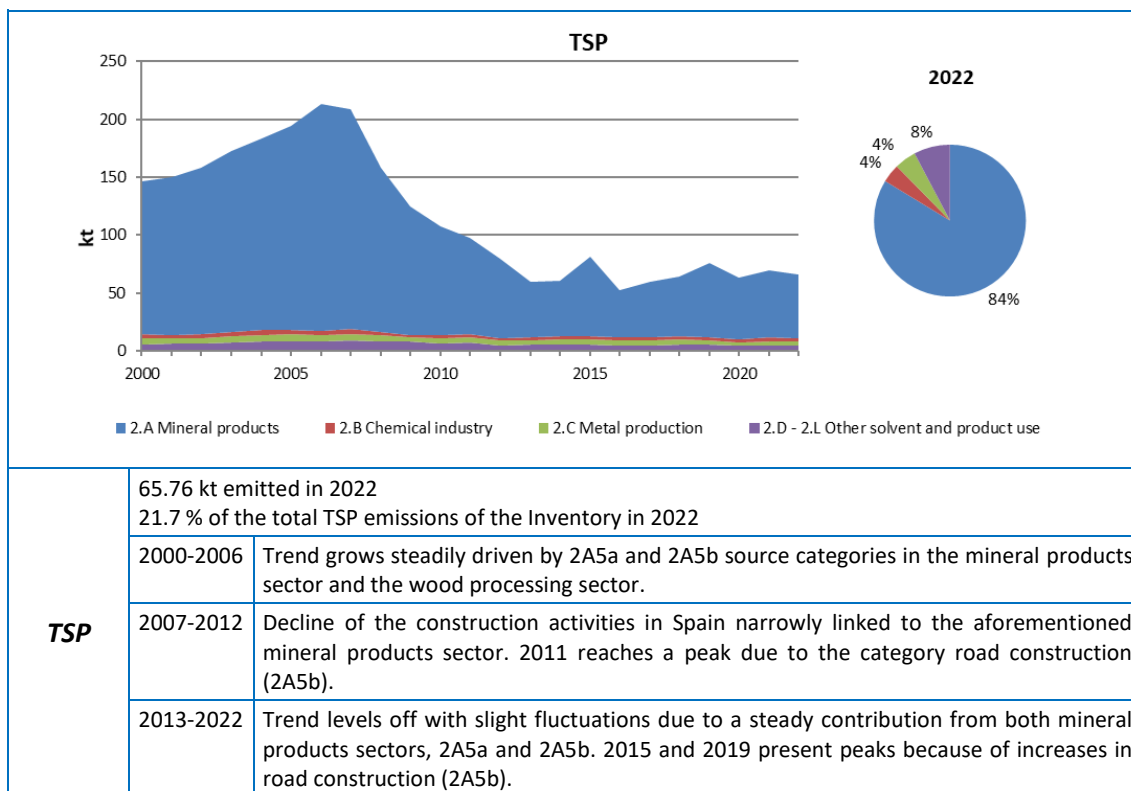


Figure 4.2.7 Evolution of TSP emissions by category and distribution in year 2022

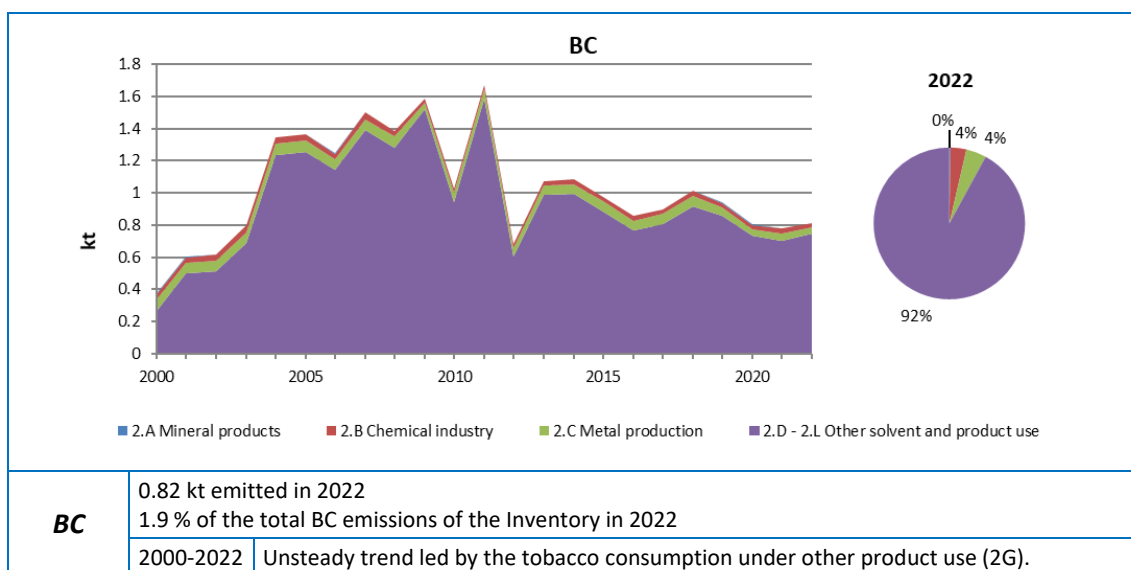


Figure 4.2.8 Evolution of BC emissions by category and distribution in year 2022

CO and Priority Heavy Metals

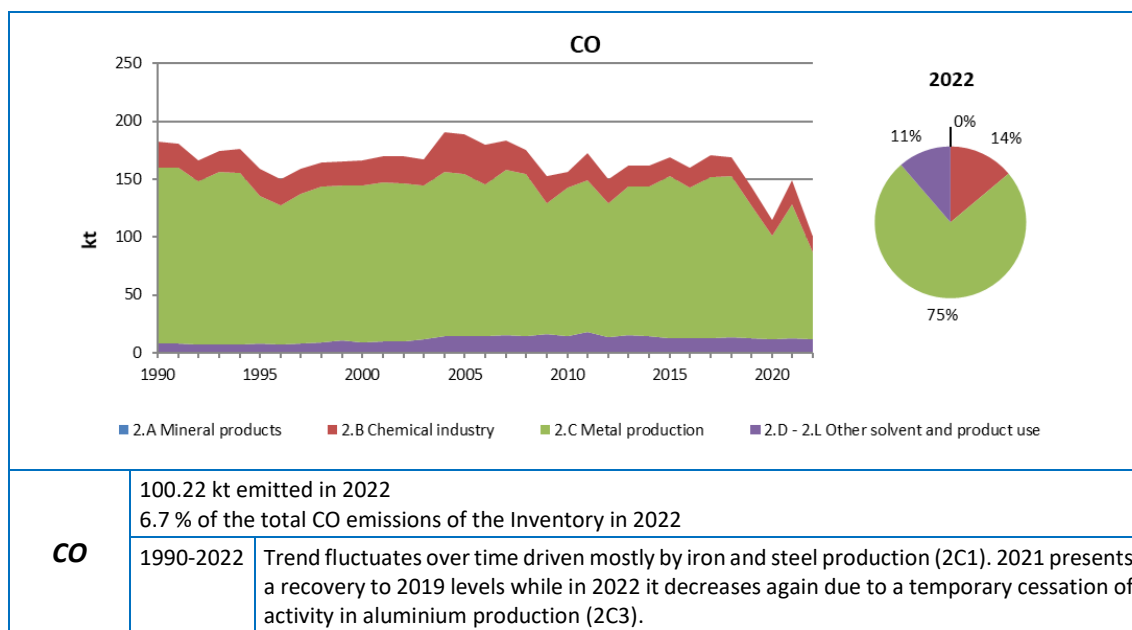


Figure 4.2.9 Evolution of CO emissions by category and distribution in year 2022

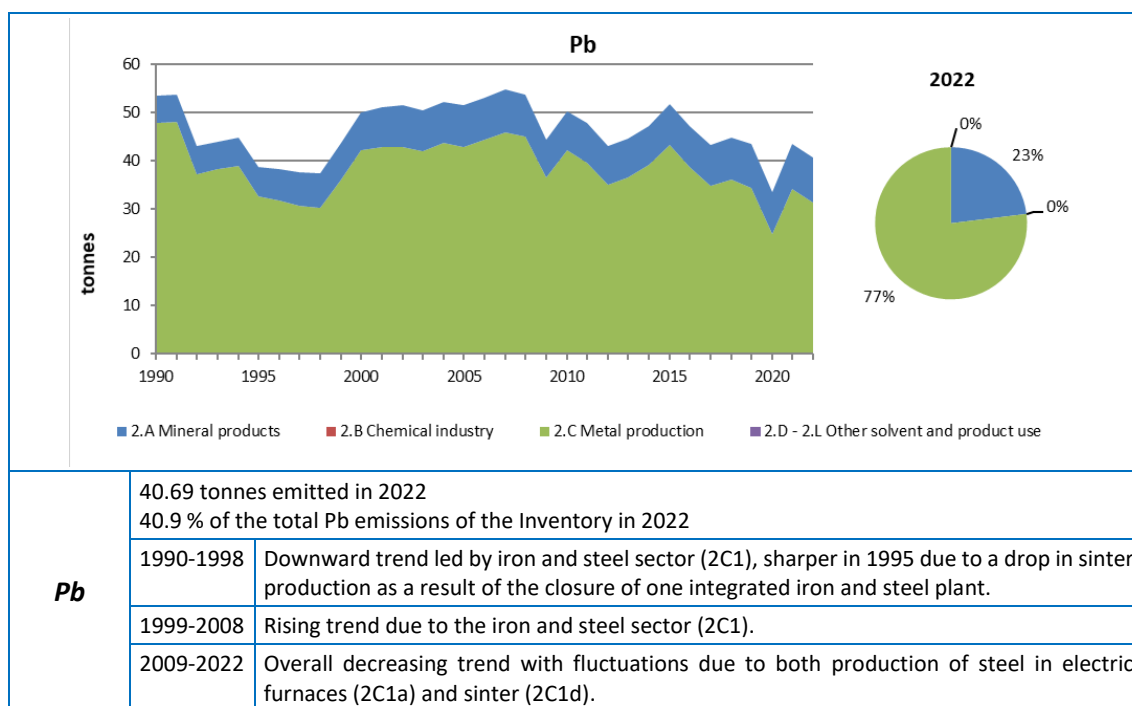


Figure 4.2.10 Evolution of Pb emissions by category and distribution in year 2022

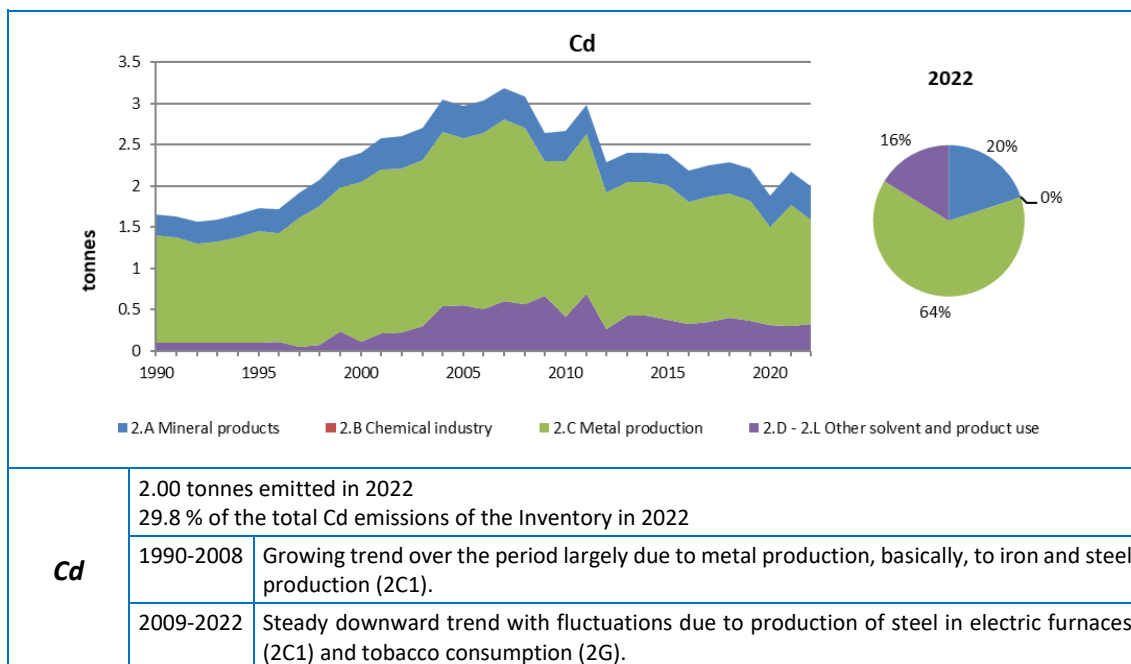


Figure 4.2.11 Evolution of Cd emissions by category and distribution in year 2022

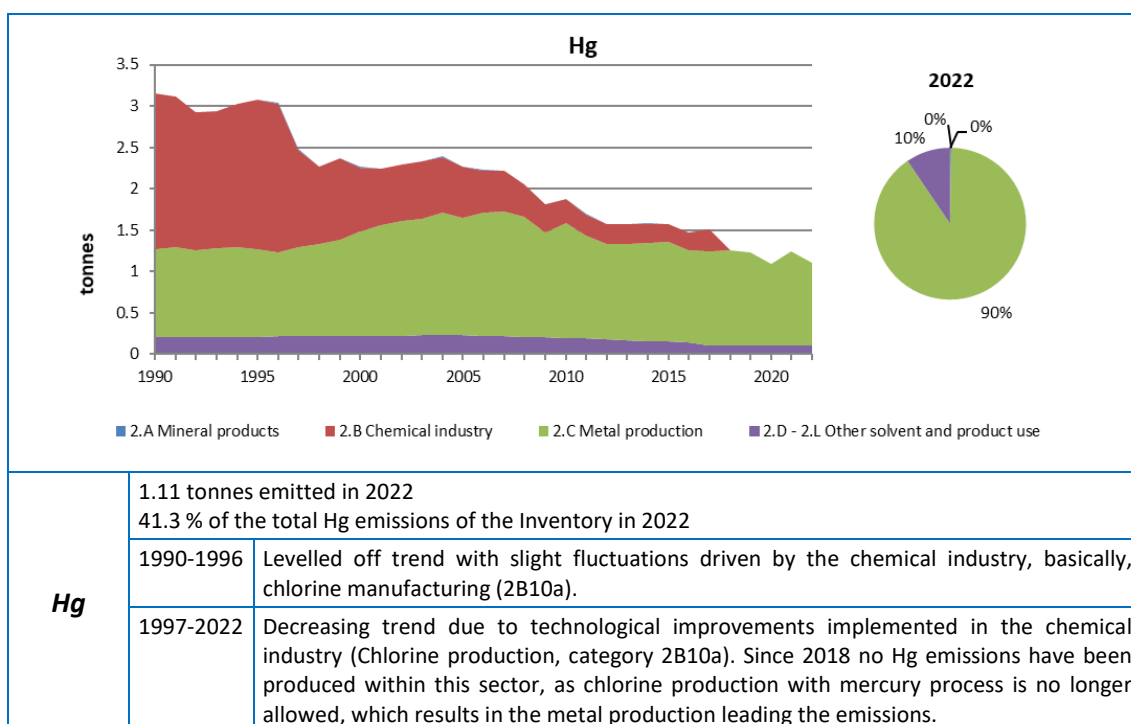


Figure 4.2.12 Evolution of Hg emissions by category and distribution in year 2022

POPs

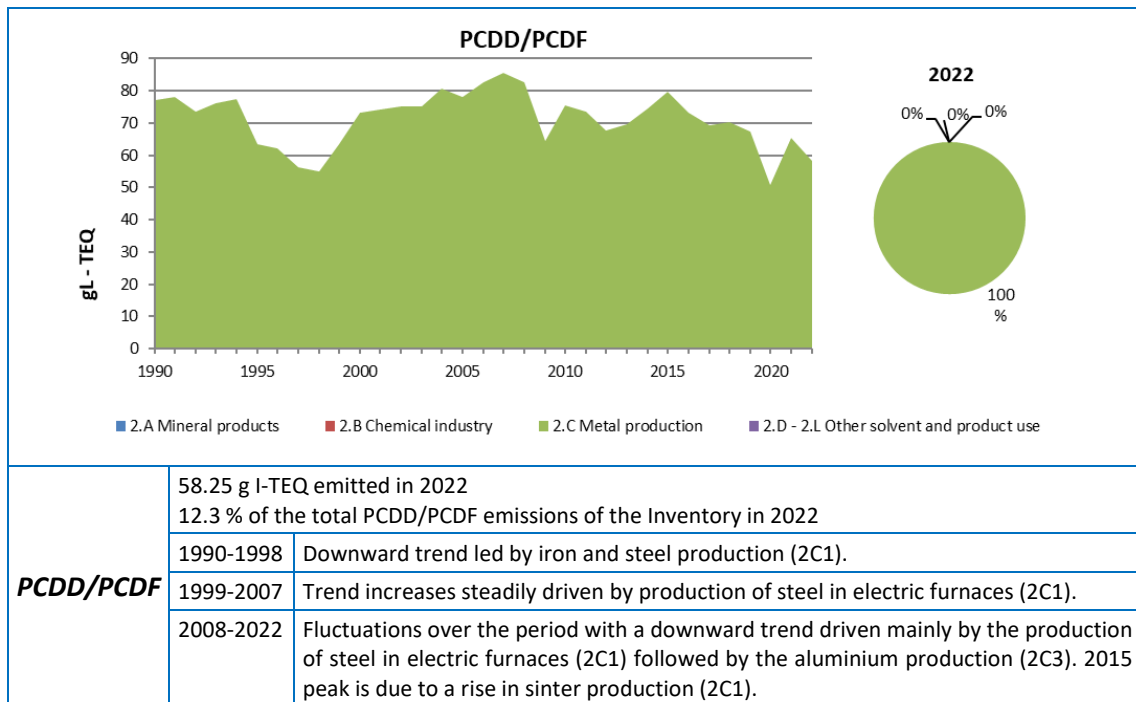


Figure 4.2.13 Evolution of PCDD/PCDF emissions by category and distribution in year 2022

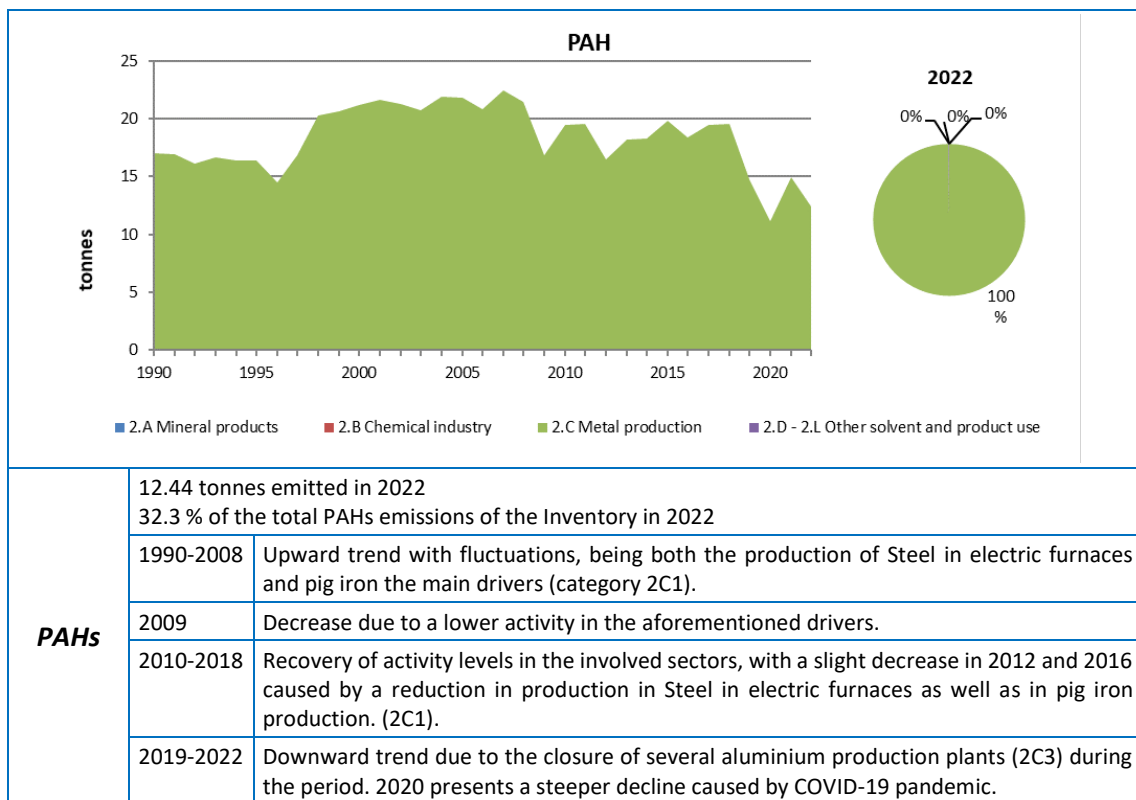


Figure 4.2.14 Evolution of PAHs emissions by category and distribution in year 2022

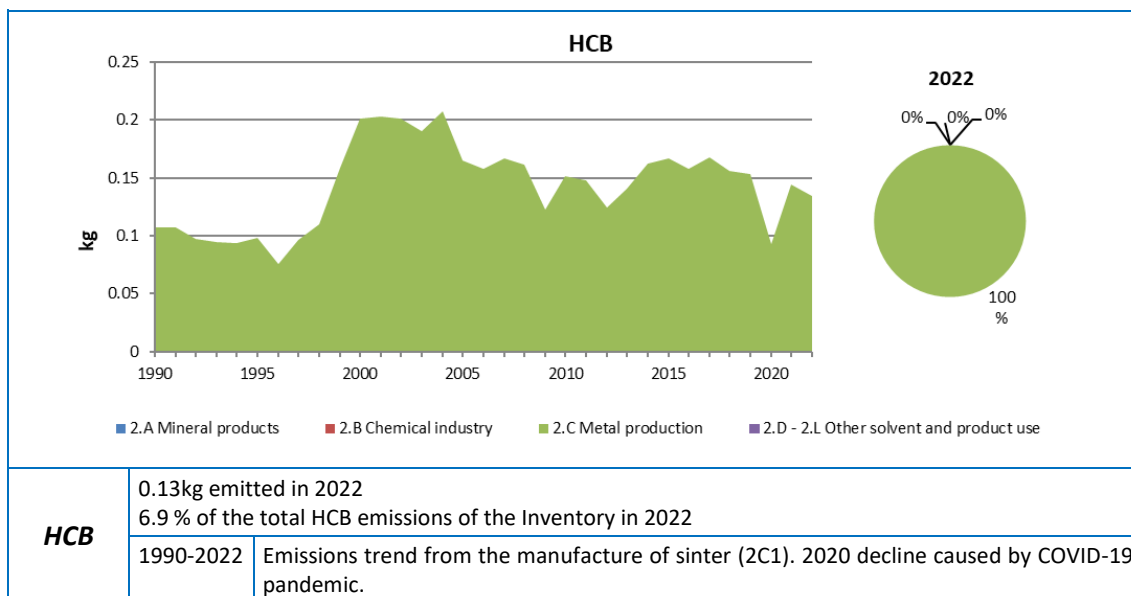


Figure 4.2.15 Evolution of HCB emissions by category and distribution in year 2022

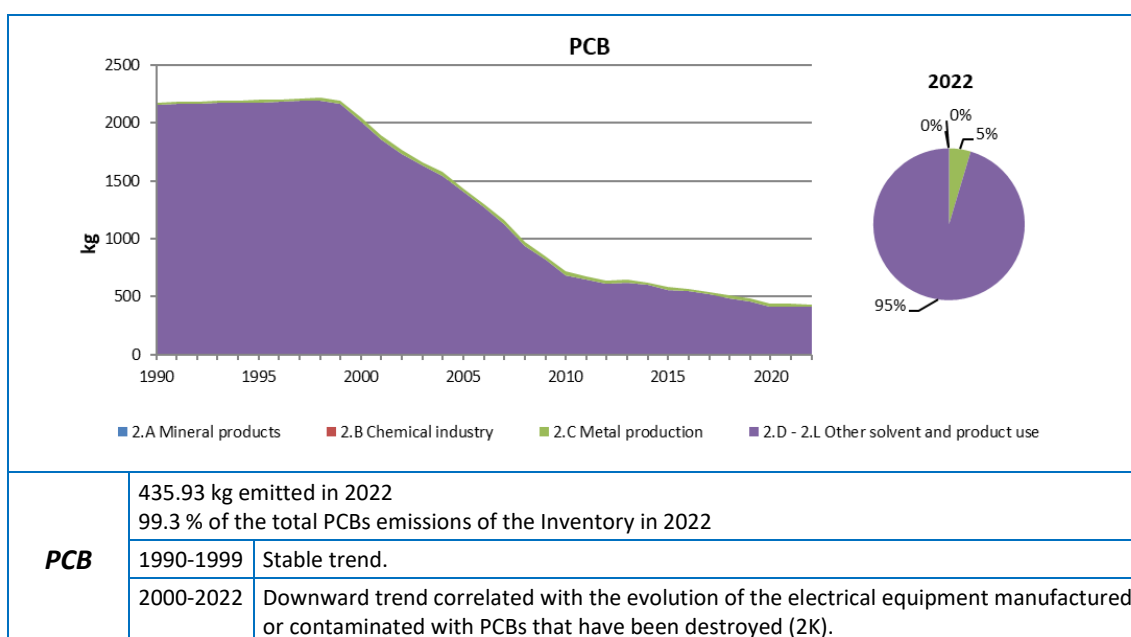


Figure 4.2.16 Evolution of PCBs emissions by category and distribution in year 2022

4.2.3. Condensable component of PM₁₀ and PM_{2.5}

As detailed in Annex V, indication of whether the emission estimates and emission factors for PM₁₀ and PM_{2.5} in the IPPU sector include or exclude the condensable component can be found in the table below:

Table 4.2.3 Particulate matter emission factors per source category and information on condensable component

NFR	Source/sector name		PM emissions: the condensable component is		EF reference and comments
			Included	excluded	
2A1	Cement production		IE		
2A2	Lime production		No information available		EMEP/EEA GB 2019
2A3	Glass production		No information available		EMEP/EEA GB 2019
2A5a	Quarrying and mining of minerals other than coal		No information available		“Proxy solution” from “Best practice report of NECD Emissions inventory review 2023”
2A5b	Construction and demolition		No information available		EMEP/EEA GB 2019
2A5c	Storage, handling and transport of mineral products		No information available		EMEP/EEA GB 2019
2A6	Other mineral products: Batteries manufacturing		NA		
2B1	Ammonia production		NE		
2B2	Nitric acid production		NE		
2B3	Adipic acid production		NO		
2B5	Carbide production		No information available		EMEP/EEA GB 2019
2B6	Titanium dioxide production		No information available		EMEP/EEA GB 2019
2B7	Soda ash production		No information available		EMEP/EEA GB 2019
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid		No information available		EMEP/EEA GB 2019
2B10b	Storage, handling and transport of chemical products		IE		
2C1	Iron and steel production	Integrated iron and steel plants	No information available		Stack measurements of TSP and PM ₁₀ ; PM _{2.5} fractions based in CEPMEIP (2000) or EMEP/EEA GB 2019, from TSP data
		Non Integrated iron and steel plants		X	EMEP/EEA GB 2019
2C2	Ferroalloys production			X	EMEP/EEA GB 2019
2C3	Aluminium production	Primary production	No information available		Stack measurements of TSP; PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data
		Secondary production		X	EMEP/EEA GB 2019
2C4	Magnesium production		NO		
2C5	Lead production			X	EMEP/EEA GB 2019

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		Included	excluded	
2C6	Zinc production		X	EMEP/EEA GB 2019
2C7a	Copper production		X	EMEP/EEA GB 2019
2C7b	Nickel production	NO		
2C7c	Other metal production (Silicon)	NA		
2C7d	Storage, handling and transport of metal products	NE		
2D3a	Domestic solvent use including fungicides	NE		
2D3b	Road paving with asphalt	X		EMEP/EEA GB 2019
2D3c	Asphalt roofing	No information available		EMEP/EEA GB 2019
2D3d	Coating applications	NA		
2D3e	Degreasing	NE		
2D3f	Dry cleaning	NE		
2D3g	Chemical products	NE		
2D3h	Printing	NE		
2D3i	Other solvent use	NE		
2G	Other product use: Other use of solvents and related activities	No information available		EMEP/EEA GB 2019
2H1	Pulp and paper industry	No information available		EMEP/EEA GB 2019
2H2	Food and beverages industry	NE		
2H3	Other industrial processes	NO		
2I	Wood processing	NE		
2J	Production of POPs	NA		
2K	Consumption of POPs and heavy metals (e.g. electrical and scientific equipment)	NA		
2L	Other production, consumption, storage, transportation or handling of bulk products: NH ₃ consumption in refrigeration	NA		

4.3. Major changes

The table below summarizes the major changes performed in the IPPU sector in the current Inventory edition. Those referred to the recommendations made by the TERT in the 2023 NECD review¹ (pursuant to Directive (EU) 2016/2284), have been marked with an asterisk (*).

Further details of new estimations and recalculations can be found in sections 4.4 (Key categories analysis) and 4.5 (Recalculations).

Table 4.3.1 Major changes in the IPPU sector in Inventory edition 2024

NFR Category	Activities included	Pollutant	Type of change
(*) Quarrying and mining of mineral other than coal (2A5a)	- Quarrying and mining of mineral other than coal	PM ₁₀ , PM _{2.5}	Methodology improved to Tier 2
Acrylonitrile butadiene styrene (ABS) resins production (2B10a)	- Acrylonitrile butadiene styrene (ABS) resins production	NMVOC	Recalculation
Iron and steel production (2C1)	- Iron and steel production	PAH	Update of EF.

4.4. Key categories analysis

Within this sector, the following categories have been identified as key (see table Assignment of KC for reference):

- A. Mineral Industry - 2A
- B. Chemical Industry - 2B
- C. Metal production - 2C
- D. Solvent use - 2D
- E. Other industrial processes and product use – 2G+2H+2I+2J+2K+2L

Activity data sources, methodologies and a general assessment for each category are provided.

¹ Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en

A. Mineral industry (2A)

Mineral industry is a key category for its contribution to the level and the trend of the emissions of PM_{2.5}, PM₁₀, and TSP, as well as for its contribution to the level of the emission of Pb and Cd.

Emissions of Particulate Matter in this sector are mainly due to activities 2A5a (Quarrying and mining of minerals other than coal) followed by 2A5b (Construction and demolition) and 2A3 (glass production). As for the heavy metals emissions (Pb and Cd) are largely due to glass production activity (2A3). Emissions from 2A1 (Cement production) are allocated under 1A2f (see section 4.1).

A.1. Activity variables

Table 4.4.1 Summary of activity variables, data and information sources for category 2A

Activities included	Activity data	Source of information
Lime production (2A2)	- Production of lime.	- 1990-2022: IQ. - 1990-2022: EU ETS DATA. - 1990-2006: ANCADE.
Glass production (2A3)	- Production of glass.	- 1990-2022: IQ. - 1990-2022: ANFFECC.
Quarrying and mining of minerals other than coal (2A5a)	- Production of construction aggregates.	- 1991-2022: "Estadística minera de España (Mining statistic)". SGPEM (MITECO). - 1990: subrogated data from the most recent year available.
Construction and demolition (2A5b)	- Municipal construction authorizations (square metres authorized for housing construction or demolition)	- 1990–2000: Ministry of Public Works - 2000-2022: INE.
	- Square metres of road construction	- 2000-2022: Ministry of Transport and Sustainable Mobility (MITMS)
Storage, handling and transport of mineral products (2A5c)	Tonnes of material handled: - Cement and clinker. - Construction materials. - Other non metallic minerals.	- 2002-2022: Spanish State ports website.
Other mineral products – Batteries manufacturing (2A6)	- Number of batteries produced. - Amount of metal used per battery.	- 1993-1996: MITYC. - 2005-2007: MITYC. - 1997-2004: lineal interpolation. - 1990-1992: subrogated data (1993). - 2008-2022: subrogated data (2007). - 1990-2022: EPA. AP-42.

A.2. Methodology

Table 4.4.2 Summary of methodologies applied in category 2A

Pollutants	Tier	Methodology applied	Observations
Lime production (2A2)			
PM _{2.5} , PM ₁₀ , TSP, BC	T2	EMEP/EEA Guidebook (2019). Chapter 2A2.	EF: - Table 3.3: default Tier 2 emission factors by tonne of lime.

Pollutants	Tier	Methodology applied	Observations
Glass production (2A3)			
(Methodological factsheets: Glass manufacturing)			
NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn	T2	EMEP/EEA Guidebook (2019). Chapter 2A3. US EPA AP-42. Chapter 11.14 Frit Manufacturing.	EF (emission factors by tonne of glass): - Stone glass: CS, except for BC Table 3.5 (default T2). - Wool glass: Table 3.5 (default T2). - Container glass: Table 3.3 (default T2). - Flat glass: Table 3.2 (default T2). - Other glasses: for BC table 3.6 and 3.7. Rest of pollutants: Table 14-1,14-2 (default US EPA).
Quarrying and mining of minerals other than coal (2A5a)			
PM	T2	“Proxy solution” from “Best practice report of NECD Emissions inventory review 2023”	EF: - “Best practice report of NECD Emissions inventory review 2023”
Construction and demolition (2A5b)			
PM	T1	EMEP/EEA Guidebook (2019). Chapter 2A5b.	EF: - Tables: 3.2, 3.4: default Tier 1 emission factors.
Storage, handling and transport of mineral products (2A5c)			
PM	T2	EMEP/EEA Guidebook (2019). Chapter 2A5c.	EF: - Table 3.4: default Tier 2 emission factors by tonnes of mineral products handled.
Other mineral products – Batteries manufacturing (2A6)			
Cd, Pb	T1	PARCOM – ATMOS (1992). Section 2.9.6.	EF: - Emissions factor by tonne of metal used in the manufacturing of batteries. - For Ni-Cd batteries, the lowest value of EF has been chosen assuming abatement techniques installed in factories.

A.3. Assessment

Activities 2A5a and 2A5b are narrowly related to each other and both linked to the construction sector. The production of aggregates grows along with the surface to be constructed. As shown in the next figure, from 1996 to 2006 the production of aggregates suffered a steep rise as did the authorized surface for construction. In 2007, just in the prelude of the Spanish economic downturn, activity variables start a sharp fall until 2010, when trend softens, recovering a light increase from 2014 onwards.

Following the recommendation ES-2A5a-2023-001 made by the TERT in the 2023 NECD review² (pursuant to Directive (EU) 2016/2284) Spain tried to gather more accurate information from the national quarrying associations and noticed the complexity of getting all the requested parameters in the EMEP/EEA Guidebook, which resembles a Tier 3 approach. Finally, the Tier 2 “proxy solution” included in the “Best practice report of the NECD emissions inventory review 2023” has been implemented.

² Final Review Report available in: https://environment.ec.europa.eu/topics/air/reducing-emissions-air-pollutants/emissions-inventories_en

In addition, enhance of activity data have been carried out for category 2A5b.

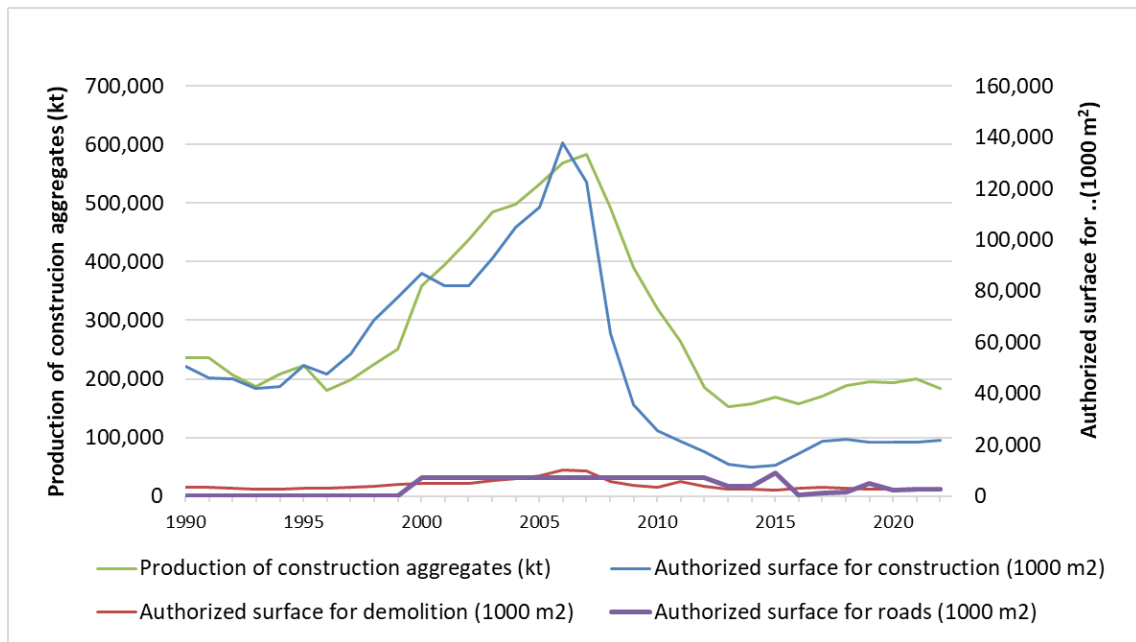


Figure 4.4.1 Evolution of activity data in 2A5a and 2A5b

Emissions from activity 2A3 are driven by the fluctuations of productivity inherent to the glass sector.

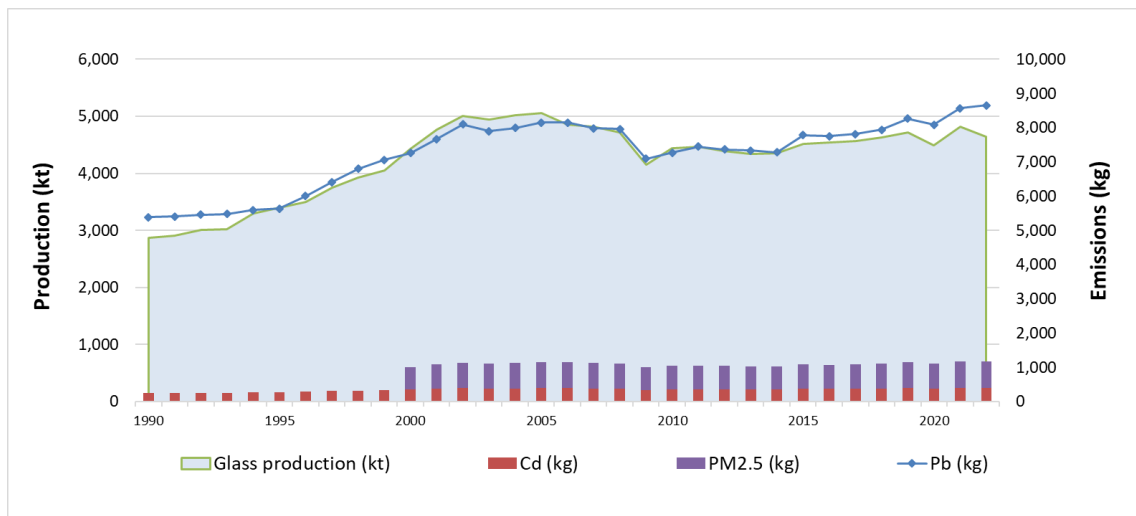


Figure 4.4.2 Evolution of activity data vs Pb, Cd and PM_{2.5} emissions in 2A3

B. Chemical industry (2B)

The chemical industry is a key category for its contribution to the level of the emissions of SO₂ and to the trend of NH₃ and Hg.

B.1. Activity variables

Table 4.4.3 Summary of activity variables, data and information sources for category 2B

Activities included	Activity data	Source of information
Nitric acid (2B2)	- Nitric acid production by type of process (low pressure, medium pressure and high pressure).	- 1990: IQ from the production plants. - 1991-2000: Ministry of Industry and FEIQUÉ. - 2001-2007: IQ from the production plants and FEIQUÉ. - 2008-2022: IQ from the production plants.
Carbide production (2B5)	- Production of silicon and calcium carbide.	- 1990–2022: IQ from the production plants for the production of silicon carbide. - 1990-2002: publication “The chemical industry in Spain” for calcium carbide. - 2003-2004: publication “Chemistry engineering yearbook” for calcium carbide. - 2005-2022: IQ from the production plants for the production of calcium carbide.
Titanium dioxide production (2B6)	- Production of titanium dioxide.	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2007: MINCOTUR. - 2008-2022: FEIQUÉ.
Soda ash production (2B7)	- Production of soda ash.	- 1990-2022: IQ from the production plant.
Manufacture of sulphuric acid (2B10a)	- Sulphuric acid production.	- 1990-2022: IQ from the production plants. - 1990-2022: FEIQUÉ.
Ammonium sulphate (2B10a)	- Ammonium sulphate production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2007: DG of Industry (MITYC) - 2008-2022: INE’s Industrial Survey
Ammonium nitrate (2B10a)	- Ammonium nitrate production	- 1990-2000: Sub-Directorate General for Basic and Processing Industries at the Ministry of Industry and Energy. - 2001-2002: publication “The chemical industry in Spain”; IQ from the production plants. - 2003-2007: DG of Industry (MITYC); IQ from the production plants - 2008-2022: IQ from the production plants.
Ammonium phosphate (2B10a)	- Ammonium phosphate production	- 1900: IQ from the production plants. - 1991-2001: publication “The chemical industry in Spain”. 2001-2013: IQ from the production plants; FEIQUÉ.
NPK fertilisers (2B10a)	- NPK fertilisers production	- 1990-2000: publication “The chemical industry in Spain”. - 2001-2002: publication “The chemical industry in Spain”; IQ from the production plants. - 2003-2007: DG of Industry (MITYC); IQ from the production plants. - 2008-2022: INE’s Industrial Survey; IQ from the production plants.

Activities included	Activity data	Source of information
Urea (2B10a)	- Urea production	- 1990-2022: IQ from the production plants.
Carbon black (2B10a)	- Production of carbon black.	- 1990-2022: IQ from the plant.
Production of chlorine (2B10a)	- Data on production capacity with mercury cells.	- 1990–1997: Chemical Engineering Annual Report. - 1998-2004: ANE. - 2005–2012: IQ from the production plants. - 2013-2017: MITECO (Data from the Spanish Chlor-Alkali industry reported under OSPAR Convention).
Phosphate fertilisers (2B10a)	- Phosphate fertilisers production	- 1990-2005: Chemical Engineering Annual Report; publication “The chemical industry in Spain”. - 2006-2022: INE’s Industrial Survey.
Ethylene (2B10a)	- Ethylene production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2022: IQ from the production plants.
Propylene (2B10a)	- Propylene production	- 1990-2002: publication “The chemical industry in Spain”; Sub-Directorate General for Basic and Processing Industries at the Ministry of Industry and Energy; FEIQUE; National Encyclopaedia of Oil, Petrochemistry and Gas, OILGAS - 2002-2022: FEIQUE; IQ from production plants.
Vinylchloride (2B10a)	- Vinyl chloride production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2008: FEIQUE. - 2009-2022: FEIQUE; IQ from production plant.
Polyethylene low density (2B10a)	- Polyethylene low density production	- 1990-2002: publication “The chemical industry in Spain”. - 2003: publication “The plastics in Spain” (ANAIP) - 2004-2005: ANAIP - 2006-2022: FEIQUE; IQ from production plant.
Polyethylene high density (2B10a)	- Polyethylene high density production	- 1990-2002: publication “The chemical industry in Spain”. - 2003: publication “The plastics in Spain” (ANAIP) - 2004-2005: ANAIP - 2006-2022: FEIQUE; IQ from production plant.
Polyvinylchloride (2B10a)	- Polyvinylchloride production	- 1990-2022: FEIQUE; IQ from production plant.
Polypropylene (2B10a)	- Polypropylene production	- 1990-2002: publication “The chemical industry in Spain”. - 2003: publication “The plastics in Spain” (ANAIP) - 2004-2005: ANAIP - 2006-2022: FEIQUE; IQ from production plant.
Styrene (2B10a)	- Styrene production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2007: National producer - 2008-2022: IQ from production plant
Polystyrene (2B10a)	- Polystyrene production	- 1990-2002: publication “The chemical industry in Spain”.

Activities included	Activity data	Source of information
		- 2003: publication “The plastics in Spain” (ANAIP) - 2004-2005: ANAIP - 2006-2019: FEIQUE; IQ from production plant.
Styrene butadiene (2B10a)	- Styrene butadiene production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2006: FEIQUE. - 2007-2022: IQ from production plants.
Styrene-butadiene latex (2B10a)	- Styrene-butadiene latex production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2005: Chemical Engineering Yearbook - 2006-2022: subrogated data (2005)
Styrene-butadiene rubber (SBR) (2B10a)	- Styrene-butadiene rubber (SBR) production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2022: IQ from production plant.
Acrylonitrile butadiene styrene (ABS) resins (2B10a)	- Acrylonitrile butadiene styrene (ABS) resins production	- 1990-2002: publication “The chemical industry in Spain”. - 2003: publication “The plastics in Spain” (ANAIP) - 2004-2005: ANAIP - 2006-2022: FEIQUE
Ethylene oxide (2B10a)	- Ethylene oxide production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2022: FEIQUE.
Formaldehyde (2B10a)	- Formaldehyde production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2022: FEIQUE.
Ethylbenzene (2B10a)	- Ethylbenzene production	- 1990-1995: Chemical Engineering Yearbook. - 1996-2012: FEIQUE - 2013-2022: IQ from production plant.
Phthalic anhydride (2B10a)	- Phthalic anhydride production	- 1990-1996: publication “The chemical industry in Spain”. - 1997-2017: FEIQUE - 2018-2022: IQ from production plant.
Acrylonitrile (2B10a)	- Acrylonitrile production	- 1990-2002: publication “The chemical industry in Spain”. - 2003-2005: FEIQUE. - 2006-2009: IQ from production plant.

B.2. Methodology

Table 4.4.4 Summary of methodologies applied in category 2B

Pollutants	Tier	Methodology applied	Observations
Nitric acid production (2B2)			
(Methodological factsheet: Nitric acid production)			
NOx	T3/T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - For those plants that provide measured emissions, whenever the information was not available, an implicit emission factor has been applied, estimated either from 1990 data or from 2008 data, depending on the plant's activity period.

Pollutants	Tier	Methodology applied	Observations
			- Default emission factors were used when no information from plants was available. Tables 3.9 – 3.12.
NH ₃	T3/T2	- Country specific emission factors - EMEP/CORINAIR Guidebook (2007). Chapter B-442.	Emission measurements and information on abatement techniques since 2001 for certain plants. Default emission factors were used when no information from plants was available. Table 2.
Carbide production (2B5)			
CO	T1	- Emission factor used by Norway.	EF: - Provided in a technical communication of the CORINAIR group.
PM _{2.5} , PM ₁₀ , TSP, BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.18. - Table 3.1.
Titanium dioxide production (2B6)			
NO _x , SO ₂ , TSP	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.20 (sulphate process). - Table 3.1.
PM _{2.5} , PM ₁₀ , BC			
Soda ash production (2B7)			
NH ₃ , TSP, CO	T3	- Country specific Emission Factors. - EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Information provided by plant. - Table 3.1.
PM _{2.5} , PM ₁₀ , BC			
Manufacture of sulphuric acid (2B10a)			
SO ₂	T3	- Country specific Emission Factors, for each manufacturing process.	EF: - Implied emission factor for each plant based on measured emissions. It is applied whenever emissions are not available. Emissions (three different methods): - Measured emissions since 2001 for most of the plants. - Measured emissions declared to the PRTR. - Measured emissions declared on environmental statements.
Ammonium sulphate (2B10a)			
(Methodological factsheets: Production of NPK fertilisers, ammonium nitrate, ammonium sulphate, ammonium phosphate and urea)			
TSP	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.26. - Abatement efficiencies Table 6.62.
PM ₁₀ , PM _{2.5} , BC		- EMEP/EEA Guidebook (2019). Chapter 2B.	- Table 3.1.
Ammonium nitrate (2B10a)			
(Methodological factsheets: Production of NPK fertilisers, ammonium nitrate, ammonium sulphate, ammonium phosphate and urea)			
NH ₃ , TSP, PM ₁₀ , PM _{2.5} , BC	T3	- Country specific Emission Factors.	EF: - 1990-2000, implied emission factors based on plant measurements. Emissions measurements provided by plant from 2001 onwards.

Pollutants	Tier	Methodology applied	Observations
Ammonium phosphate (2B10a)			
(Methodological factsheets: Production of NPK fertilisers, ammonium nitrate, ammonium sulphate, ammonium phosphate and urea)			
NH ₃ , TSP, PM ₁₀ , PM _{2.5} , BC	T3	- Country specific Emission Factors.	EF: - 1990-2001, implied emission factors based on plant measurements. Emissions measurements provided by plant for the years 2002, 2004, 2007, 2009, 2011 and 2013.
NPK fertilisers (2B10a)			
(Methodological factsheets: Production of NPK fertilisers, ammonium nitrate, ammonium sulphate, ammonium phosphate and urea)			
NH ₃ , TSP, PM ₁₀ , PM _{2.5} , BC	T3	- Country specific Emission Factors.	EF: - 1990-2000, implied emission factors based on plant measurements over the period 2001-2010. Emissions measurements provided by plant from 2001 onwards.
Urea (2B10a)			
(Methodological factsheets: Production of NPK fertilisers, ammonium nitrate, ammonium sulphate, ammonium phosphate and urea)			
NH ₃ , TSP, PM ₁₀ , PM _{2.5} , BC	T3	- Country specific Emission Factors.	EF: - 1990-2000, implied emission factors based on plant measurements over the period 2001-2009. Emissions measurements provided by plant from 2001 onwards.
Carbon black production (2B10a)			
NO _x , SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC	T3	- Country specific Emission Factors.	EF: - 1990-2006, implied emission factor based on plant measurements. Emissions measurements provided by plant from 2007 onwards.
NM VOC, CO	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.30.
Chlorine production (2B10a)			
Hg	T2	- 1990 – 1997: PARCOM – ATMOS. - 1998 – 2004: OSPAR Commission report “Mercury Losses from the Chlor-Alkali Industry 2004”). - 2005 – 2011: IQ from the 7 existent production plants framed in the Voluntary Agreement for the environmental protection and control of emissions of the Spanish Chlor-alkali industry. - 2012 ANE (Electrochemical National Association). - 2013-2017: MITECO (Emission factors from the Spanish Chlor-Alkali industry reported under OSPAR Convention).	EF: - 1990-1997: emission factors by production capacity with mercury cells from PARCOM – ATMOS. - 1998-2017: emission factors by production capacity provided by each of the production plants using mercury cells for the different sources of information described before.

Pollutants	Tier	Methodology applied	Observations
Phosphate fertilisers (2B10a)			
TSP, PM ₁₀ , PM _{2.5} BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B	EF: - Table 3.35 - Table 3.1
Ethylene (2B10a)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B	EF: - Table 3.36
Propylene (2B10a)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B	EF: - Table 3.36
Vinyl chloride (2B10a)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B	EF: - Table 3.37
Polyethylene low density (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOC, TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.39 - Table 3.1.
Polyethylene high density (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOC, TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.40 - Table 3.1.
Polyvinylchloride (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOC, TSP, PM _{2.5} , PM ₁₀ BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.41 - Table 3.42 - Table 3.1.
Polypropylene (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOC, TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.43. - Table 3.1.
Styrene (2B10a)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.44.
Polystyrene (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOC, TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.45. - Table 3.1
Styrene butadiene (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.48.

Pollutants	Tier	Methodology applied	Observations
Styrene-butadiene latex (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.49.
Styrene-butadiene rubber (SBR) (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.50.
Acrylonitrile butadiene styrene (ABS) resins (2B10a)			
(Methodological factsheets: Production of polymers)			
NMVOOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.51.
Ethylene oxide (2B10a)			
NMVOOC	T2	- BAT Reference Document for the Production of LVOC (2017). Chapter 7.	EF: - Table 7.4.
Formaldehyde (2B10a)			
NMVOOC, CO, TSP PM _{2.5} , PM ₁₀ , BC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.55. - Table 3.1
Ethylbenzene (2B10a)			
NMVOOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.56.
Phthalic anhydride (2B10a)			
NMVOOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.57.
Acrylonitrile (2B10a)			
NMVOOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2B.	EF: - Table 3.59.

B.3. Assessment

This category includes processes for both organic and inorganic chemical industries, though in the light of the total share of emissions in the category, the most representative is the subcategory 2B10a, which is the one responsible for the key category status.

The following table shows in red the activities included under subcategory 2B10a (Chemical industry: other) that share more than 17 % of the emissions of each pollutant in 2022 within it. In blue are highlighted those pollutants for which the category is key.

Table 4.4.5 Main drivers for activity and pollutant in subcategory 2B10a for 2022

Industry	Activity	NOx	NM VOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO
Inorganic chemical industry	Sulfuric acid	-	-	X	-	-	-	-	-	-
	Ammonium sulphate	-	-	-	-	X	X	X	X	-
	Ammonium nitrate	-	-	-	X	-	-	-	-	-
	Ammonium phosphate	-	-	-	-	-	-	-	-	-
	NPK fertilisers	-	-	-	X	-	-	-	-	-
	Urea	-	-	-	X	-	-	-	-	-
	Carbon black production	X	-	X	-	-	-	-	-	X
	Chlorine production	-	-	-	-	-	-	-	-	-
	Phosphate fertilizers	-	-	-	-	-	-	-	-	-
Organic chemical industry	Ethylene	-	-	-	-	-	-	-	-	-
	Propylene	-	-	-	-	-	-	-	-	-
	Vinylchloride	-	-	-	-	-	-	-	-	-
	Polyethylene low density	-	X	-	-	-	-	-	-	-
	Polyethylene high density	-	-	-	-	-	-	-	-	-
	Polyvinylchloride	-	-	-	-	-	-	-	-	-
	Polypropylene	-	X	-	-	X	X	X	X	-
	Styrene	-	-	-	-	-	-	-	-	-
	Polystyrene	-	-	-	-	-	-	-	-	-
	Styrene butadiene	-	-	-	-	-	-	-	-	-
	Styrene-butadiene latex	-	-	-	-	-	-	-	-	-
	Styrene-butadiene rubber (SBR)	-	-	-	-	-	-	-	-	-
	Acrylonitrile butadiene styrene (ABS) resins	-	-	-	-	-	-	-	-	-
	Ethylene oxide	-	-	-	-	-	-	-	-	-
	Formaldehyde	-	-	-	-	-	-	-	-	-
	Ethylbenzene	-	-	-	-	-	-	-	-	-
	Phthalic anhydride	-	-	-	-	-	-	-	-	-
Acrylonitrile	-	-	-	-	-	-	-	-	-	

The following figure illustrates the evolution of the five most significant activity variables, taking the data from 1990 as base year.

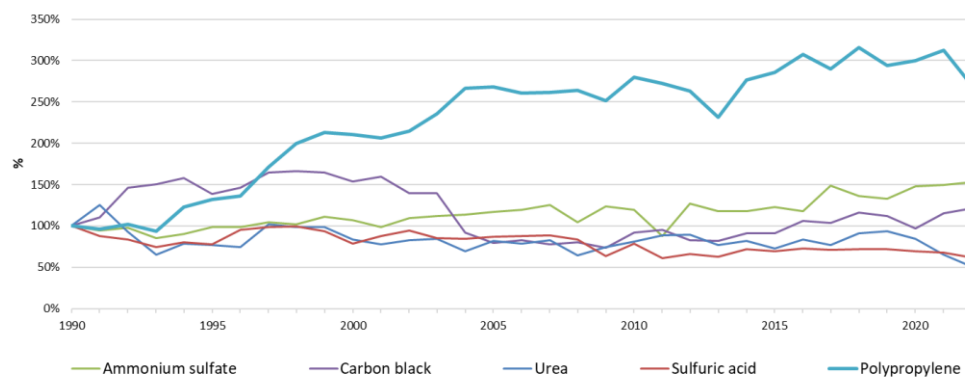


Figure 4.4.3 Evolution index of production (base year 1990) for main activities under 2B10a

Within this category, an update of the acrylonitrile activity data provided by the plant for the period 2018-2021 results in a recalculation. In addition, in 2021 an error correction in the polyvinylchloride production data also causes a small recalculation.

It is important to note that from 2018 onwards within chlor-alkali industry in Spain, no mercury cell facilities operate, pursuant the Best Available Technique (BAT) conclusions applicable to chlor-alkali (Implementing Decision 2013/732/EU adopted under the Directive 2010/75/EU on industrial emissions) which states that the mercury-cell process is not BAT, so that mercury-cell technique cannot be used after 11 December 2017. Therefore, no Hg emissions are reported since.

In 2020, the production of polystyrene in Spain was suspended.

C. Metal Production (2C)

The Metal Production industry is a key category for its contribution to the level and the trend of the emissions of PAHs and PCDD/PCDF. It is also a key category for its contribution to the level of the emissions of TSP, SO₂, CO, Pb, Cd, Hg, PCBs and HCB and to the trend of emissions of PM₁₀.

In the following pages further details are given regarding activities which are main drivers within this sector:

- The sinter production
- The pig iron production (blast furnace charging and pig iron tapping)
- The steel production (both basic oxygen and electric furnaces)
- The steel rolling (both hot and cold processes)
- The manufacturing of ferroalloys
- The aluminium production (both primary and secondary)
- The lead production (both primary and secondary)
- The zinc production (both primary and secondary)
- The copper production (both primary and secondary)
- The silicon production

C.1. Activity variables

Table 4.4.6 Summary of activity variables, data and information sources for category 2C

Activities included	Activity data	Source of information
Sinter production (2C1)	- Sinter production from integrated iron and steel plants (information individually treated as large point sources).	- 1990–2022: IQ.
Pig iron production (2C1)	- Pig iron production by plant.	- 1990–2022: IQ.
Steel production-Basic oxygen furnaces (2C1)	- Steel production from integrated iron and steel plants (information individually treated as large point sources).	- 1990–2022: IQ from the two existent integrated iron and steel plants.
Steel production-Electric furnaces (2C1)	- Steel production from non-integrated iron and steel sector (information individually treated as large point sources).	- 1990–1993: Data from MINETAD. - 1994–2022: Data from UNESID.
Steel rolling (2C1)	- Amounts of steel submitted to the processes of hot and cold lamination. Information from integrated and non-integrated iron and steel plants, individually treated as large point sources.	- 1990–2022: IQ from the two existent integrated iron and steel plants. - For non-integrated iron and steel sector, the Inventory uses data from: • MINETAD for 1990-1993. • UNESID for 1994-2022.
Ferroalloys production (2C2)	- Production by type of ferroalloy. - Carbon content of the inputs and outputs of the process.	- 1990–2022: IQ from the five existing production plants.

Activities included	Activity data	Source of information
Aluminium production (2C3)	- Primary production by type of process (prebaked anodes: side worked, central worked or Söderberg anodes).	Primary aluminium: 1990–2019: IQ from three existing production plants of electrolytic aluminium. 2020-2022: IQ from the only remaining production plant of electrolytic aluminium.
	- Secondary production.	Secondary aluminium: - 1990: Employer’s association. - 1991-1994: SGIBP-MINER. - 1995-2009: ASERAL. - 2010-2022: National institute of Statistics industry product survey.
Lead production (2C5)	- Primary production.	Primary lead: - 1990-1991: “Spanish Industry Report 1992”.
	- Secondary production.	- 1990-2014: Data from UNIPLOM, MITYC and “World Mineral Production” publication. 2015-2022: IQ from five existing production plants of secondary lead.
Zinc production (2C6)	- Primary production.	- 1990-2008: IQ from the existing plants and data from SGIBP. - 2009-2022: IQ from the only existing plant.
	- Secondary production.	- 1990-2022: IQ from one of the plants and data from U.S. Geological Survey Mineral Yearbook (2014).
Copper production (2C7a)	- Primary production.	- 1990-2022: IQ from the only existing plant.
	- Secondary production.	- 1990-2022: Data from SGIBP, UNICOBRE and U.S. Geological Survey Mineral Yearbook (2014).
Silicon production (2C7c)	- Silicon production	- 1990–2022: IQ from the only existing plant.

C.2. Methodology

Table 4.4.7 Summary of methodologies applied in category 2C

Pollutants	Tier	Methodology applied	Observations
Steel production-Sinter production (2C1)			
(Methodology factsheet: Sinter production)			
NMVOC	T2	- 1990–2002: EMEP/EEA Guidebook (2019) Chapter 2C1. - 2003: Measurements of emissions from the only existing plant. - 2004–2022: Derived from the measurements of 2003.	EF: - EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2. - National derived emission factors using 2003 data.
HM (Heavy Metals)	T2/ T3	- 1990–2002: Derived from the measurements of 2003 in one of the plants/ EMEP/EEA Guidebook (2019) Chapter 2C1 for the other two plants. - 2003: Measurements of emissions from the only existing plant. - 2004–2022: Derived from the measurements of 2003.	EF: - EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2. - National derived emission factors using 2003 data.
TSP/PM ₁₀	T2/ T3	- 1990–1997: EMEP/EEA Guidebook (2019) Chapter 2C1 for two plants. - 2000-2002: Derived from the measurements of 2003 in the only existing plant. - 2003: Measurements of emissions from the only production plant.	EF: - EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2. - National derived emission factors using 2003 data.

Pollutants	Tier	Methodology applied	Observations
		- 2004–2022: Derived from the measurements of 2003.	
PM _{2.5}	T2	- 1990–1997: EMEP/EEA Guidebook (2019) Chapter 2C1 for two plants. - 2000–2022: CEPMEIP database for particles.	EF: - EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2. - CEPMEIP data has been used to calculate the ratio between PM _{2.5} and PM ₁₀ emissions
BC	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Table 3.2.
PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Table 3.2.
PCDD/PCDF	T2/ T3	- 1990–2002: Derived from the measurements of 2003 in one of the plants/ EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2 for two plants. - 2003: Measurements of emissions from the only existing plant. - 2004–2022: Derived from the measurements of 2003.	- National derived emission factors using 2003 data. - EMEP/EEA Guidebook (2019) Chapter 2C1. Table 3.2
PAHs	T3	- 1990–2002: Derived from the measurements of 2003 in one of the plants. - 2003: Measurements of emissions from the only existing plant. - 2004–2022: Derived from the measurements of 2003.	- National derived emission factors using 2003 data.
Steel production-Pig iron production (2C1)			
(Methodology factsheet: Pig iron production)			
SO ₂	T3	- 1990–2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from the only existing plant. - 2004–2022: Derived from the measurements of 2003.	EF: - National derived emission factors using 2003 data.
TSP, PM ₁₀ , PM _{2.5} , BC	T3	- 2000–2002: Derived from the measurements of 2003. - 2003: Measurements of emissions of PM ₁₀ and TSP from the only existing plant. - 2004–2022: Derived from the measurements of 2003.	EF: - National derived emission factors for PM ₁₀ and TSP using 2003 data.
HM	T3	- 1990–2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from the only existing plant. - 2004–2022: Derived from the measurements of 2003.	EF: - National derived emission factors using 2003 data.
PAHs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Table 3.11.
Steel production-Basic oxygen furnaces (2C1)			
(Methodology factsheet: Basic oxygen furnaces in steel plants)			
NO _x , NMVOC	T2/ T3	- 1990–2002: Derived from the measurements of 2003 of one of the production plants. - 2003: Measurements of emissions from one of the existing plants. - 2004–2022: Derived from the measurements of 2003 of one of the existing plants.	EF: - National derived emission factors using 2003 data from one of the existing plants.

Pollutants	Tier	Methodology applied	Observations
SO ₂	T2/ T3	- 1990–2002: Derived from the measurements of 2003 of one of the existing plants. - 2003–2022: Measurements of emissions of SO ₂ from one of the existing plants/ Derived from the measurements of 2003 for the other plants.	EF: - National derived emission factors using 2003 data from one of the existing plants.
TSP, PM ₁₀	T2/ T3	- 1990–2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from both existing plants. - 2004–2022: Derived from the measurements of 2003.	EF: - National derived emission factors using data from 2003.
PM _{2.5} , BC	T2	- CEPMEIP database for particles.	EF: CEPMEIP data has been used to calculate the ratio between: - PM _{2.5} and PM ₁₀ emissions. - BC and PM _{2.5} emissions.
CO	T3	- 1990–2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from one of the existing plants. - 2004–2022: Derived from the measurements of 2003.	EF: - National derived emission factors using data from 2003.
HM	T2	- 1990–2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from both existing plants. - 2004–2022: Derived from the measurements of 2003.	EF: - National derived emission factors using data from 2003.
PAHs	T3	- 1990–2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from one of the existing plants. - 2004–2022: Derived from the measurements of 2003.	EF: - National derived emission factors using data from 2003.
Steel production-Electric furnaces (2C1)			
(Methodology factsheet: Electric arc furnaces)			
MP, PM, BC, CO, HM, PCDD/PCDF, PAHs, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Table 3.19.
Steel production-Steel rolling (2C1)			
(Methodology factsheet: Rolling mills)			
Hot rolling mills			
NM VOC	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Tables 3.22.
TSP	T2	Integrated iron and steel plants: - 1990–2002: Derived from the measurements of 2003. - 2003: Measurements of emissions. - 2004–2022: Derived from the measurements of 2003. Non-integrated iron and steel plants: - EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - National derived emission factors using data from 2003. - Table 3.22.

Pollutants	Tier	Methodology applied	Observations
PM ₁₀ , PM _{2.5}	T2	Integrated iron and steel plants: - 1990–2002: Derived from the measurements of 2003. - 2003: Measurements of emissions. - 2004–2022: Derived from the measurements of 2003. Non-integrated iron and steel plants: - EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - National derived emission factors using data from 2003. Table 3.1 has been used to calculate the ratio between: - PM ₁₀ and TSP emissions. - PM _{2.5} and PM ₁₀ emissions.
HM	T3	- 1990–2002: Derived from the measurements of 2003. - 2003: Measurements of emissions from one of the existing plants. - 2004–2022: Derived from the measurements of 2003.	EF: - National derived emission factors using data from 2003.
Cold rolling mills			
TSP	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	EF: - Table 3.21.
PM ₁₀ , PM _{2.5}	T2	- EMEP/EEA Guidebook (2019) Chapter 2C1.	Table 3.1 has been used to calculate the ratio between: - PM ₁₀ and TSP emissions. - PM _{2.5} and PM ₁₀ emissions.
Ferroalloys production (2C2)			
(Methodology factsheet: Ferroalloys production)			
PM, BC	T1	- EMEP/EEA Guidebook (2019) Chapter 2C2.	EF: Table 3.1.
HM	T1	- “Experiences with the Heavy Metals Inventory in Slovakia”.	- Best available default emission factors.
Aluminium production (2C3)			
(Methodology factsheet: Aluminium production)			
Primary production			
NO _x , SO ₂ , PM, BC, CO, PAHs	T2/ T3	- Measurements provided by each production plant. - EMEP/EEA Guidebook (2019) Chapter 2C3.	EF: - For SO ₂ and PM: national emission factors derived from the data provided by the production plants. When no information was available, the implicit emission factor of the closest year for which information was available was applied. - The remaining pollutants have been estimated by default emission factors: Tables 3.2, 3.3.
Secondary production			
PM, BC, PCDD/PCDF	T2/ T3	- EMEP/EEA Guidebook (2019) Chapter 2C3.	EF: - Table 3.4.
Lead production (2C5)			
(Methodology factsheet: Lead production)			
Primary production			
PM, As, Cd, Hg, Pb, Zn, PCDD/PCDF, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C5.	EF: - Tables 3.2.

Pollutants	Tier	Methodology applied	Observations
Secondary production			
SO ₂ , PM, As, Cd, Pb, Zn, PCDD/PCDF, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C5.	EF: - Tables 3.5.
Zinc production (2C6)			
(Methodology factsheet: Zinc production)			
Primary production			
SO ₂ , PM, Cd, Hg, Pb, Zn, PCDD/PCDF, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C6.	EF: - Tables 3.3.
Secondary production			
SO ₂ , PM, As, Cd, Hg, Pb, Zn, PCDD/PCDF, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C6.	EF: - Tables 3.5.
Copper production (2C7a)			
(Methodology factsheet: Copper production)			
Primary production			
SO ₂ , PM, As, Cd, Cu, Hg, Ni, Pb, Zn	T2/ T3	- 1990-2008: Derived from measurements in the period 2009-2011 - 2009-2022: Measurements provided by the plant.	EF: - National derived emission factors using data from 2009-2011.
BC, Cr, PCDD/PCDF	T2	- EMEP/EEA Guidebook (2019) Chapter 2C7a.	EF: Tables 3.2.
Secondary production			
SO ₂ , PM, BC, As, Cd, Cu, Ni, Pb, PCDD/PCDF, PCBs	T2	- EMEP/EEA Guidebook (2019) Chapter 2C7a.	EF: - Tables 3.3.
Silicon production (2C7c)			
SO ₂ , TSP	T1	- EMEP/EEA Guidebook (2019) Chapter 2C7c.	EF: Tables 3.1.

C.3. Assessment

The following figure illustrates the evolution of the most important activity variables (production) included within NFR category 2C1.

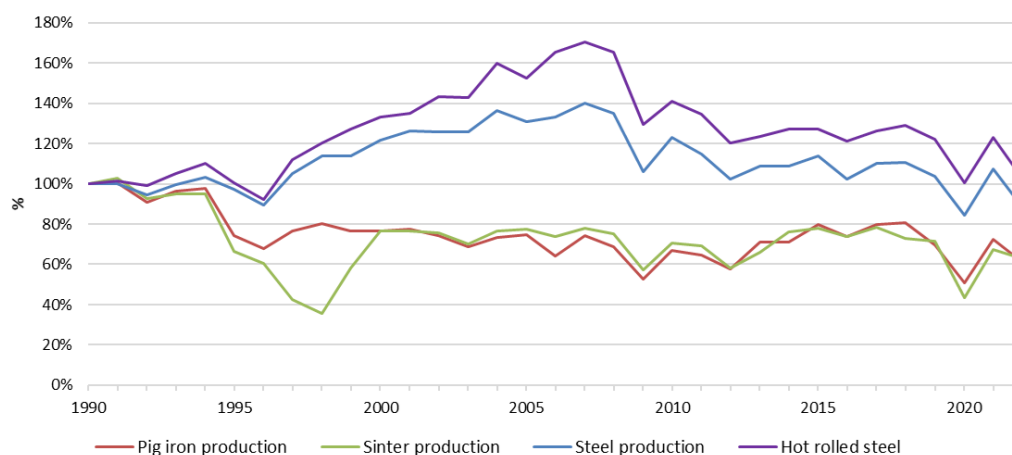


Figure 4.4.4 Evolution index of activity variables of subcategory 2C1 (1990=100)

Both pig iron casting and sinter process, while suffering important variations over the time series, show a close relationship, with the only exception in 1997 when the closure of the sinter production line in one of the two existing integrated iron and steel plants led to a rough decrease of sinter production. In 2020 a sharp drop in production caused by the Covid-19 pandemic is noticeable: pig iron production fell by 26.5 % and sinter production by 39.4 %. In 2021 production shows a recovery back to pre-pandemic levels but in 2022 there is a new decline of pig iron production (16.1 %) and sinter (7 %) as a result of the decrease in steel production.

Steel production, that includes both basic oxygen and electric arc furnaces, has also undergone important variations throughout the time series, where it is worth highlighting a significant decrease since 2008, corresponding with the economic and industrial slowdowns in Spain. In 2020, because of Covid-19, there is a significant further drop by 18.8 %, which reverses in 2021 when production returns to pre-pandemic values. Nevertheless in 2022 another decrease (18 %) occurs due to the ongoing energy crisis in Europe.

Regarding the non-ferrous metallurgical industry (2C3, 2C5, 2C6 and 2C7a), the next figure shows the trend of its production.

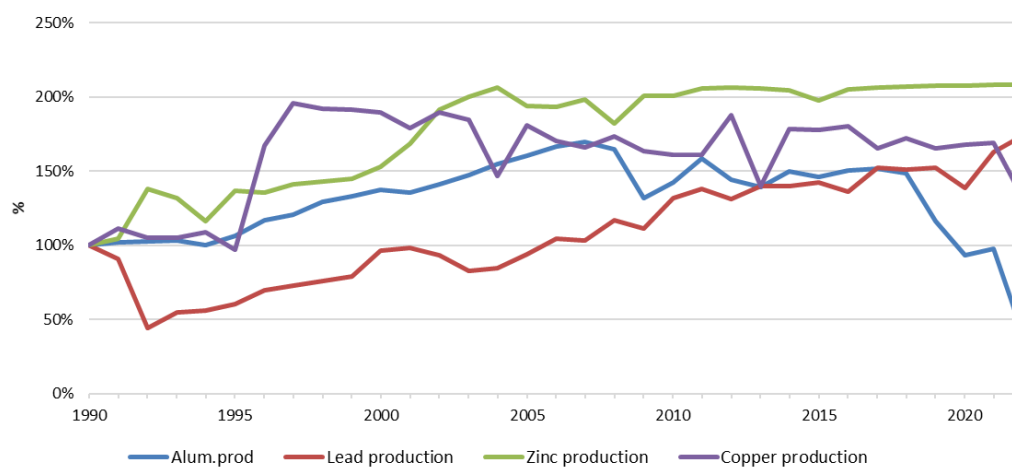


Figure 4.4.5 Evolution index of activity variables of subcategory 2C3, 2C5, 2C6 and 2C7a (1990=100)

It can be seen that aluminium production shows a progressive increase until 2007 when the trend is reversed due to the economic and industrial slowdowns in Spain, that becomes drastic from 2019 onwards (- 22 %) when the closure of two of the primary aluminium production plants takes place. In 2022 there is again a sharp fall in production (-59 %) due to a temporary suspension of the only remaining primary aluminium plant.

As for zinc and lead production, both present a similar trend, showing a gradual growth over time, with the exception that lead drastically decreased its production in 1992 when primary production was completely abandoned. It is also noticeable the upturn in lead production since 2021, after suffering a decrease in 2020 caused by the COVID-19 pandemic.

Finally, in terms of the evolution of copper, a strong increase has been observed since 1995, for which primary production is responsible. Since then, great variations have been observed throughout the Inventory period.

D. Solvent use (2D)

Solvent use sector is a key category for its contribution to the level and the trend of the emissions of NMVOC and for its contribution to the level of Hg. It represents 46.21 % of the total of Non-Methane Volatile Organic Compounds Inventory emissions in 2022.

D.1. Activity variables

Table 4.4.8 Summary of activity variables, data and information sources for category 2D

Activities included	Activity data	Source of information
Domestic solvents use including fungicides (2D3a)	- Spanish population	- 1990-2022: INE. - 2015-2022: ESIG.
Road paving with asphalt (2D3b)	- Consumption of hot bituminous mixtures and cutback asphalt.	- 2001, 2006-2022: "Asphalt in figures". EAPA. - 1990-2005: estimation by interpolation based on information from ASEFMA. - 1990-2022: ratio cutback asphalt/ Cold Bituminous mixtures estimated based on ASEFMA information.
Asphalt roofing (2D3c)	- Bitumen products in roll.	- 1990-2022: INE.
Paint application in construction and buildings (deco-paint) Other industrial paint application (2D3d)	- Annual paint consumption disaggregated by sector of consumption, VOC content, density, water quantity and evolution of these characteristics by type of paint and share between water-based vs. solvent-based paint.	- 1990-2022: ASEFAPI. - 1990, 2000 and 2010: European Council of the Paint, Printing Ink and Artists Colours Industry (CEPE). - 2005, 2009: % VOC from a Spanish producer of industrial and anticorrosive coatings.
Paint application in automobiles (2D3d)	- Annual paint consumption for the whole sector disaggregated by subsector of consumption.	- 1990-1996: ASEFAPI. - From 1997 this information is complemented by ten IQ provided by automobile manufacturers.
Metal degreasing (2D3e)	- Consumption of washing and cleaning preparations, excluding those for use as soap, surface-active preparations - Solvents consumed for metal degreasing in the production processes of automobiles.	- 1990-1995: "Gross Domestic Product". INE - 1995-2022: PRODCOM Statistics. Eurostat - From 1997 this information is complemented by ten IQ provided by automobile manufacturers.
Dry cleaning (2D3f)	- Solvents consumed in the installations.	- Official data in compliance with Royal Decree 117/2003-transposition of the VOC solvents emissions directive.
Chemical products (2D3g)	- Polyester processed in Spain.	- 1990-2008: "Gross Domestic Product". INE - 2008-2022: INE (Industrial Product Survey).
	- Polyvinylchloride processed.	- 1990-2002: INE (Industrial Product Survey). - 2002-2005: ANAIP. - 2006-2011: National Encyclopaedia of Oil, Petrochemistry and Gas, OILGAS. - 2003-2022: FEIQUÉ. - 2012-2022: Catalan Statistical Institute.
	- Polyurethane foam processed.	- 1990-2005: ANAIP. - 2005-2022: PRODCOM Statistics.
	- Polystyrene foams.	- 1990-2022: ANAPE.
	- Rubber manufactured.	- 1990-2022: COFACO.
	- Solvents used in the pharmaceutical sector.	- 1990-2006: Extrapolation based on annual variation of number of pharmaceutical sector employees.

Activities included	Activity data	Source of information
		- 2007-2022: Official data in compliance with Royal Decree 117/2003 transposition of the VOC solvents emissions directive.
	- Paints, inks and glues manufactured.	- 1990-2022: INE (Industrial survey of companies). - 2007-2022: Official data in compliance with Royal Decree 117/2003 transposition of the VOC solvents emissions directive.
	- Leather tanning.	- 1990-2006: Extrapolation based on previous data of tanned leather (m ²) from the Spanish tanner council and other publications. - 2007-2022: Official data in compliance with Royal Decree 117/2003- transposition of the VOC solvents emissions directive.
Printing industry (2D3h)	- Sales of the different types of inks (paste inks, black new inks, gravure publication inks, other liquid inks, other printing inks and varnishes and sundries).	- 1990-2022: ASEFAPI - 1990, 2000, 2010, 2019 percentage of distribution of ink uses between the different printing techniques. CITEPA (France).
Other solvent use (2D3i)	- Glass and mineral wool production.	- 1990-1996: MINETAD statistics. - 1997-2022: IQs glass manufacturing plants.
	- Solvents consumed in sunflower, rapeseed, soy and olive-pomace oil production. - Amount of oil produced.	- 1990-2022: AFOEX. - 1990-2022: ANEO and AICA.
	- Creosote and organic solvents used in the treatment of wood.	- 1990-1998: AITIM. - 1999-2022: ANEPROMA.
	- Number of vehicles manufactured.	- IQ from vehicles manufacturing plants.
	- Glues application	- 1990-2022: INE (Industrial survey of companies).

D.2. Methodology

Table 4.4.9 Summary of methodologies applied in category 2D

Pollutants	Tier	Methodology applied	Observations
Domestic solvent use including fungicides (2D3a)			
(Methodological factsheets of a part of the category: Domestic solvent use ; Mercury emission from lamps)			
NMVOC, Hg	T2	Inventory Team expert judgment and EMEP/EEA Guidebook (2019). Chapter 2D3a.	EF (expressed by habitant): NMVOC - 2015 and 2018-2022: Country-specific emission factor provided by ESIG. Ethanol is included and only 30 % of data corresponding to the coating applications have been included, as agreed with the TERT during the NECD 2022 Inventory review. - 2006-2014 and 2016-2017: Weighting between years with data estimated by ESIG. - 1990-2005: Average EF per capita from ESIG data for the years 2015, 2018 and 2019. AD used is the population from Spain (excluding the Canary Islands). This is the reason why It is represented as NA in NECD Annex I tables. It is not possible to relate it with activity units in the NFR tables (kt of solvents used). Hg - 1990-2004: EMEP/EEA 2016, Table 3.6 - 2005-2022: Country specific factor from AMBILAMP.

Pollutants	Tier	Methodology applied	Observations
Road paving with asphalt (2D3b)			
(Methodological factsheets of a part of the category: Road paving with asphalt)			
PM _{2.5} , PM ₁₀ , TSP, BC, NMVOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3b.	EF: - Tables 3.2, 3.3 and 3.4. Abatement: - Tables 3.5, 3.6.
Asphalt roofing (2D3c)			
(Methodological factsheets of a part of the category: Manufacture of asphalt roofing for waterproofing)			
PM _{2.5} , PM ₁₀ , TSP, BC, NMVOC	T1	EMEP/EEA Guidebook (2019). Chapter 2D3c.	EF: - Table 3.1.
Other industrial paint application (2D3d)			
(Methodological factsheets of a part of the category: Paint application in car manufacturing ; Paint application in coil coating ; Paint application in shipbuilding ; Paint application in car repairing and Paint application in wood)			
NMVOC	T2	Inventory Team expert judgment and EMEP/EEA Guidebook (2019). Chapter 2D3d.	EF: - Estimation made by the Inventory team based on default values progressively reduced along the time series according to threshold VOC concentrations established by the Royal Decree 227/2006, information from CEPE on distribution of the consumption by type of paint and VOC contents for each type and degree of penetration of abatement techniques assumed for every year. - Tables 3.8, 3.9 and 3.15. Abatement: - Tables 3.20.
Paint application in construction and buildings (deco-paint) (2D3d)			
NMVOC	T2	Inventory Team expert judgment.	EF: - Estimation made by the Inventory team based on threshold VOC concentrations established by the Royal Decree 227/2006, information from CEPE on distribution of the consumption by type of paint and VOC contents for each type, and share between water-based vs. solvent-based paint. The percentage of ecolabel volatile content between 2010 and 2020 has been incorporated to the EF.
Paint application in the manufacture of automobiles (2D3d)			
NMVOC	T2	Solvent balance from 12 IQ.	Emissions: - Emission calculated by a solvent balance (solvent consumed – solvent recovery).
Metal degreasing (2D3e)			
NMVOC	T2	- Inventory Team expert judgment. - From 1997 IQ to automobiles manufacturers.	EF: Threshold VOC concentrations established by the Royal Decree 227/2006. AD: - PRODCOM EUROSTAT data.
Dry cleaning (2D3f)			
(Methodological factsheets of a part of the category: Dry cleaning)			
NMVOC	T2	Inventory Team expert judgment.	Official data in compliance with Royal Decree 117/2003-transposition of the VOC solvents emissions directive.

Pollutants	Tier	Methodology applied	Observations
Chemical products (2D3g)			
(Methodological factsheets of a part of the category: Use of solvents in the manufacture or treatment of chemical products ; Solvents use in pharmaceutical products manufacturing ; Solvents use in leather tanning)			
Chemical products (2D3g) Polyester processing			
NMVOOC	T1	EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - Table 3-1.
Chemical products (2D3g) Polyvinylchloride processing			
NMVOOC	T1	EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - Table 3-1.
Chemical products (2D3g) Polyurethane foam processing			
NMVOOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - Table 3-3.
Chemical products (2D3g) Rubber processing			
NMVOOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - Tables 3-5 and 3-6. Abatement: - Table 3-21 from 1999 and 2003 onwards, VOC solvents Directive and Royal Decree 117/2003 dates of entry into force (Process optimization and new processes).
Chemical products (2D3g) Pharmaceutical products manufacturing			
NMVOOC	T2	Inventory Team expert judgment.	Official data in compliance with Royal Decree 117/2003-transposition of the VOC solvents emissions directive.
Chemical products (2D3g) Paints, inks and glues manufacturing			
NMVOOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - Table 3-11. Abatement: - Table 3-20 from 2003 onwards, Royal Decree 117/2003 dates of entry into force (Use of good practices). - Abatement techniques applied to paint manufactures (Table 3-20) from 2007 onwards, Royal Decree 227/2006 dates of entry into force and reduction evidence based on Royal Decree 117/2003-transposition of the VOC solvents emissions directive data collection (Improved production mix).
Chemical products (2D3g) Leather tanning			
NMVOOC	T2	Inventory Team expert judgment.	Official data in compliance with Royal Decree 117/2003-transposition of the VOC solvents emissions directive.
Chemical products (2D3h) Printing industry			
(Methodological factsheets of a part of the category: Solvent use in printing industry)			
NMVOOC	T2	- ASEFAPI. - EMEP/EEA Guidebook (2019). Chapter 2D3g.	EF: - EMEP/EEA Guidebook (2019) Tables 3-2, to 3-6 from 1990 to 2002. Onwards, EF based on threshold VOC concentrations established by the Royal Decree 117/2003-transposition of the VOC solvents emissions directive.
Other solvents use (2D3i) Glass and mineral wool enduction			
(Methodological factsheets of a part of the category: Solvents use in glass and mineral wool enduction)			
NMVOOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3i, 2G.	EF: - Tables 3-2 and Table 3-3.

Pollutants	Tier	Methodology applied	Observations
Other solvents use (2D3i) Fat, edible and non-edible oil extraction			
(Methodological factsheets of a part of the category: Extraction of fats and oils)			
NMVOC	T2	Country specific emission factors based on solvents consumed and tonnes of seeds treated.	EF expressed in kg NMVOC/tonnes of seeds. For chemical extraction of olive-pomace oil, EF 2003 onwards based on threshold VOC concentrations established by the Royal Decree 117/2003-transposition of the VOC solvents emissions directive and its data collection.
Other solvents use (2D3i) Preservation of wood			
NMVOC, BaP, BbF, BkF, ICP, PAH	T2	Inventory Team expert judgment and EMEP/EEA Guidebook (2019). Chapter 2D3i, 2G.	EF: - Estimation made by the Inventory team using data from ANEPROMA.
Other solvents use (2D3i) Underseal treatment and conservation of vehicles			
NMVOC	T2	Mass balance.	- Mass balance based on solvents consumed in IQs from vehicles manufacturing plants.
Application of glues and adhesives (2D3i)			
NMVOC	T2	EMEP/EEA Guidebook (2019). Chapter 2D3i.	EF: - Estimation made by the Inventory team based on default values (Table 3-11) which are progressively reduced along the time series according to threshold VOC concentrations established by the Royal Decree 227/2006 and the degree of penetration of abatement techniques assumed for every year.

D.3. Assessment

There are no relevant changes nor significant events into this activity.

After COVID pandemic incidence with the 2020 peak, the trend in NMVOC emissions into this activity is recovered. As can be seen in the following graph, the slight decrease in emissions from this activity continues.

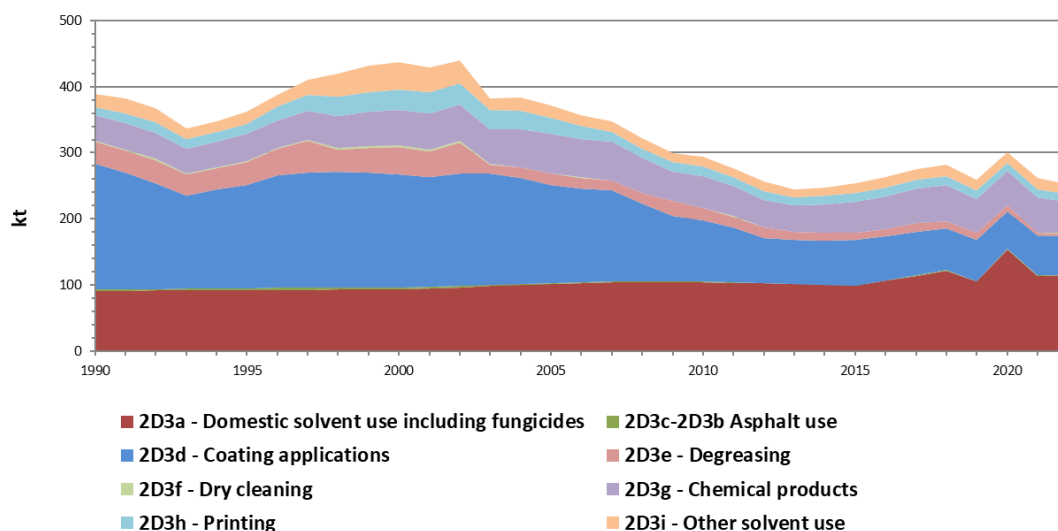


Figure 4.4.6 Distribution of NMVOC emissions in subcategories 2D

The following figure illustrates more clearly the balance of each subcategory under 2D for the year 2022.

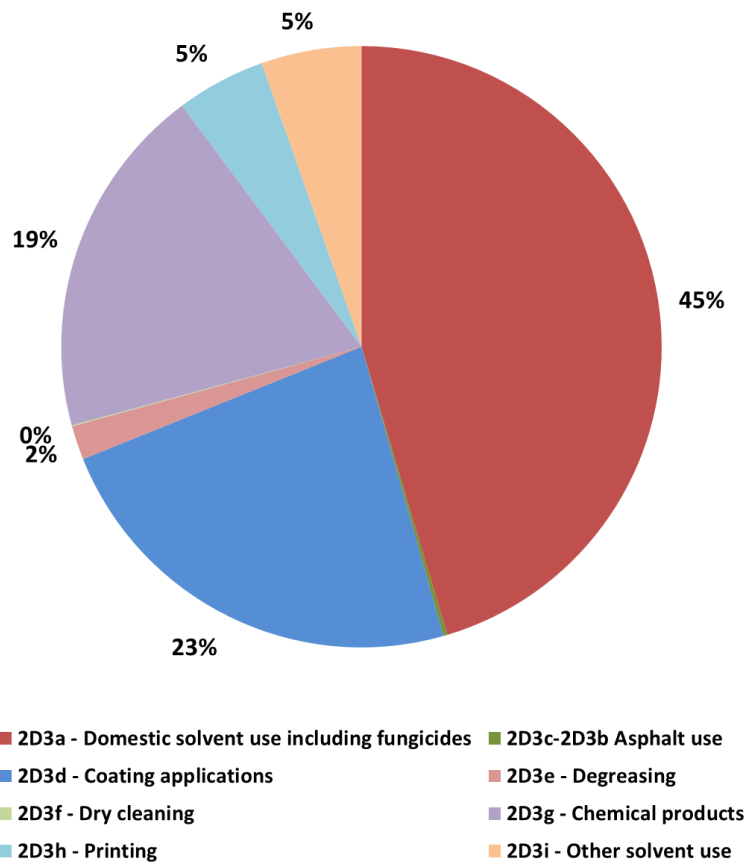


Figure 4.4.7 Distribution of NMVOC emissions in 2D for the year 2022

Minor recalculations due to activity data updates (See section 4.5 Recalculations)

E. Other industrial processes and product use (2G+2H+2I+2J+2K+2L)

This group of NFR categories is significant for its emissions of NMVOC, PM_{2.5}, PM₁₀ and PCB, being key category for its contribution to the level and the trend. It is as well key category to the level of SO₂, TSP and Cd emissions. The main activities encompassed within this category are:

- Tobacco consumption
- Fireworks
- Manufacturing of paper pulp and paperboard.
- Fermentation processes in the food and beverage industry (bread, biscuits, sugar, coffee roasting, wine, and spirits).
- Consumption of POPs and heavy metals

E.1. Activity variables

Table 4.4.10 Summary of activity variables, data and information sources for category 2G+2H+2I+2J+2K+2L

Activities included	Activity data	Source of information
Tobacco (2G)	- Total tobacco consumption.	- Eurostat data.
Fireworks (2G)	- Fireworks used in Spain.	- Eurostat data.
Chipboard (2H1)	- Chipboard production.	- 1991-1996: Sub-Directorate General for Basic and processing Industries at the Ministry of Industry and Energy. - Rest of years in the time series: ASPAPEL.
Paper pulp production (2H1)	- Paper pulp production by type of process (kraft process, acid sulphite process, neutral sulphite and semi-chemical process).	- IQ from 8 production plants. - 2021: cease production of acid sulphite process
Manufacture of bread and other food products (2H2)	- Production of bread, biscuits, sugar and coffee roasting.	Bread, Biscuits - 1990-1994: Overlap technique following the trend published in “La Alimentación en España” (MITECO). - 1995-2022: INE’s Industrial Survey. Coffee roasting: - 1990-2022: INE’s Industrial Survey. Sugar: - 1990-2009: INE’s Industrial Survey. - 2010-2022: IQ from production plants.
Manufacture of wine, beer and spirits (2H2)	- Production of wine (white, red and rose), beer and spirits (whisky, brandy, others).	- 1990-1994: Overlap technique following the trend published in Statistical Yearbook of MITEC or “La Alimentación en España” (MITECO). - 1995 -2022: INE’s Industrial Survey.
Wood processing (2I)	- Wood-board processed products.	- FAOSTAT. - Data provided by sector facilities.
Consumption of POPs and heavy metals (2K)	- Electrical equipment manufactured or contaminated with PCBs that have been destroyed	- 1990-1997: Spanish Population (INE) - 1998-2022: Data of electrical equipment with PCBs and amount of dielectric fluid, and amounts yearly decontaminated or disposed of, provided by SGEC pursuant to Royal Decree 1378/1999.

Activities included	Activity data	Source of information
Refrigeration products (2L)	- Tonnes of NH ₃ used in refrigerating industry.	- Data provided by sector facilities.

E.2. Methodology

Table 4.4.11 Summary of methodologies applied in category 2G+2H+2I+2J+2K+2L

Pollutants	Tier	Methodology applied	Observations
Tobacco (2G)			
(Methodological factsheets of a part of the category: Tobacco combustion)			
NO _x , NMVOC, NH ₃ , PM, BC, CO, Cd, Cu, Ni, Zn, PCDD/PCDF, PAHs	T2	- EMEP/EEA Guidebook (2019). Chapter 2.D3.i.	EF: - Table 3.15.
Fireworks (2G)			
(Methodological factsheets of a part of the category: Use of pyrotechnical products)			
NO _x , SO ₂ , PM, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Ni, Zn	T2	- EMEP/EEA Guidebook (2019). Chapter 2.D3.i.	EF: - Table 3.14.
Chipboard (2H1)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2H1.	EF: - Table 3.4.
Paper pulp production (2H1)			
NO _x , NMVOC, SO ₂ , PM	T2	- EMEP/EEA Guidebook (2019). Chapter 2H1.	EF: - Table 3.2, 3.3.
Manufacture of bread and other food products (2H2)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2H2.	EF: - Table 3.11, 3.18, 3.20, 3.23.
Manufacture of wine, beer and spirits (2H2)			
NMVOC	T2	- EMEP/EEA Guidebook (2019). Chapter 2H2.	EF: - Table 3.25, 3.26, 3.27, 3.29, 3.31, 3.32.
Wood processing (2I)			
TSP	T2	- EMEP/EEA Guidebook (2019). Chapter 2I.	- Emission factors derived from information on measurements provided by the production plants for 2016 (lineal extrapolation for the rest of the years).
Consumption of POPs and heavy metals (2K)			
PCB	T3	- EMEP/EEA Guidebook (2019). Chapter 2K.	EF: - Table 3.4
Other production, consumption, storage, transportation or handling of bulk products (2L)			
(Methodological factsheets of a part of the category: Use of products different from halogenated hydrocarbons for refrigeration)			
NH ₃	T2	- Inventory Team expert judgment.	- Emission factors derived from Central purchasing and services of refrigeration (ASOFRIO) based on measurements provided by the production plants.

E.3. Assessment

The main driver for NMVOC emissions is the category Food and beverage industry (2H2), as illustrated in the following figure. This subcategory is a mixture of many activities with different emissions factors, so the fluctuations in emissions are conditioned by changes in the share of each product in the total production.

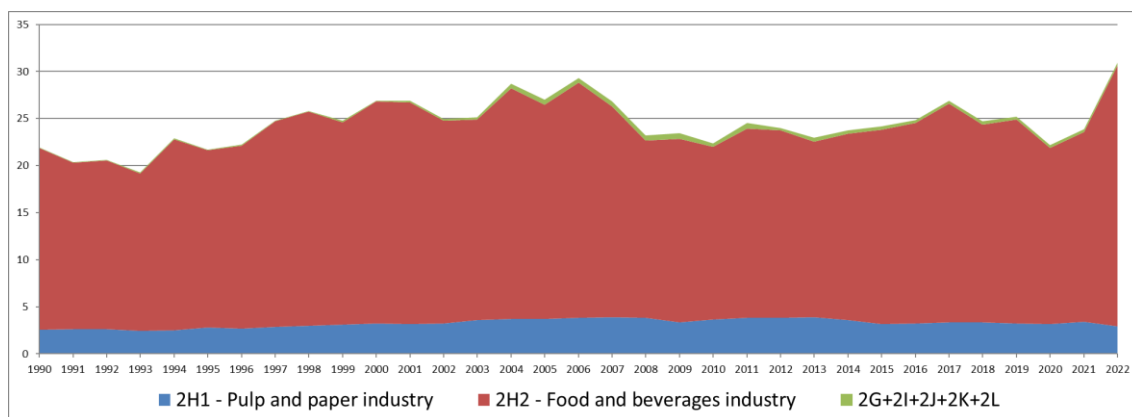


Figure 4.4.8 NMVOC emissions in categories 2H1, 2H2 and 2G+2I+2J+2K+2L

Some recalculations have taken place caused by updated data by providers for categories: 2H1 and 2I.

In 2022, an increase in NMVOC emissions is observed within the 2H2 category, coming from the source of the data: INE's Industrial Survey, as per Regulation (EU) 2019/2152 of 27 November 2019 and Commission Implementing Regulation (EU) 2020/1197 of 30 July 2020.

4.5. Recalculations

The next table shows the main recalculations carried out in this Inventory edition, specifying pollutants affected and the reason for recalculation.

Table 4.5.1 Recalculation by pollutants – IPPU

Pollutants affected	Recalculation
2A5a Quarrying and mining of minerals other than coal	
PM _{2.5} , PM ₁₀ , TSP	Implementation of T2 following the “Proxy solution” included in the “Best practice report of NECD Emissions inventory review 2023”
2A5b Construction and demolition	
PM _{2.5} , PM ₁₀ , TSP	Recalculations due to data enhancement with AD from road construction for the time series 2000-2010
2B10a Chemical industry: Other	
NMVOC	<u>Emissions recalculation</u> due to: <ul style="list-style-type: none"> - Acrylonitrile butadiene styrene (ABS) resins production: updating Activity Data information from the plants for 2018-2021. - Polyvinylchloride production: error correction in 2021 activity data.
2C1 Iron and steel production	
PAH	Update of EF according EMEP/EEA GB 2019
2D3a Domestic solvent use	
NMVOC, Hg	Recalculation due to 2021 AD correction

Pollutants affected	Recalculation
2D3b Road paving with asphalt	
NMVOC, PM _{2.5} , PM ₁₀ , TSP, BC	Recalculations due to last year updating.
2D3i Other solvent use	
NMVOC	Updating of the relationship between glues production and apparent consumption for the period 2019-2021
2H1 Pulp and paper industry	
PM _{2.5} , PM ₁₀ , TSP, BC	Recalculations due to an error correction in 2021 emission measures.
2I Wood processing	
TSP	Update of AD for the time series 2018-2021

As described above, major differences found between 2024 and 2023 editions for sector NFR 2 affect a wide range of pollutants. Next figures show recalculations in absolute values and in relative terms respectively for categories where either recalculation have been carried out for methodological reasons or have a significant weight within IPPU sector. Impacts of these changes have already been explained in this Chapter.

2A5a Quarrying and mining of minerals other than coal. PM_{2.5}, PM₁₀, TSP

Implementation of the “Proxy solution” included in the “Best practice report of NECD Emissions inventory review 2023”.

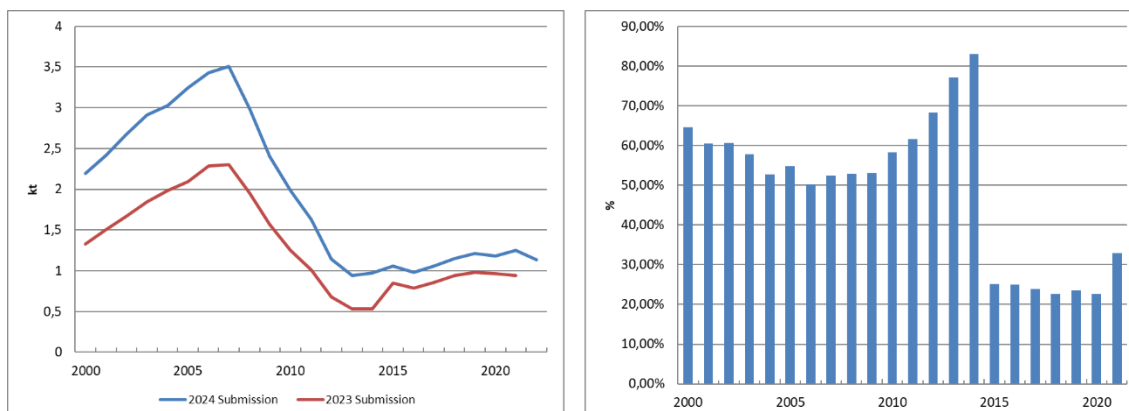


Figure 4.5.1 Evolution of the difference in 2A5a PM_{2.5} emissions

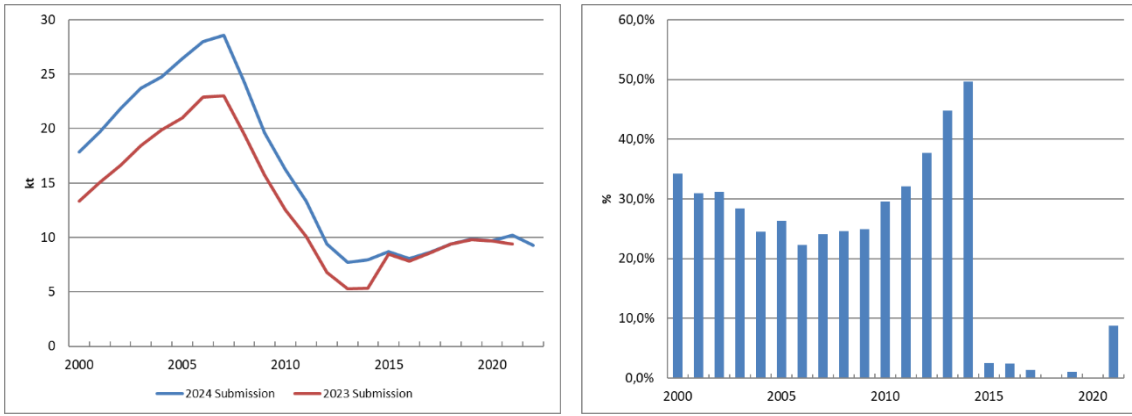


Figure 4.5.2 Evolution of the difference in 2A5a PM₁₀ emissions

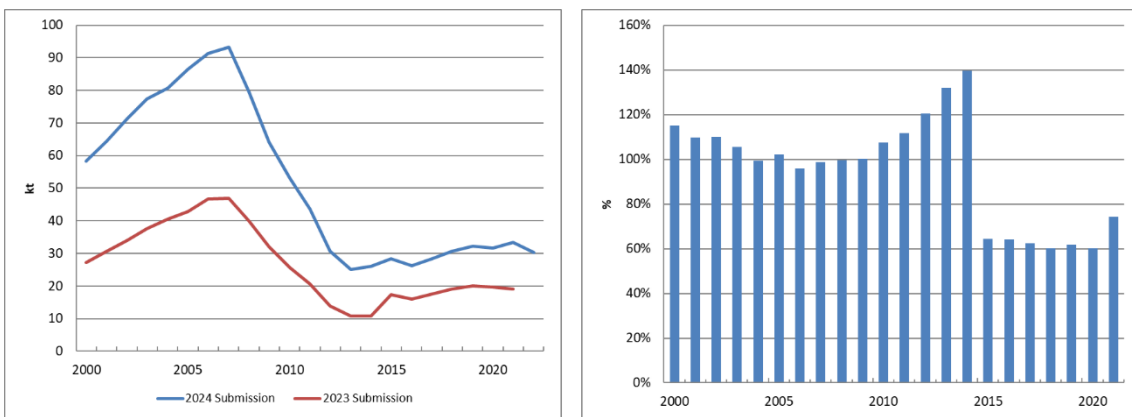


Figure 4.5.3 Evolution of the difference in 2A5a TSP emissions

2A5b Construction and demolition. PM_{2.5}, PM₁₀, TSP

Recalculations due to data enhancement with AD from road construction for the time series 2000-2010.

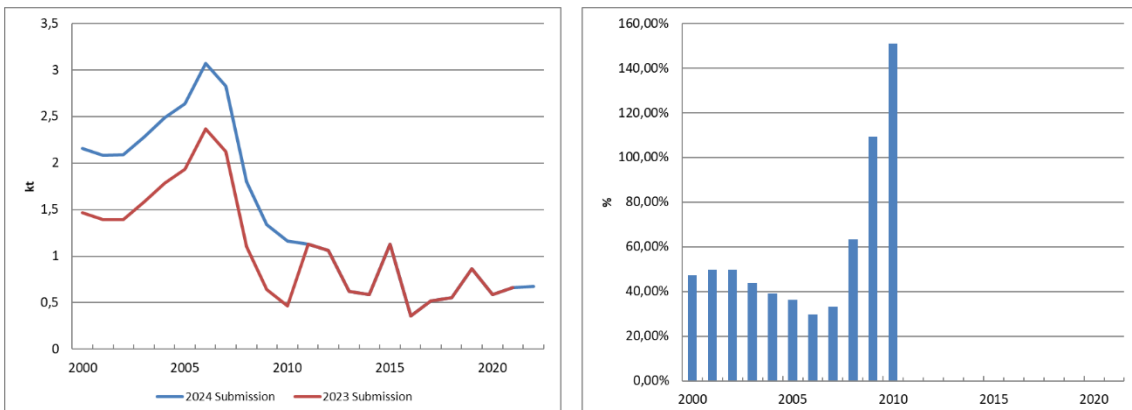


Figure 4.5.4 Evolution of the difference in 2A5b PM_{2.5} emissions

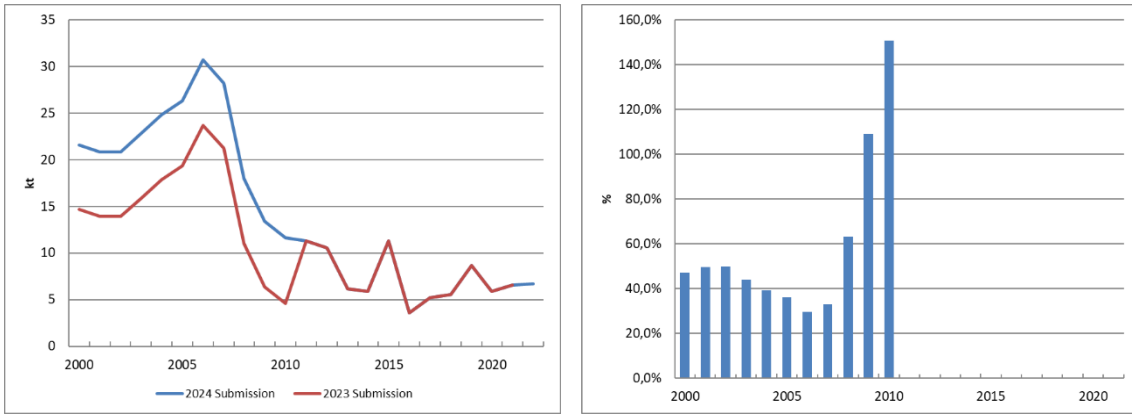


Figure 4.5.5 Evolution of the difference in 2A5b PM₁₀ emissions

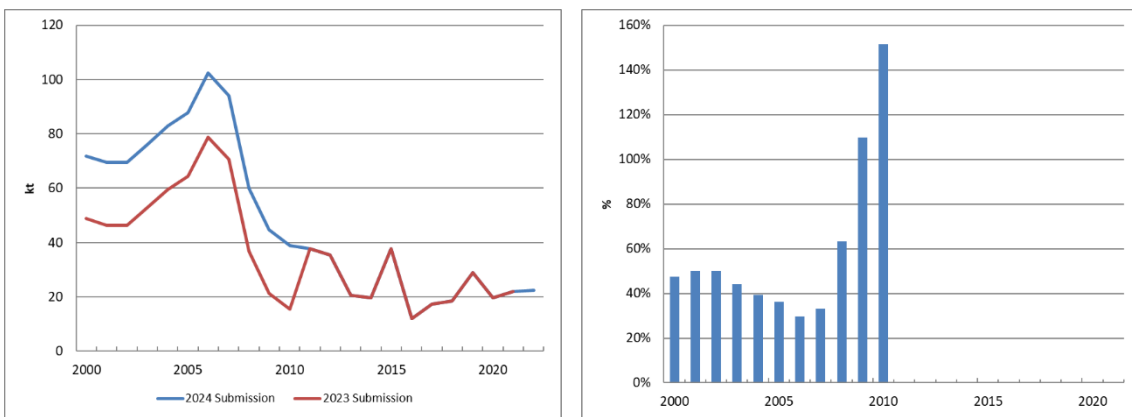


Figure 4.5.6 Evolution of the difference in 2A5b TSP emissions

2C1 Iron and steel production. PAH

Recalculations due to update of PAH emission factor for pig iron production according to 2019 EMEP/EEA Guidebook.

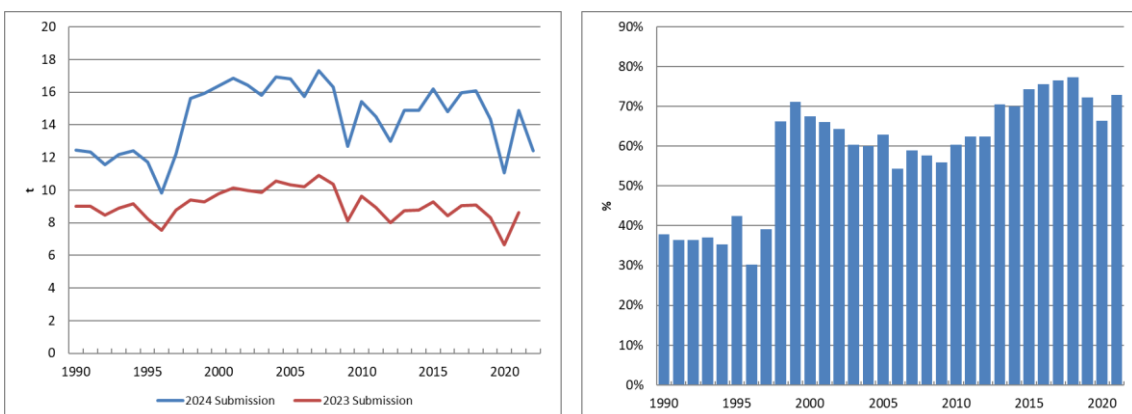


Figure 4.5.7 Evolution of the difference in 2C1 PAH emissions

2B10a Chemical industry: Other. NMVOC, PM_{2.5}, PM₁₀, TSP, BC, HCB

New estimates caused by a variety of reasons in some of the processes included within this category (see table 4.5.1 for more detail).

Due to the minor impact over emissions, it has been deemed to show only those graphs with a major relevance.

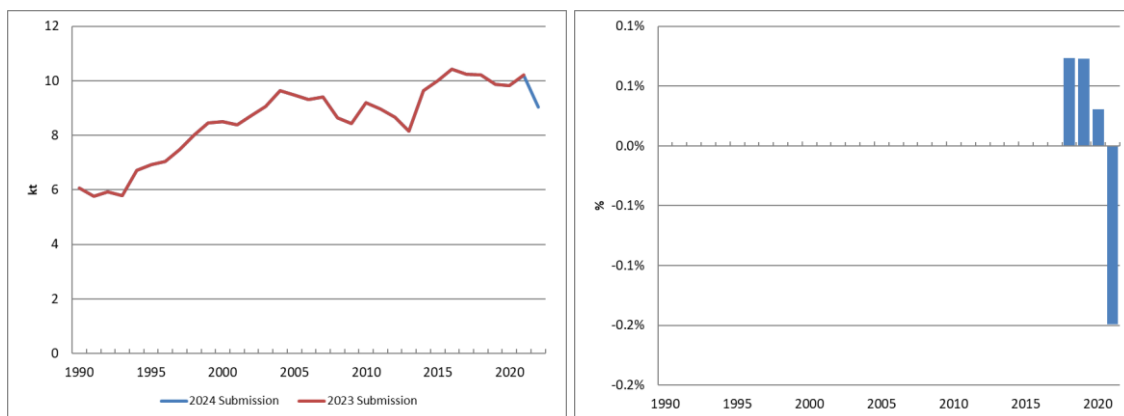


Figure 4.5.8 Evolution of the difference in 2B10a NMVOC emissions

2D3a Domestic solvent use. NMVOC, Hg

Recalculation into this activity due to a 2021 AD mistake.

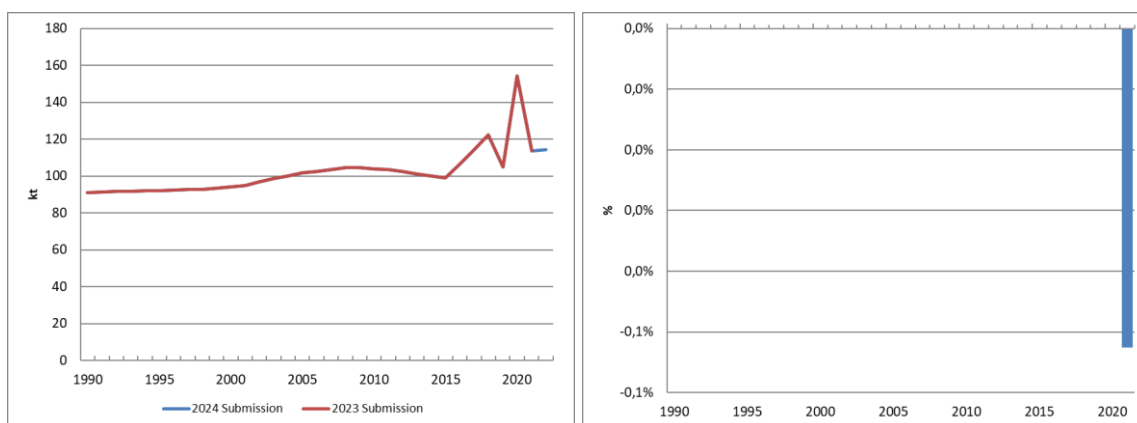


Figure 4.5.9 Evolution of the difference in 2D3a NMVOC emissions

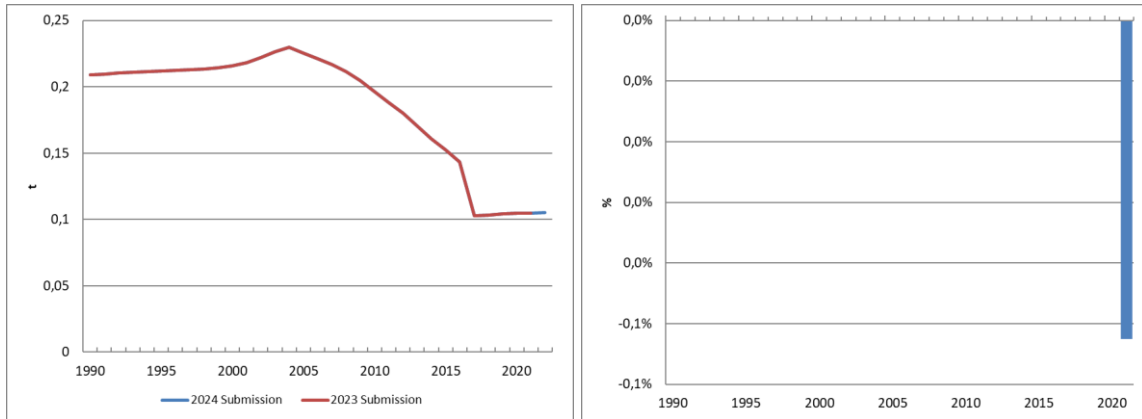


Figure 4.5.10 Evolution of the difference in 2D3a Hg emissions

2D3b Road paving with asphalt. NMVOC, PM_{2.5}, PM₁₀, TSP, BC

Recalculation into this activity due to an update of the AD provided from the focal point

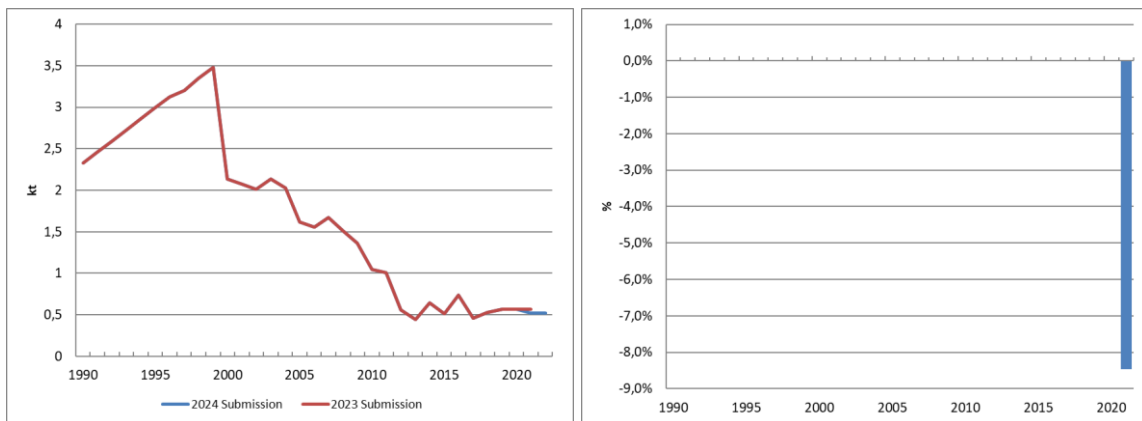


Figure 4.5.11 Evolution of the difference in 2D3b NMVOC emissions

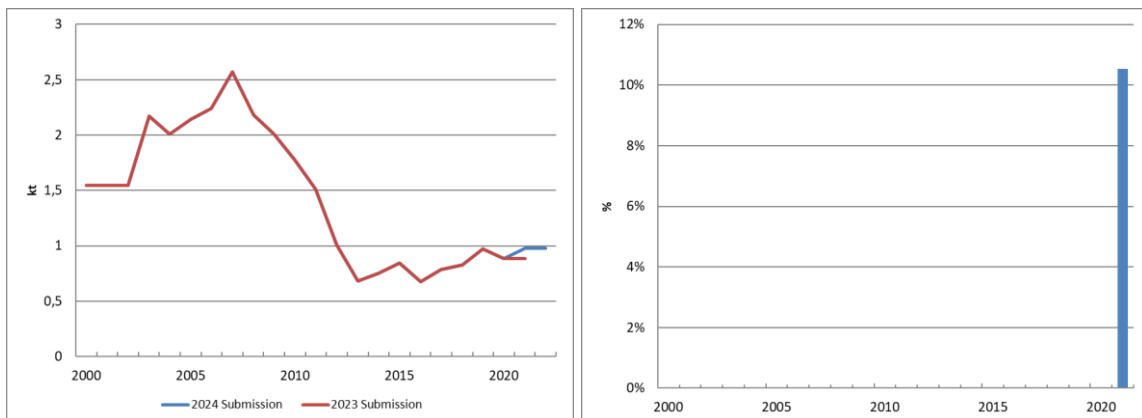


Figure 4.5.12 Evolution of the difference in 2D3b TSP emissions

2D3i Other solvent use. NMVOC

Recalculation due to update of relationship between glues production and apparent consumption for the period 2019-2021:

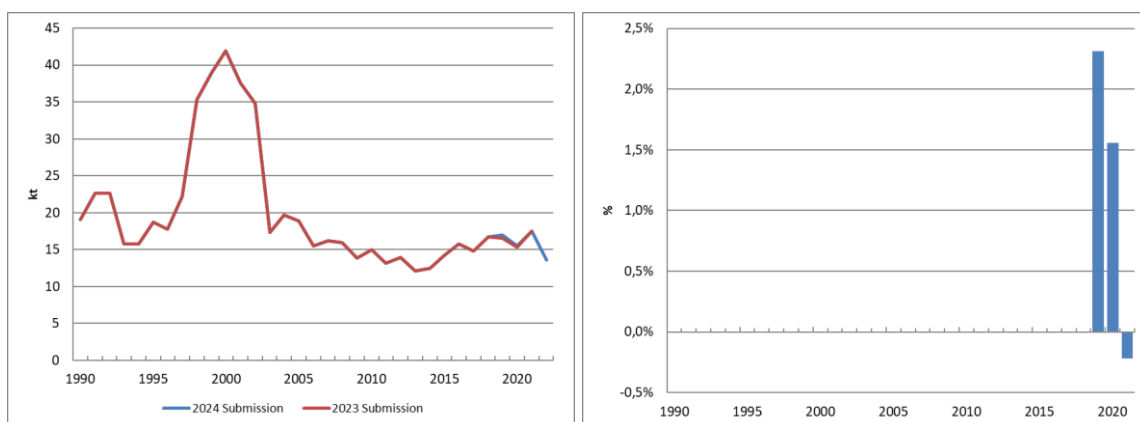


Figure 4.5.13 Evolution of the difference in 2D3i NMVOC emissions

2H1 Pulp and paper industry. PM_{2.5}, PM₁₀, TSP, BC

Recalculations for 2021 caused by an error correction in emissions measures.

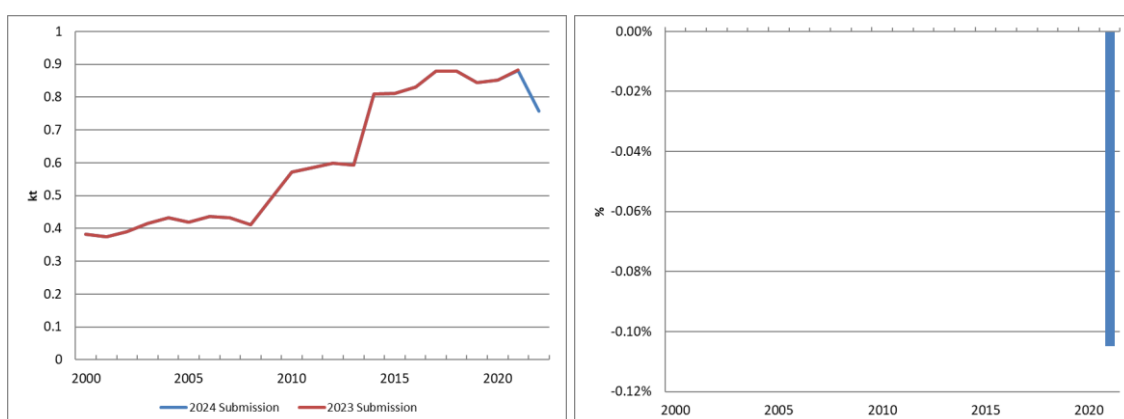


Figure 4.5.14 Evolution of the difference in 2H1 PM_{2.5} emissions

2I Wood processing TSP

Recalculations for the time series 2018-2021 caused by activity data update from Statistics.

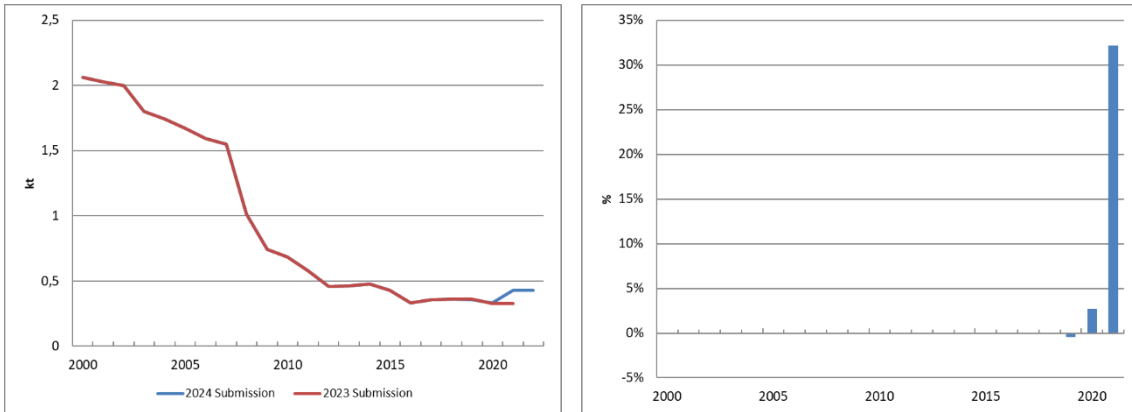


Figure 4.5.15 Evolution of the difference in 2I TSP emissions

4.6. Sector improvements

Following the Inventory’s Improvement Plan, methodologies will be assessed in future editions according to the guidance provided by 2023 EMEP/EEA Guidebook.



5. AGRICULTURE (NFR 3)

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5. AGRICULTURE (NFR 3)

Chapter updated in March, 2024.

Sector Agriculture at a glance

Agriculture sector mainly accounts for 97 % of NH₃, 21 % of NMVOC and 14 % of NO_x inventoried emissions as expected due to the magnitude of the primary sector in Spain.

In 2022, this sector (without Canary Islands) involved 7.25 millions of cattle and equine animals heads breeding, 16.67 millions of small livestock, 33.28 millions of swine, 153.37 millions of poultry, 6.24 millions of rabbits, 17.53 million of hectares of crops susceptible to emit pollutants and 2.02 millions of tonnes of N inorganic and organic fertilizers applied to soils.

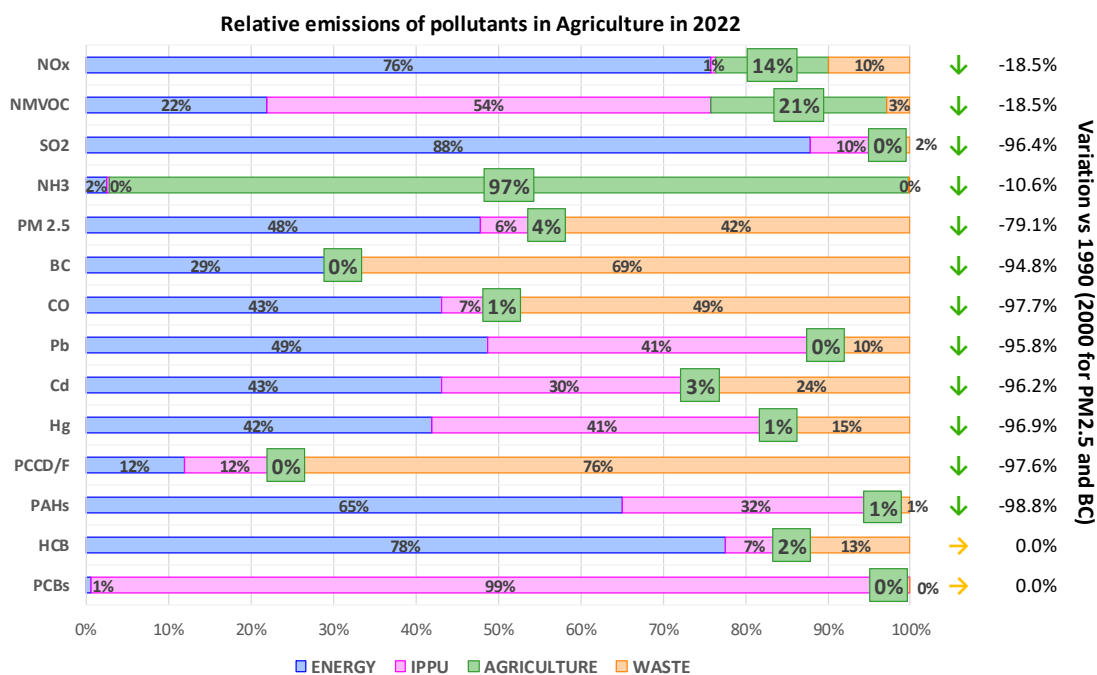


Figure 5.1.1 Relative emissions in Agriculture in 2022 and its relative variation (2022 vs. 1990)

Additionally, agriculture activities in 2022 produced 2 % of the total emissions of HCB, linked to HCB impurities in pesticides use (activity 3Df), 4 % of PM_{2.5}, 3 % of Cd, 1 % of CO, 1 % of Hg and 1 % of PAHs emissions.

When comparing 2022 to 1990 results (2000 in case of Particulate Matter), most of the emissions trends show a clear reduction along the time series (around -80 or -90 %) directly linked to the progressive abandonment of burning agricultural residues on field. Only NH₃, NO_x and NMVOC emissions record a smaller downward trend since 1990, due to evolution of livestock and fertilization and the great importance of the agricultural sector in the country.

5.1. Sector overview

Main issues regarding gas emissions reported for this sector are shown in the following table, in particular, NFR categories and pollutants coverage, methodology approach (Method) and selection as key categories (KC).

Table 5.1.1 Coverage of NFR category in 2022

NFR Code	NFR category	Pollutants				Method	KC	
		Covered	Exceptions					
			IE	NA	NE			
3B1a	Dairy cattle	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2	✓	
3B1b	Non-dairy cattle	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3B2	Sheep	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3B3	Swine	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3B4a	Buffalo	NO						
3B4d	Goats	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3B4e	Horses	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3B4f	Mules and asses	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3B4gi	Laying hens	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3B4gii	Broilers	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3B4giii	Turkeys	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3B4giv	Other poultry	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3B4h	Other animals-Rabbits	NO _x , NMVOC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T1/T2		
3Da1	Inorganic N-fertilizers (also includes urea application)	NO _x , NH ₃	–	Rest of pollutants	–	T1/T2		✓
3Da2a	Animal manure applied to soils	NO _x , NH ₃	–	Rest of pollutants	–	T1/T2		
3Da2b	Sewage sludge applied to soils	NO _x , NH ₃	–	Rest of pollutants	–	T1		
3Da2c	Other organic fertilizers applied to soils (including compost)	NO _x , NH ₃	–	Rest of pollutants	–	T1		
3Da3	Urine, dung deposited by grazing animals	NO _x , NH ₃	–	Rest of pollutants	–	T1/T2		
3Da4	Crop residues applied to soils	–	–	Rest of pollutants	NH ₃	–		
3Db	Indirect emissions from managed soils	NA						
3Dc	Farm-level agricultural operations including storage, handling, transport of agricultural products	PM _{2.5} , PM ₁₀ , TSP	–	Rest of pollutants	–	T2		
3Dd	Off-farm storage, handling, transport of bulk agricultural products	NA						
3De	Cultivated crops	NMVOC	–	Rest of pollutants	NH ₃	T2		

NFR Code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
3Df	Use of pesticides	HCB	–	Rest of pollutants	–	T1	
3F	Field burning of agricultural residues	NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, HM, PAHs, PCDD/PCDF	–	Rest of pollutants	–	T2	✓

IE: included elsewhere; NA: not applicable; NE: not estimated; NO: not occurring.

5.2. Sector analysis

Main features of Agriculture sector in Spain in 2022 are listed in the following table for reference. These main features do not consider the Canary Islands, as their territory is not under the EMEP grid.

Table 5.2.1 Sector analysis

NFR Code	NFR category	Main features (2022)	Main sources of activity data
3B1	Cattle	- 6.58 million (M) of cow heads.	- Zootechnical document ¹ - Livestock Surveys ²
3B2	Sheep	- 14.41 M of sheep heads.	- Zootechnical document ¹ . - Livestock Surveys ² .
3B3	Swine	- 33.28 M of swine heads.	- Zootechnical document ¹ . - Livestock Surveys ² .
3B4d	Goats	- 2.26 M of goats heads.	- Zootechnical document ¹ . - Livestock Surveys ² .
3B4e 3B4f	Equidae	- 0.67 M of equidae heads.	- Zootechnical document ¹ . - REGA ³ (Livestock Farm Registry). - RIIA ³ (Animal Individual Identification Registry).
3B4g	Poultry	- 153.37 M of poultry.	- Zootechnical document ¹ . - MAPA's Statistical Yearbook ⁴ . - REGA ³ (Livestock Farms Registry).
3B4h	Other animals-Rabbits	- 6.24 M of rabbits.	- MAPA's Statistical Yearbook ⁴ .
3Da1	Inorganic N-fertilizers (also includes urea application)	- 1.02 M tonnes of N inorganic fertilizers applied to soil.	- MAPA's Statistical Yearbook ⁴ . - Husbandry Surveys. - Nitrogen and Phosphorous Balance in Spanish Agriculture (BNPAE) Yearbook.
3Da2a	Animal manure applied to soils	- 0.45 M tonnes of N manure applied to soil.	- Zootechnical document ¹ .
3Da2b	Sewage sludge applied to soils	- 0.02 M tonnes of N compost applied to soil.	- National Sewage Register (MITECO). - SG Circular Economy information (MITECO).
3Da2c	Other organic fertilizers applied to soils (compost)	- 0.02 M tonnes of N sewage sludge applied to soil.	
3Da3	Urine and dung deposited by grazing animals	- 0.32 M tonnes of N manure by grazing animals applied to soil.	

¹ See Table 5.4.3.

² Livestock Surveys (May and November): <https://www.mapa.gob.es/es/estadistica/temas/estadisticas-agrarias/ganaderia/encuestas-ganaderas/>

³ <https://www.mapa.gob.es/es/ganaderia/temas/trazabilidad-animal/sitran/>

⁴ Ministry for Agriculture, Fisheries and Food Statistical Yearbook: <http://www.mapa.gob.es/es/estadistica/temas/publicaciones/anuario-de-estadistica/>

NFR Code	NFR category	Main features (2022)	Main sources of activity data
3Da4	Crop residues applied to soils	- 0.19 M tonnes of N crop residues applied to soil.*	
3Dc	Farm-level agricultural operations	- 17.53 M hectares of crops Surface susceptible to emit PM.*	- MAPA's Statistical Yearbook. - Nitrogen and Phosphorous Balance in Spanish Agriculture (BNPAE) Yearbook.
3De	Cultivated crops	- 10.51 M hectares of crops surface susceptible to emit NMVOC.*	- MAPA's Statistical Yearbook.
3Df	Use of pesticides	- 17.86 tonnes of active substances with HCB impurities.*	- MAPA (Ministry for Agriculture, Fisheries and Food).
3F	Field burning of agricultural residues	- 234.68 kilotonnes of dry matter burnt.*	- MAPA's Statistical Yearbook. - Nitrogen and Phosphorous Balance in Spanish Agriculture (BNPAE) Yearbook.

* Data of areas of agricultural soils are provided by MAPA's Statistics Yearbook to BNPAE technical team with two-year lag compared with inventory report. In these cases, the Inventory replicates the x-2 year values published in the Yearbook, into x-1 year, the last year inventoried. This edition has updated the values of 2021 according to the yearbook and has replicated them into 2022.

5.2.1. Key categories

Identified key categories within the Agriculture sector, according to the information provided in the corresponding section/annex of the IIR, are listed in the following table.

Table 5.2.2 Assignment of KC

NFR	NFR Category	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	PCDD/PCDF	PAHs	HCB	PCBs
3B	Manure management	-	L-T	-	L-T	L	L	L-T	-	-	-	-	-	-	-	-	-
3D	Crop production and agricultural soils	L	L	-	L-T	L	L-T	L-T	-	-	-	-	-	-	-	T	-
3F	Field burning of agricultural residues	T	T	-	T	T	T	T	T	T	-	T	T	T	T	-	-

L: level T: trend

5.2.2. Analysis by pollutant

Featured below are the charts of the time series by pollutants and NFR categories. Each pollutant is represented independently, broken down by main NFR categories within the sector. Additionally, a pie chart showing the weight distribution of the main categories for the year 2022 is included.

Explanation boxes below the graphs provide specific details on the pollutant emissions for the year 2022, as well as main drivers and its trends during the time series. Emissions from the Canary Islands are not considered, as their territory is not under the EMEP grid.

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Main Pollutants

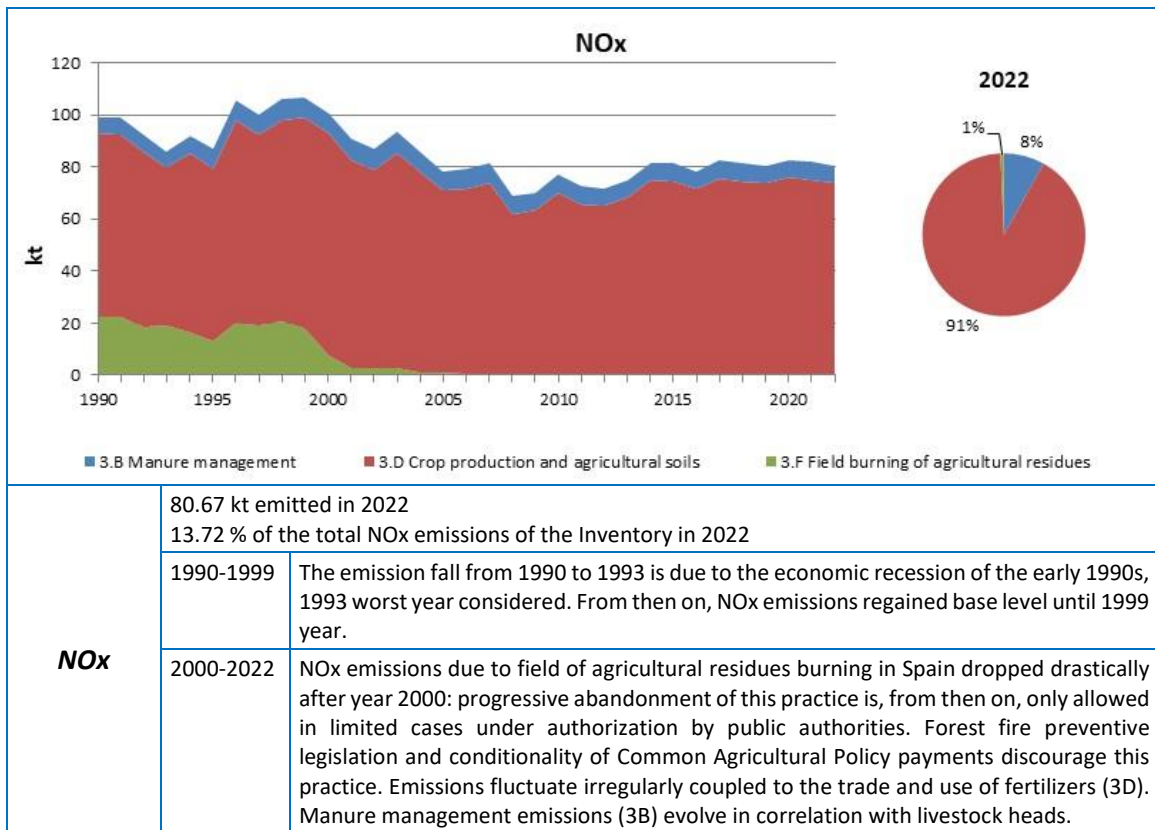


Figure 5.2.1 Evolution of NOx emissions by category and distribution in year 2022

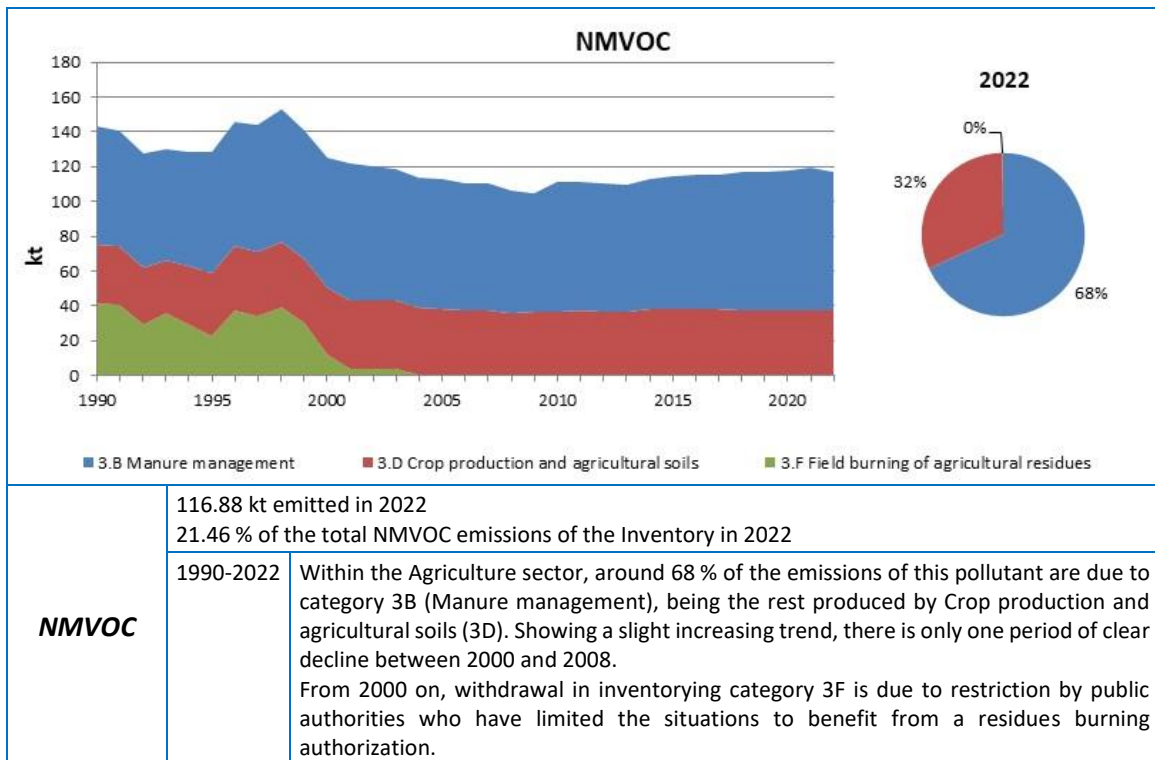


Figure 5.2.2 Evolution of NMVOC emissions by category and distribution in year 2022

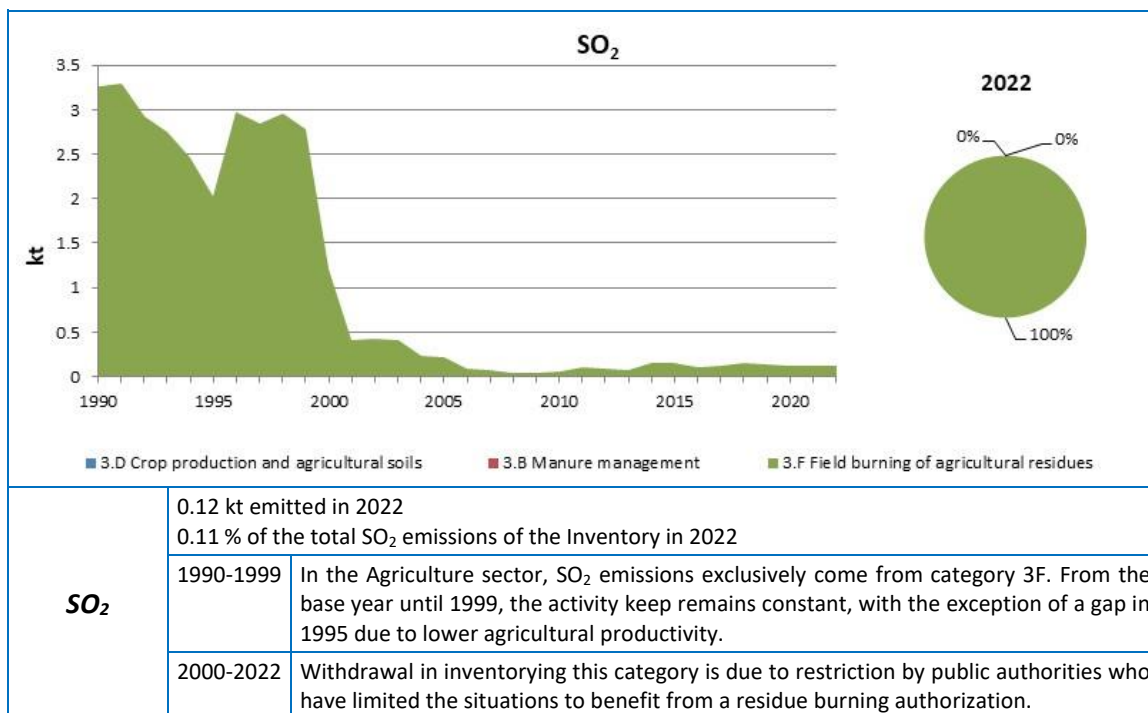


Figure 5.2.3 Evolution of SO₂ emissions by category and distribution in year 2022

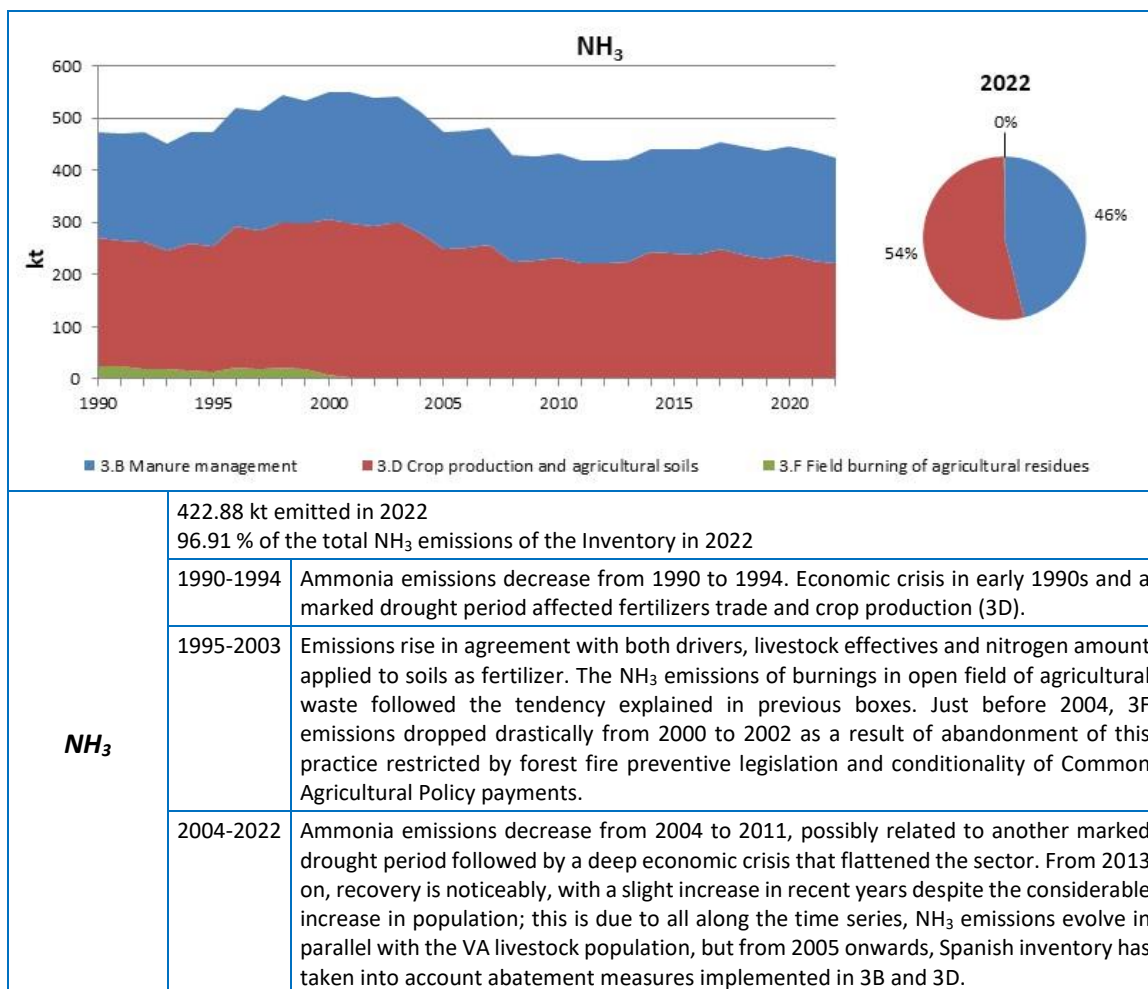


Figure 5.2.4 Evolution of NH₃ emissions by category and distribution in year 2022

Particulate Matter

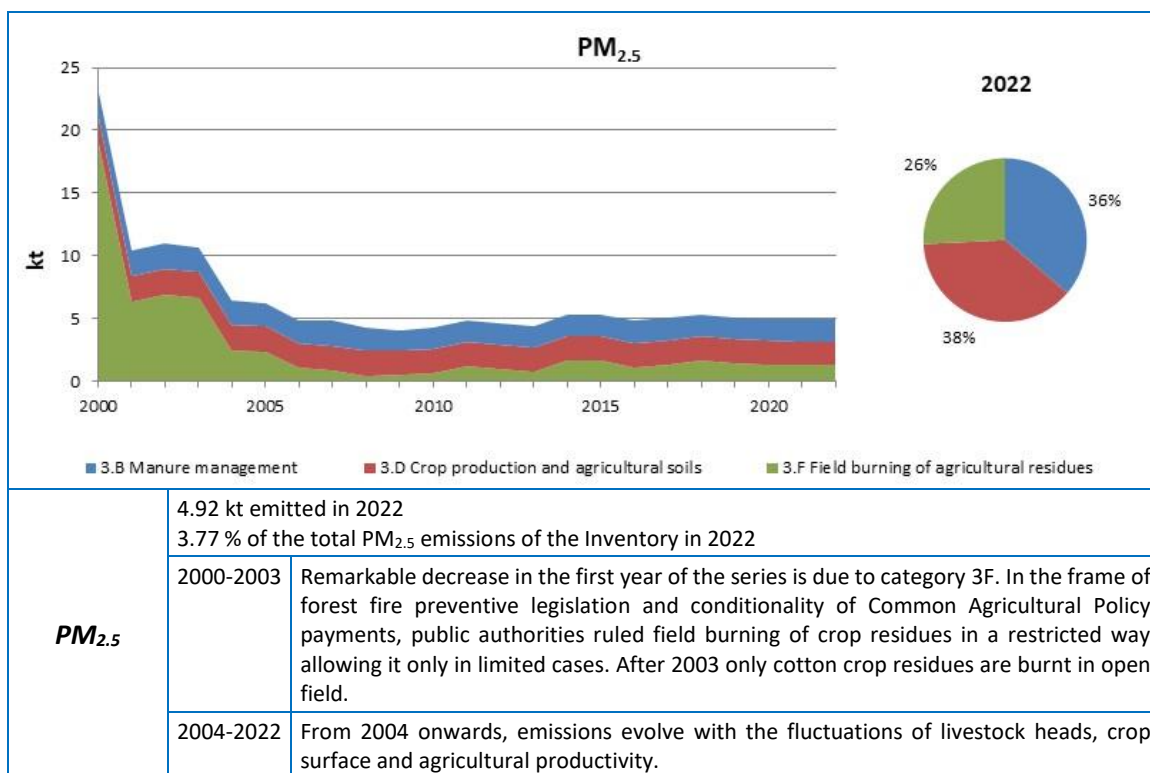


Figure 5.2.5 Evolution of PM_{2.5} emissions by category and distribution in year 2022

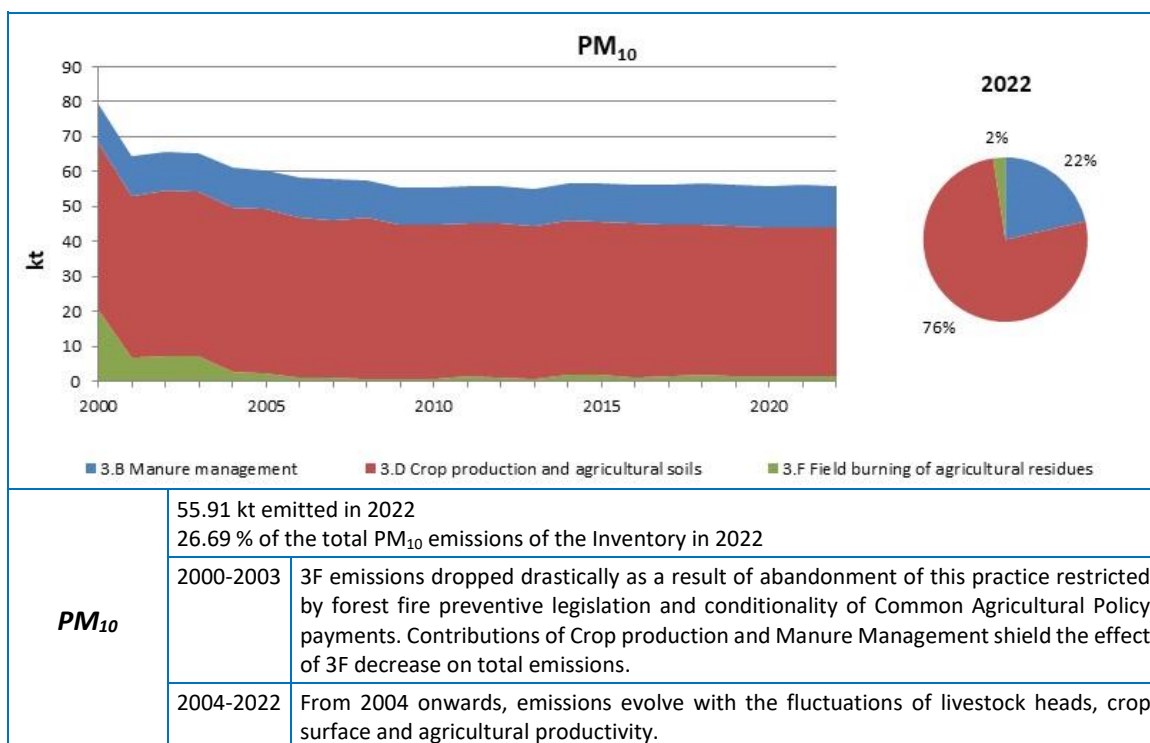


Figure 5.2.6 Evolution of PM₁₀ emissions by category and distribution in year 2022

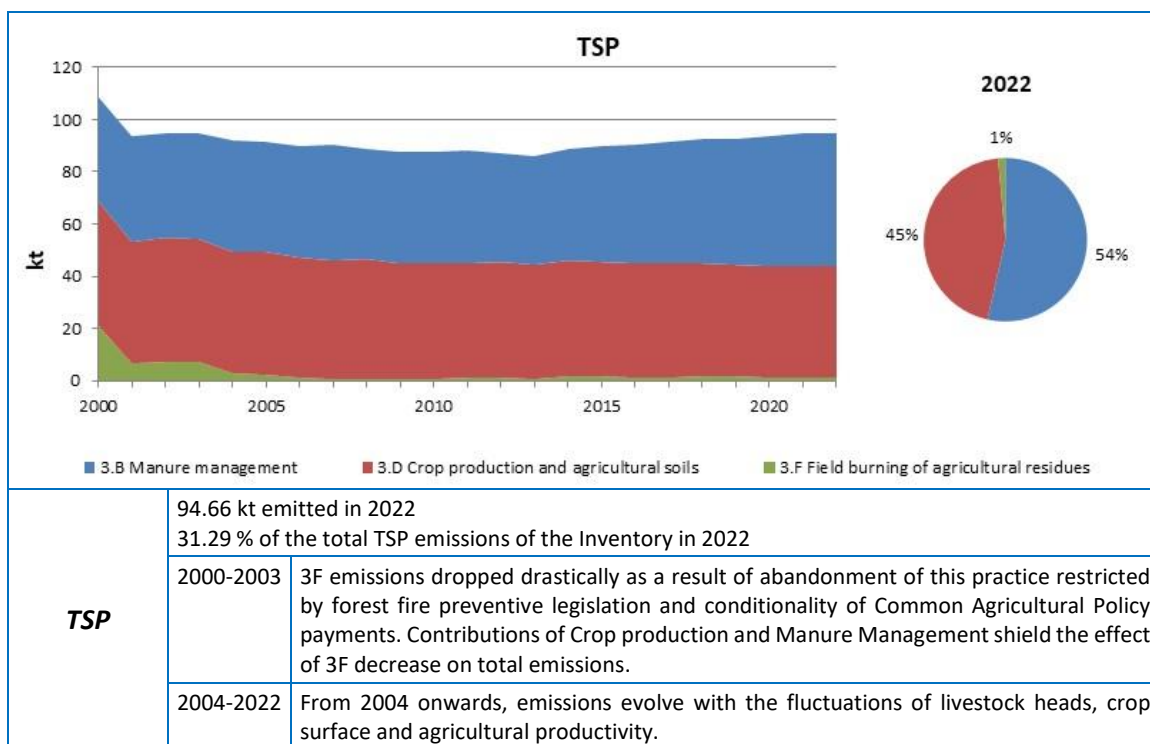


Figure 5.2.7 Evolution of TSP emissions by category and distribution in year 2022

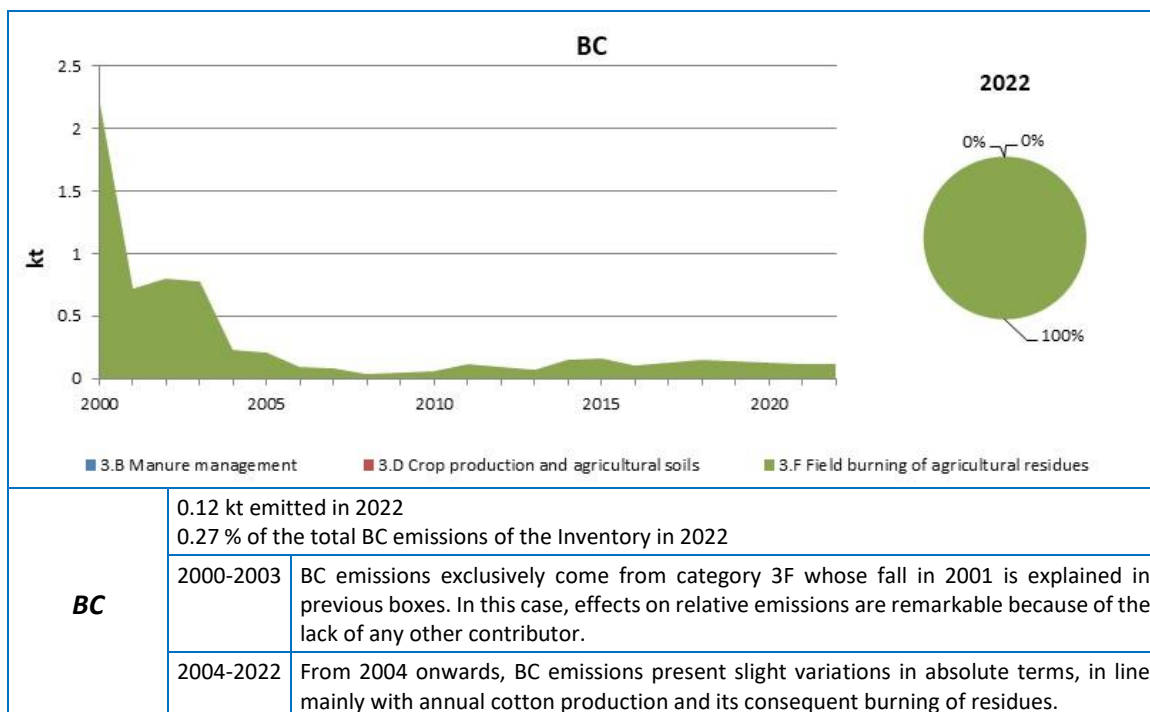


Figure 5.2.8 Evolution of BC emissions by category and distribution in year 2022

CO and Priority Heavy Metals

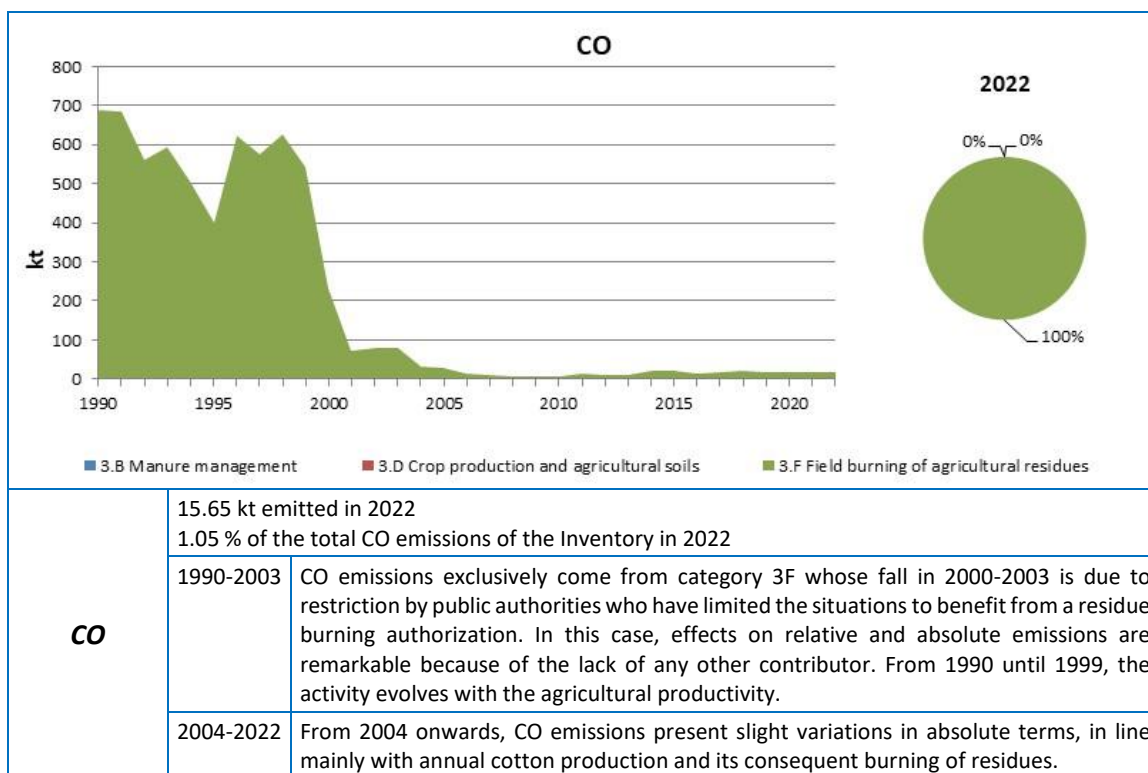


Figure 5.2.9 Evolution of CO emissions by category and distribution in year 2022

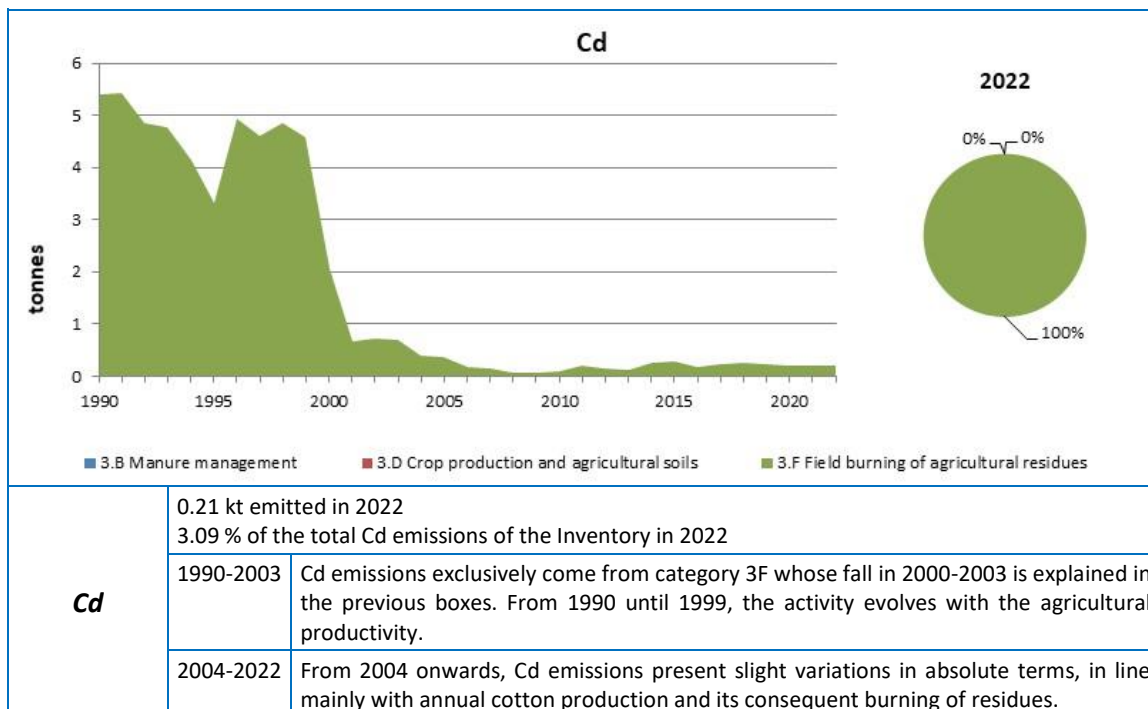


Figure 5.2.10 Evolution of Cd emissions by category and distribution in year 2022

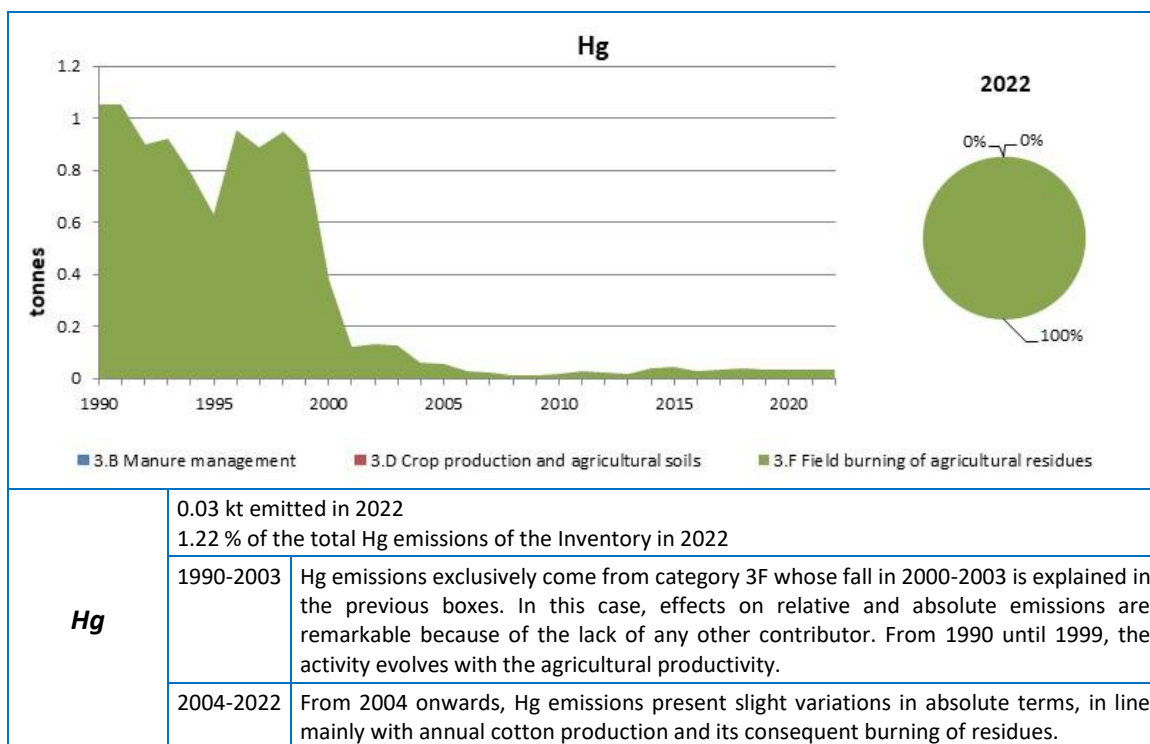


Figure 5.2.11 Evolution of Hg emissions by category and distribution in year 2022

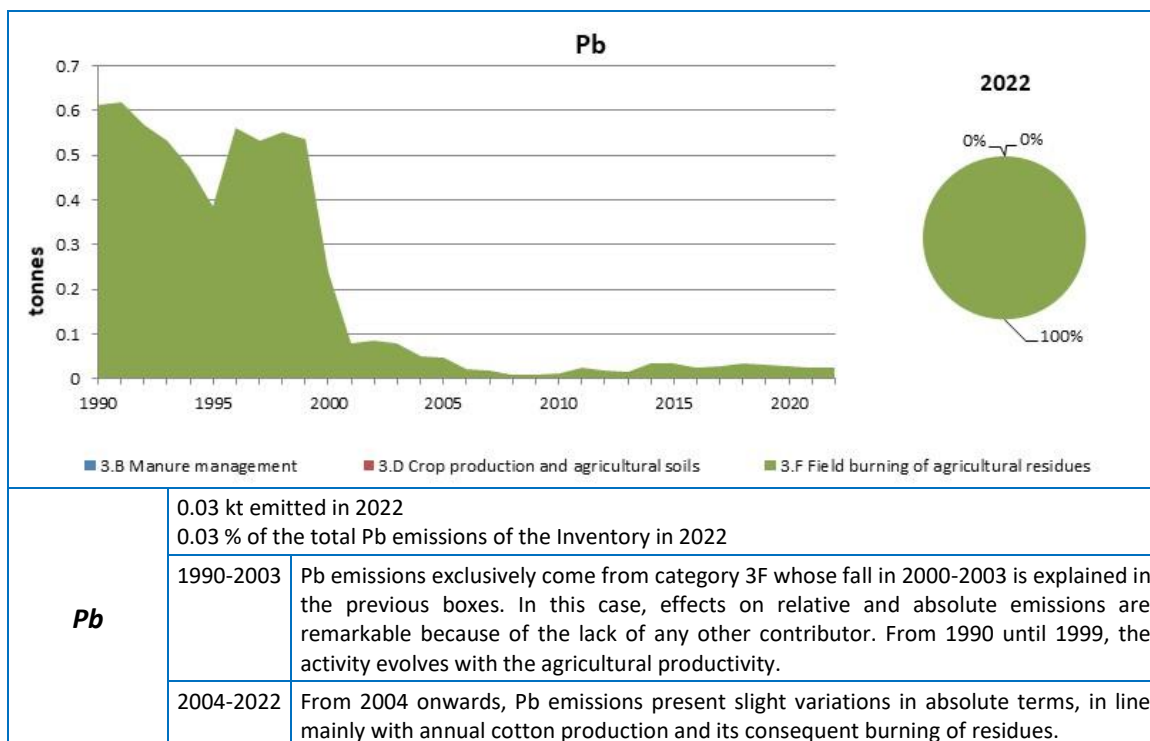


Figure 5.2.12 Evolution of Pb emissions by category and distribution in year 2022

POPs

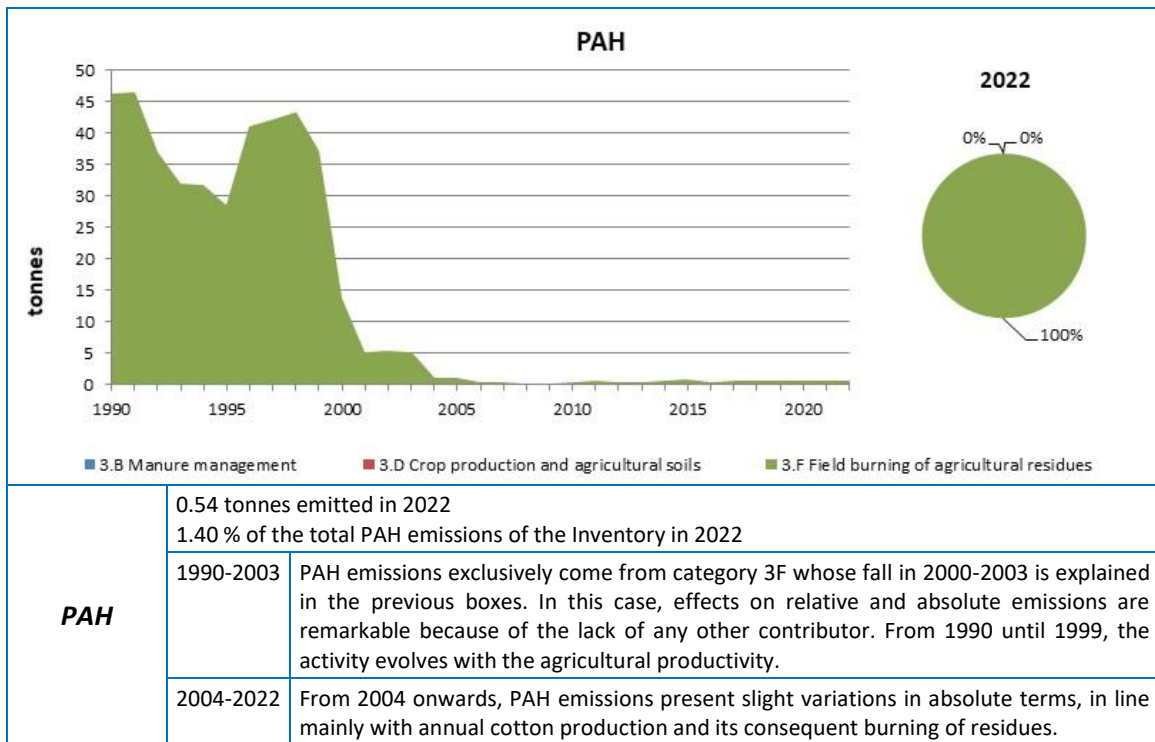


Figure 5.2.13 Evolution of PAH emissions by category and distribution in year 2022

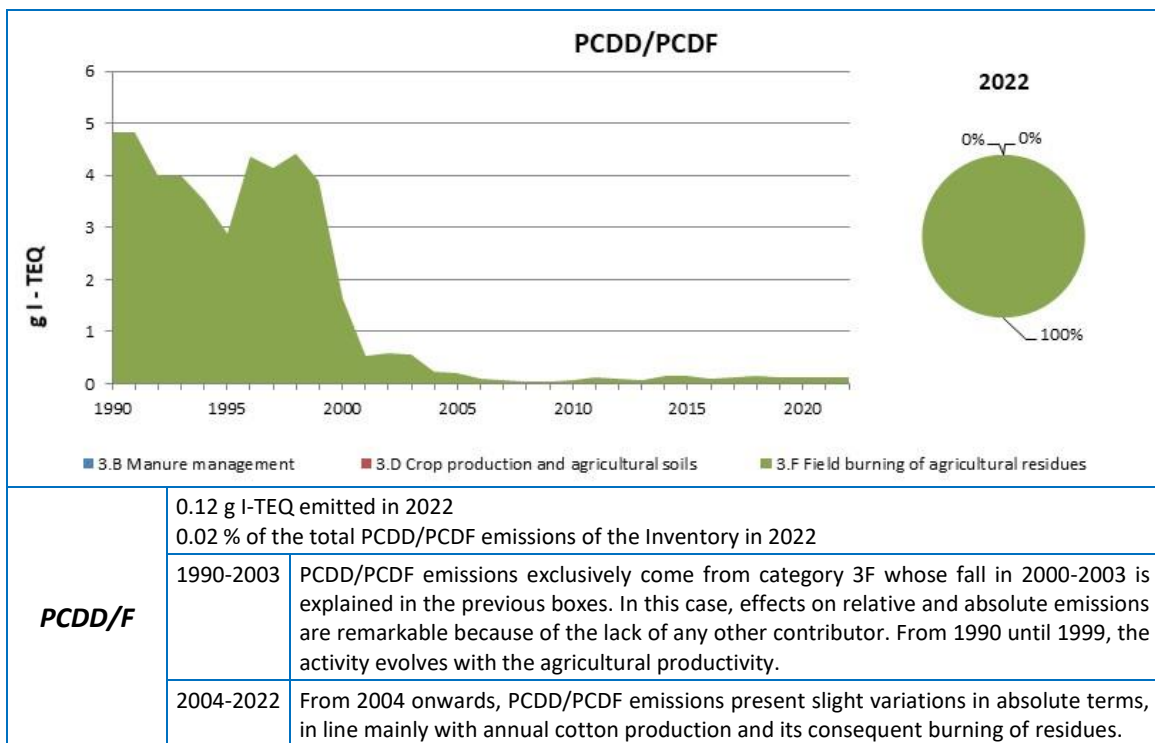


Figure 5.2.14 Evolution of PCDD/PCDF emissions by category and distribution in year 2022

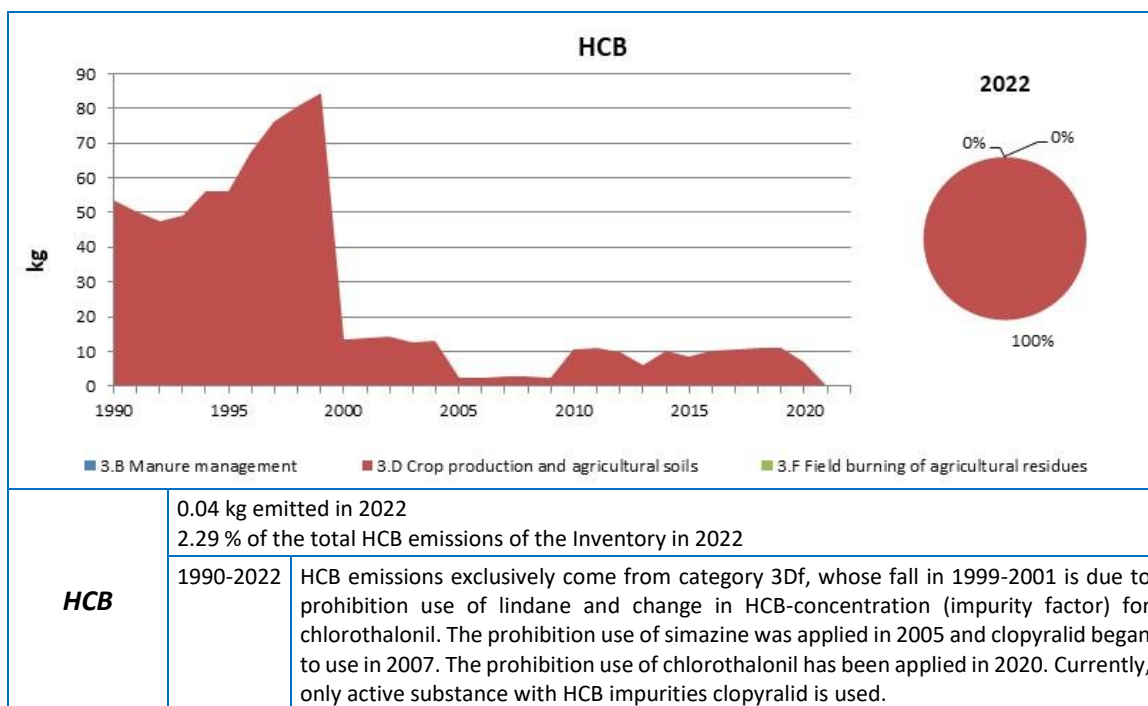


Figure 5.2.15 Evolution of HCB emissions by category and distribution in year 2022

5.2.3. Condensable component of PM₁₀ and PM_{2.5}

As detailed in Annex V, indication of whether the emission estimates and emission factors for PM₁₀ and PM_{2.5} in the Agriculture sector include or exclude the condensable component can be found in the table below:

Table 5.2.3 Information on condensable component of PM

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
3B1a	Dairy Cattle	No information available		EF from EEA/EMEP Guidebook (2019)
3B1b	Non-Dairy Cattle	No information available		EF from EEA/EMEP Guidebook (2019)
3B2	Sheep	No information available		EF from EEA/EMEP Guidebook (2019)
3B3	Swine	No information available		EF from EEA/EMEP Guidebook (2019)
3B4d	Goats	No information available		EF from EEA/EMEP Guidebook (2019)
3B4e	Horses	No information available		EF from EEA/EMEP Guidebook (2019)
3B4f	Mules and Asses	No information available		EF from EEA/EMEP Guidebook (2019)
3B4gi	Laying Hens	No information available		EF from EEA/EMEP Guidebook (2019)
3B4gii	Broilers	No information available		EF from EEA/EMEP Guidebook (2019)
3B4giii	Turkeys	No information available		EF from EEA/EMEP Guidebook (2019)
3B4giv	Other Poultry	No information available		EF from EEA/EMEP Guidebook (2019)
3B4h	Other animals-Rabbits	No information available		EF from EEA/EMEP Guidebook (2019)

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
3Dc	Farm-level agricultural operations including storage, handling and transport of agricultural products	No information available		EF from EEA/EMEP Guidebook (2019)
3F	Field burning of agricultural residues	No information available		EF from EEA/EMEP Guidebook (2019)

5.3. Major changes

The chapter on agriculture was thoroughly reviewed in the 2017 edition of the inventory to adapt it to EMEP/EEA Guidebook (2016). Subsequent editions of the inventory have been adapted to the new requirements EMEP/EEA Gb 2019.

The table below summarizes the major changes performed in the Agriculture sector in the current Inventory edition (Ed. 2024) (see table 5.5.1). Those changes resulting from the 2023 NECD review (pursuant to Directive (EU) 2016/2284) have been marked with an asterisk (*).

Table 5.3.1 Major changes in Agriculture sector in Inventory edition 2024

NFR Category	Activities included	Pollutant	Type of change
3B1a (Dairy cattle), 3B1b (Non-dairy cattle)	- Manure management / Dairy cattle, Non-dairy cattle.	NMVOC	Recalculation (*).
3B1a (Dairy cattle), 3B3 (Swine),	- Manure management / Dairy cattle, Swine.	NO _x , NH ₃ , NMVOC	Recalculation.
3B1b (Non-dairy cattle), 3B4e (Horses), 3B4f (Mules and asses), 3B4h (Rabbits)	- Manure management / Non-dairy cattle, Horses, Mules and Asses, Rabbits.	NO _x , NH ₃ , NMVOC, PM _{2.5} , PM ₁₀ , TSP	Recalculation and updating values of the VA.
3Da1 (Inorganic N-fertilizers)	- Inorganic N-fertilizers (also includes urea application).	NH ₃	Recalculation.
3Da2a (Animal manure applied to soils)	- Animal manure applied to soils.	NO _x , NH ₃ , NMVOC	Recalculation.
3Da2b , 3Da2c (sewage sludge and compost applied to soils)	- Sewage sludge and compost applied to soils.	NO _x , NH ₃	Updating values of the penultimate year of the VA.
3Da3 (Urine and dung deposited by grazing animals)	- Urine and dung deposited by grazing animals.	NO _x , NH ₃ , NMVOC	Recalculation.
3Dc (Farm-level agricultural operations)	- Farm-level agricultural operations including storage, handling and transport of agricultural products.	PM _{2.5} , PM ₁₀ , TSP	Updating values of the penultimate year of the VA.
3De (Cultivated crops)	- Cultivated crops.	NMVOC	Updating values of the penultimate year of the VA.
3F (Field burning of agricultural residues)	- Field burning of agricultural residues.	NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs	Recalculation (*) and updating values of the penultimate year of the VA.

5.4. Key categories analysis

Within this sector, the following categories have been identified as key (check table 5.2.2 for reference):

- A. Manure management - 3B
- B. Crop production and agricultural soils - 3D
- C. Field burning of agricultural residues - 3F

Activity data sources, methodologies and a general assessment for each category are provided in the following paragraphs.

A. Manure management (3B)

Category 3B “Manure management” is considered as a key category for its contribution to the level of PM_{2.5} and PM₁₀ emissions and for its contribution to the level and the trend of emissions of the following pollutants NMVOC, NH₃ and TSP.

A.1. Activity variables

Activity variables mainly consist on livestock census and its derived variable “Annual Average Population”, per species and homogeneous categories in terms of emissions. Data from new zootechnical documents, updated REGA and Husbandry and slaughterhouse surveys, performed under European Regulation No. 1165/2008, are compiled by the Statistical Office (MAPA). Results are available in the official web of the Ministry of Agriculture, Fishing and Food.

Table 5.4.1 Summary of activity variables, data and information sources for category 3B (Manure management)

Activities included	Activity data	Source of information
Manure management / - Dairy cattle (3B1a) - Non-dairy cattle (3B1b) - Sheep (3B2) - Swine (3B3) - Goats (3B4d)	- Annual census and provincial distribution.	- Zootechnical document ⁵ - Official Husbandry Surveys ⁶ - MAPA’s Statistic Yearbook ⁷
Manure management / - Horses (3B4e) - Mules and asses (3B4f)	- Annual census and provincial distribution.	- Zootechnical document ⁷ - REGA ⁸ (General Registry of Livestock Farming). - RIIA (Registry of Individual Animal Identification).
Manure management / - Laying hens (3B4gi) - Broilers (3B4gii) - Turkeys (3B4giii) - Other poultry (3B4giv)	- Monthly sacrificed livestock heads in national territory. - Annual census and provincial distribution.	- Zootechnical document ⁷ - MAPA’s Statistic Yearbook ⁹ - REGA (General Registry of Livestock Farming) ¹⁰
Manure management / - Rabbits (3B4h)	- Annual sacrificed livestock and provincial distribution.	- MAPA’s Statistic Yearbook ⁹

A.2. Methodology

The following table summarises the methodologies applied in this chapter. Methodology level and sources are provided for reference.

Table 5.4.2 Summary of methodologies applied in category 3B (Manure management)

Pollutants	Tier	Methodology applied	Observations
Cattle (3B1a-3B1b)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted and pasture distribution.

⁵ See Table 5.4.3.

⁶ Official statistical information from husbandry can be consulted at:
<http://www.mapa.gob.es/es/estadistica/temas/estadisticas-agrarias/ganaderia/><http://www.mapa.gob.es/es/estadistica/temas/publicaciones/anuario-de-estadistica/>

⁷ <http://www.mapa.gob.es/es/estadistica/temas/publicaciones/anuario-de-estadistica/>

⁸ <https://www.mapa.gob.es/es/ganaderia/temas/trazabilidad-animal/sitran/>

Pollutants	Tier	Methodology applied	Observations
			- Manure management system from 2010 onwards, with progressive implementation since 1990(***)).
		- IPCC Reference Manual 2006.	- Manure manag. system (Annex 10A.2-Chapter 10-Vol. 4) from 1990 to 2009, with progressive dis-implementation.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management-section 3.4 – Tier 2 technology specific approach— pg. 20, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO)(*)).
NMVOC	T2	- Country specific methodology.	- Feed intake, silage feeding and pasture distribution. - Manure management system from 2010 onwards, with progressive implementation since 1990(***)).
		- IPCC Reference Manual 2006.	- Manure manag. system (Annex 10A.2-Chapter 10-Vol. 4) from 1990 to 2009, with progressive dis-implementation.
		- EMEP/EEA Guidebook (2019).	- NMVOC EF (3.B Manure management-Table 3.11). - NH ₃ emissions (3.B Manure management). - Fraction of silage store. - Detailed methodological factsheets (MITECO)(*)).
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted and pasture distribution. - Manure management system from 2010 onwards, with progressive implementation since 1990(***)). - BATs from 2010 MAPA surveys(***), with progressive implementation since 2003.
		- IPCC Reference Manual 2006.	- Manure management system (Annex 10A.2-Chapter 10-Vol. 4) from 1990, with progressive dis-implementation between 1991 and 2009.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 – Tier 2 technology-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO)(*)).
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management-Table 3.5).
Sheep (3B2)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 – Tier 2 technology-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO)(*)).
NMVOC	T2	- Country specific methodology.	- VS excreted, silage feeding, pasture distribution and manure management system.
		- EMEP/EEA Guidebook (2019).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Fraction of silage store. - Detailed methodological factsheets (MITECO)(*)).
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 – Tier 2 technology-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO)(*)).
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management-Table 3.5).
Swine (3B3)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted (zootechnical document (1990-2020) and ECOGAN(**) (2021-2022) for white swine and only zootechnical document for Iberian swine.

Pollutants	Tier	Methodology applied	Observations
			<ul style="list-style-type: none"> - Manure management system from 2015 onwards, with progressive implementation since 1990. - Pasture distribution for Iberian swine.
		- IPCC Reference Manual 2006.	- Manure management system (Annex 10A.2-Chapter 10-Vol. 4), with progressive dis-implementation between 1991 and 2014.
		- EMEP/EEA Guidebook (2019).	<ul style="list-style-type: none"> - EF (3.B Manure management- section 3.4 – Tier 2 technology-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO)^(*).
NMVOC	T2	- Country specific methodology.	- VS excreted, silage feeding, pasture distribution and manure management system from 2015 onwards.
		- IPCC Reference Manual 2006.	- Manure management system (Annex 10A.2-Chapter 10-Vol. 4), with progressive dis-implementation between 1991 and 2014.
		- EMEP/EEA Guidebook (2019).	<ul style="list-style-type: none"> - NMVOC EF (3.B Manure management-Table 3.12). - NH₃ emissions (3.B Manure management). - Fraction of silage store. - Detailed methodological factsheets (MITECO)^(*).
NH ₃	T2	- Country specific methodology.	<ul style="list-style-type: none"> - Total and ammoniacal N-excreted (zootechnical document (1990-2020) and ECOGAN^(**) (2021-2022) for white swine and only zootechnical document for Iberian swine. - Manure management system from 2015 onwards, with progressive implementation since 1990. - Pasture distribution for Iberian swine. - BATs from 2015 surveys, with progressive implementation since 2003 and progressive dis-implementation between 2015 and 2020; BATs from ECOGAN^(**) data from 2022, with progressive implementation since 2015.
		- IPCC Reference Manual 2006.	- Manure management system (Annex 10A.2-Chapter 10-Vol. 4), with progressive dis-implementation between 1991 and 2014.
		- EMEP/EEA Guidebook (2019).	<ul style="list-style-type: none"> - EF (3.B Manure management- section 3.4 – Tier 2 technology-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO)^(*).
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management-Table 3.5).
Goats (3B4d)			
NOx	T2	- Country specific methodology.	<ul style="list-style-type: none"> - Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2019).	<ul style="list-style-type: none"> - EF (3.B Manure management- section 3.4 - Tier 2 technology-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO)^(*).
NMVOC	T2	- Country specific methodology.	- VS excreted, silage feeding, pasture distribution and manure management system.
		- EMEP/EEA Guidebook (2019).	<ul style="list-style-type: none"> - NMVOC EF (3.B Manure management-Table 3.12). - NH₃ emissions (3.B Manure management). - Fraction of silage store. - Detailed methodological factsheets (MITECO)^(*).
NH ₃	T2	- Country specific methodology.	<ul style="list-style-type: none"> - Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2019).	<ul style="list-style-type: none"> - EF (3.B Manure management- section 3.4 – Tier 2 technology-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO)^(*).
	T1	- Country specific methodology.	- Housing period.

Pollutants	Tier	Methodology applied	Observations
PM _{2.5} , PM ₁₀ , TSP		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management-Table 3.5).
Horses (3B4e), Mules and Asses (3B4f)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 - Tier 2 technology-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
NMVOC	T2	- Country specific methodology.	- VS excreted, silage feeding, pasture distribution and manure management system.
		- EMEP/EEA Guidebook (2019).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Fraction of silage store. - Detailed methodological factsheets (MITECO) ^(*) .
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system and pasture distribution.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 – Tier 2 technology-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management-Table 3.5).
Laying hens (3B4gi)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system ^(****) .
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 - Tier 2 technology-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
NMVOC	T2	- Country specific methodology.	- VS excreted. - Manure management system ^(****) .
		- EMEP/EEA Guidebook (2019).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Detailed methodological factsheets (MITECO) ^(*) .
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system ^(****) . - BATs from 2010 MAPA surveys ^(****) , with progressive implementation since 2003.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 - Tier 2 technology-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management-Table 3.5).
Broilers (3B4gii)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 - Tier 2 technology-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO) ^(*) .
NMVOC	T2	- Country specific methodology.	- VS excreted and manure management system.
		- EMEP/EEA Guidebook (2019).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Detailed methodological factsheets (MITECO) ^(*) .

Pollutants	Tier	Methodology applied	Observations
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 – Tier 2 technology-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO)([*]).
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management-Table 3.5).
Turkeys (3B4giii), Other poultry (3B4giv)			
NOx	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 - Tier 2 technology-specific approach, Table 3.10) (N-mass balance). - Detailed methodological factsheets (MITECO)([*]).
NMVOC	T2	- Country specific methodology.	- VS excreted and manure management system.
		- EMEP/EEA Guidebook (2019).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management). - Detailed methodological factsheets (MITECO)([*]).
NH ₃	T2	- Country specific methodology.	- Total and ammoniacal N-excreted. - Manure management system.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management- section 3.4 – Tier 2 technology-specific approach, Table 3.9) (N-mass balance). - Detailed methodological factsheets (MITECO)([*]).
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management-Table 3.5).
Rabbits (3B4h)			
NOx	T1/ T2	- IPCC Reference Manual 2006 (Refinement 2019).	- N excreted. - Manure management system.
		- Country specific methodology.	- Manure management system.
		- EMEP/EEA Guidebook (2019).	- EF and TAN (3.B Manure management- section 3.4 - Tier 2 technology-specific approach, Table 3.9) (N-mass balance).
NMVOC	T1/ T2	- IPCC Reference Manual 2006 (Refinement 2019).	- VS excreted (Table 10.15). - Manure management system.
		- Country specific methodology.	- Manure management system.
		- EMEP/EEA Guidebook (2019).	- NMVOC EF (3.B Manure management-Table 3.12). - NH ₃ emissions (3.B Manure management).
NH ₃	T1/ T2	- IPCC Reference Manual 2006 (Refinement 2019).	- N excreted. - Manure management system.
		- Country specific methodology.	- Manure management system.
		- EMEP/EEA Guidebook (2019).	- EF and TAN (3.B Manure management- section 3.4 - Tier 2 technology-specific approach, Table 3.9) (N-mass balance).
PM _{2.5} , PM ₁₀ , TSP	T1	- Country specific methodology.	- Housing period.
		- EMEP/EEA Guidebook (2019).	- EF (3.B Manure management-Table 3.5).

(^{*}) <https://www.miteco.gob.es/es/calidad-y-evaluacion-ambiental/temas/sistema-espanol-de-inventario-sei-metodologias-estimacion-emisiones.html>

(^{**}) <https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/calculo-emisiones/default.aspx>

(^{***}) MAPA surveys and descriptive studies.

https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20cebo_tcm30-105325.pdf

https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20leche_tcm30-105326.pdf

https://www.mapa.gob.es/es/ganaderia/publicaciones/AVES%20DE%20PUERTA_tcm30-105324.pdf

The following table summarises the country specific zootechnical information provided by the collection of documents “Bases Zootécnicas para el cálculo del balance alimentario de nitrógeno y de fósforo”⁹ whose parameters are applied in emission calculations.

Table 5.4.3 Country specific technical information and zootechnical documents

Animal	Zootechnical document – Country specific technical information
Dairy cattle	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en bovino.”
Non-dairy cattle	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en bovino.”
Sheep	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en ovino.”
White swine	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en porcino blanco.”
Iberian swine	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en porcino ibérico.”
Goats	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en caprino.”
Horses	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en équidos.”
Mules and asses	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en équidos.”
Laying hens	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en aves de puesta.”
Broilers	Document completed and published. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en aves de carne.”
Turkeys and other poultry	Document completed. Publication planned for the 2nd semester of 2024. “Bases zootécnicas para el cálculo del balance alimentario de nitrógeno y fósforo en pavos y patos.”
Rabbits	MAPA information (Ministry for Agriculture, Fisheries and Food) ¹⁰ .

A.3. Assessment

From the base year, population of swine, horses, mules-asses, non-dairy cattle, and poultry have increased in number of heads, while dairy cattle, sheep-goats and rabbits steadily decrease.

⁹ <https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/balance-de-nitrogeno-e-inventario-de-emisiones-de-gases/default.aspx%20%20>

¹⁰ <https://www.mapa.gob.es/es/ministerio/servicios/informacion/plataforma-de-conocimiento-para-el-medio-rural-y-pesquero/observatorio-de-tecnologias-probadas/sistemas-prodnut-animal/cunicultura.aspx>

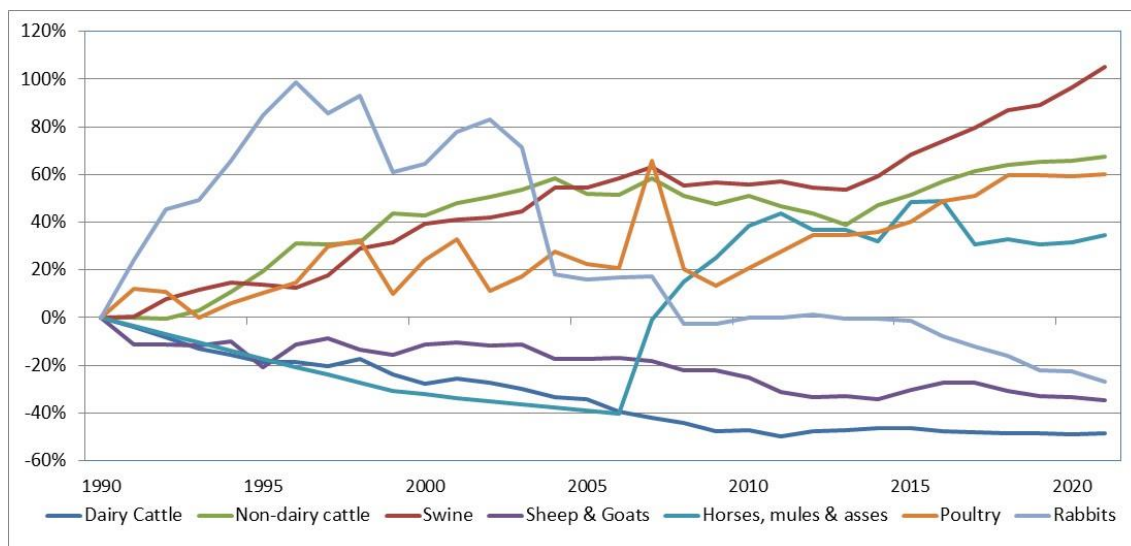


Figure 5.4.1 Variation in animal number from 1990 (%)

In the following table, the values of livestock numbers, N excretion rates, TAN fraction and use of MMS by animal (cattle and swine subcategories included) for the time series are provided¹¹.

Disaggregated values have been included for swine subcategories (Iberian and white)¹².

Table 5.4.4 Values of livestock numbers, N excretion rates and use of MMS by animal

	1990	2005	2010	2015	2019	2020	2021	2022
Dairy Cattle (3B1a)								
Population (1000s)	1,575.4	1,036.2	834.7	842.3	808.3	804.3	811.8	806.1
N excr (kg/head/year)	86.3	101.7	113.0	118.4	118.6	125.7	125.7	125.6
TAN (Fraction)	0.683	0.680	0.704	0.713	0.713	0.708	0.708	0.708
Total N excr (ton/year)	135,953.6	105,393.0	94,343.8	99,689.3	95,892.1	101,062.9	102,046.1	101,224.6
N excretion per MMS								
Anaerobic lagoon	0.0	5,074.7	6,056.9	6,400.1	6,156.3	6,488.2	6,551.4	6,498.6
Liquid system	60,669.3	44,194.7	38,714.9	40,908.5	39,350.2	41,472.1	41,875.6	41,538.5
Daily spread	11,895.9	2,305.5	0.0	0.0	0.0	0.0	0.0	0.0
Solid storage and dry lot	62,538.6	45,685.1	40,061.4	42,331.2	40,718.8	42,914.5	43,332.0	42,983.2
Pasture	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Digesters	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	849.7	8,133.1	9,510.7	10,049.6	9,666.8	10,188.0	10,287.2	10,204.3
Non-Dairy Cattle (3B1b)								
Population (1000s)	3,528.7	5,367.5	5,323.5	5,346.6	5,832.7	5,851.7	5,917.5	5,778.7
N excr (kg/head/year)	57.0	58.9	57.2	56.9	56.8	56.8	56.9	56.2
TAN (Fraction)	0.641	0.666	0.647	0.653	0.658	0.659	0.655	0.650
Total N excr (ton/year)	201,212.9	316,352.2	304,553.2	304,184.2	331,027.4	332,357.0	336,971.2	324,817.9
N excretion per MMS								
Anaerobic lagoon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Liquid system	32,235.0	12,880.5	1,719.5	1,802.6	2,003.9	1,866.3	1,913.7	1,765.2
Daily spread	2,302.5	804.7	0.0	0.0	0.0	0.0	0.0	0.0
Solid storage and dry lot	49,887.5	87,187.9	74,297.8	77,885.8	86,586.3	80,639.7	82,689.1	76,272.4
Pasture	114,229.6	194,749.1	207,407.4	202,347.1	217,814.1	226,919.1	228,853.5	225,090.3
Digesters	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	2,558.3	20,729.9	21,128.5	22,148.8	24,623.0	22,931.9	23,514.8	21,690.0

¹¹ Recommendation made by the ERT in the 2019 NECD Final Review Report.

¹² Recommendation made by the ERT in the 2020 NECD Final Review Report.

	1990	2005	2010	2015	2019	2020	2021	2022
Sheep (3B2)								
Population (1000s)	24,021.7	22,635.3	18,471.3	15,970.3	15,435.5	15,399.2	15,042.7	14,412.1
N excr (kg/head/year)	4.3	5.1	5.6	5.4	5.3	5.4	5.3	5.4
TAN (Fraction)	0.575	0.579	0.577	0.586	0.588	0.587	0.587	0.586
Total N excr (ton/year)	102,524.0	115,325.4	103,537.0	86,497.2	82,384.1	82,590.0	80,478.6	77,274.6
<i>N excretion per MMS</i>								
Anaerobic lagoon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Liquid system	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Daily spread	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solid storage and dry lot	12,968.6	12,804.3	14,109.2	12,463.0	11,202.0	11,227.2	10,772.5	10,302.3
Pasture	71,982.0	85,170.2	70,308.7	57,145.9	56,002.4	56,149.0	55,108.6	53,011.8
Digesters	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	17,573.5	17,350.9	19,119.1	16,888.4	15,179.7	15,213.8	14,597.6	13,960.5
Goats (3B4d)								
Population (1000s)	3,525.9	2,511.9	2,569.9	2,574.1	2,454.2	2,450.3	2,385.8	2,256.5
N excr (kg/head/year)	9.3	9.5	9.7	9.0	9.2	9.3	9.4	9.5
TAN (Fraction)	0.704	0.692	0.691	0.707	0.707	0.709	0.708	0.705
Total N excr (ton/year)	32,932.9	23,819.7	24,800.2	23,097.5	22,689.8	22,898.7	22,348.2	21,404.9
<i>N excretion per MMS</i>								
Anaerobic lagoon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Liquid system	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Daily spread	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solid storage and dry lot	2,626.0	4,536.9	6,469.5	5,331.6	6,282.2	6,657.8	6,524.8	6,310.0
Pasture	26,748.4	13,135.0	9,564.0	10,541.1	7,894.7	7,219.1	6,981.7	6,544.4
Digesters	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	3,558.5	6,147.8	8,766.8	7,224.8	8,512.9	9,021.8	8,841.7	8,550.6
Iberian&White Swine (Sows) (3B3)								
Population (1000s)	1,984.7	2,665.6	2,601.2	2,455.0	2,577.6	2,618.5	2,696.0	2,688.9
N excr (kg/head/year)	19.2	18.7	18.3	18.5	17.1	16.6	18.8	17.5
TAN (Fraction)	0.689	0.749	0.732	0.729	0.705	0.697	0.697	0.696
Total N excr (ton/year)	38,025.5	49,965.5	47,562.1	45,373.6	44,130.4	43,444.4	50,652.6	47,026.6
<i>N excretion per MMS</i>								
Anaerobic lagoon	3,153.8	1,570.0	771.9	0.0	0.0	0.0	0.0	0.0
Liquid system	0.0	6,269.3	8,219.1	9,930.8	9,581.4	9,468.4	11,094.8	10,288.0
Daily spread	725.0	739.9	674.3	600.3	579.2	572.4	670.7	621.9
Solid storage and dry lot	4,966.4	3,533.5	2,606.6	1,680.9	1,621.7	1,602.6	1,877.9	1,741.3
Pasture	1,774.7	4,849.9	3,201.8	2,494.5	2,759.8	2,561.7	2,747.5	2,605.2
Digesters	0.0	262.6	344.2	415.9	401.3	396.6	464.7	430.9
Other (mainly pit stor.)	27,405.6	32,740.4	31,744.2	30,251.2	29,187.0	28,842.7	33,797.0	31,339.3
Iberian&White Swine (Finishing/fattening pigs) (3B3)								
Population (1000s)	14,305.0	22,513.0	22,752.0	24,951.1	28,232.0	29,418.0	30,699.0	30,589.8
N excr (kg/head/year)	11.0	9.0	7.8	7.7	7.7	7.5	7.3	7.2
TAN (Fraction)	0.719	0.729	0.720	0.707	0.692	0.685	0.685	0.685
Total N excr (ton/year)	157,434.4	202,664.8	177,368.8	192,480.8	217,351.7	219,337.1	222,911.4	220,097.1
<i>N excretion per MMS</i>								
Anaerobic lagoon	13,119.9	6,338.9	2,979.5	0.0	0.0	0.0	0.0	0.0
Liquid system	0.0	25,312.0	31,726.4	42,156.2	47,043.3	47,575.4	48,306.0	47,783.0
Daily spread	3,016.1	2,987.3	2,602.8	2,548.3	2,843.7	2,875.9	2,920.0	2,888.4
Solid storage and dry lot	20,660.1	14,266.2	10,061.7	7,135.2	7,962.4	8,052.5	8,176.1	8,087.6
Pasture	6,630.6	20,511.6	6,134.2	10,459.2	14,228.6	13,916.5	14,336.5	13,780.4
Digesters	0.0	1,060.1	1,328.8	1,765.6	1,970.3	1,992.6	2,023.2	2,001.3
Other	114,007.7	132,188.6	122,535.5	128,416.3	143,303.3	144,924.2	147,149.6	145,556.5
Iberian Swine (Sows) (partial 3B3)								
Population (1000s)	93.6	245.2	367.9	316.6	372.7	333.6	366.0	343.2

	1990	2005	2010	2015	2019	2020	2021	2022
N excr (kg/head/year)	20.7	20.2	18.3	18.5	18.3	18.8	18.4	18.8
TAN (Fraction)	0.755	0.766	0.756	0.753	0.752	0.751	0.752	0.751
Total N excr (ton/year)	1,933.1	4,948.0	6,738.3	5,846.0	6,807.2	6,269.5	6,716.0	6,448.5
<i>N excretion per MMS</i>								
Anaerobic lagoon	13.8	3.4	61.5	0.0	0.0	0.0	0.0	0.0
Liquid system	0.0	13.6	655.2	776.2	937.4	858.7	919.1	890.1
Daily spread	3.2	1.6	53.8	46.9	56.7	51.9	55.6	53.8
Solid storage and dry lot	21.7	7.7	207.8	131.4	158.7	145.3	155.6	150.7
Pasture	1,774.7	4,849.9	3,201.8	2,494.5	2,759.8	2,561.7	2,747.5	2,605.2
Digesters	0.0	0.6	27.4	32.5	39.3	36.0	38.5	37.3
Other (mainly pit stor.)	119.7	71.2	2,530.7	2,364.5	2,855.4	2,615.8	2,799.7	2,711.4
<i>Iberian Swine (Finishing/fattening pigs) (partial 3B3)</i>								
Population (1000s)	621.3	1,897.8	2,039.3	2,293.6	2,973.7	2,963.8	3,064.5	2,877.9
N excr (kg/head/year)	12.0	11.0	9.9	11.0	11.5	11.3	11.3	11.5
TAN (Fraction)	0.777	0.778	0.749	0.752	0.754	0.754	0.752	0.753
Total N excr (ton/year)	7,465.9	20,939.4	20,109.1	25,190.9	34,273.3	33,451.4	34,676.9	33,190.8
<i>N excretion per MMS</i>								
Anaerobic lagoon	72.7	14.9	243.2	0.0	0.0	0.0	0.0	0.0
Liquid system	0.0	59.4	2,589.3	3,411.9	4,642.4	4,524.3	4,710.8	4,495.5
Daily spread	16.7	7.0	212.4	206.2	280.6	273.5	284.8	271.7
Solid storage and dry lot	114.4	33.5	821.2	577.5	785.8	765.8	797.3	760.9
Pasture	6,630.6	20,511.6	6,134.2	10,459.2	14,228.6	13,916.5	14,336.5	13,780.4
Digesters	0.0	2.5	108.4	142.9	194.4	189.5	197.3	188.3
Other	631.5	310.4	10,000.4	10,393.2	14,141.6	13,781.9	14,350.2	13,694.1
<i>White Swine (Sows) (partial 3B3)</i>								
Population (1000s)	1,891.1	2,420.4	2,233.2	2,138.4	2,205.0	2,284.9	2,330.0	2,345.7
N excr (kg/head/year)	19.1	18.6	18.3	18.5	16.9	16.3	18.9	17.3
TAN (Fraction)	0.685	0.747	0.728	0.726	0.697	0.689	0.688	0.688
Total N excr (ton/year)	36,092.4	45,017.5	40,823.8	39,527.6	37,323.2	37,174.9	43,936.6	40,578.2
<i>N excretion per MMS</i>								
Anaerobic lagoon	3,140.0	1,566.6	710.3	0.0	0.0	0.0	0.0	0.0
Liquid system	0.0	6,255.6	7,563.8	9,154.6	8,644.1	8,609.7	10,175.7	9,397.9
Daily spread	721.8	738.3	620.5	553.4	522.5	520.4	615.1	568.1
Solid storage and dry lot	4,944.7	3,525.8	2,398.8	1,549.5	1,463.1	1,457.3	1,722.3	1,590.7
Pasture	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Digesters	0.0	262.0	316.8	383.4	362.0	360.6	426.2	393.6
Other (mainly pit stor.)	27,285.8	32,669.2	29,213.5	27,886.7	26,331.5	26,226.9	30,997.3	28,627.9
<i>White Swine (Finishing/fattening pigs) (partial 3B3)</i>								
Population (1000s)	13,683.7	20,615.2	20,712.8	22,657.5	25,258.3	26,454.2	27,634.5	27,711.8
N excr (kg/head/year)	11.0	8.8	7.6	7.4	7.2	7.0	6.8	6.7
TAN (Fraction)	0.717	0.725	0.717	0.702	0.685	0.678	0.678	0.678
Total N excr (ton/year)	149,968.5	181,725.4	157,259.7	167,289.9	183,078.4	185,885.7	188,234.6	186,906.3
<i>N excretion per MMS</i>								
Anaerobic lagoon	13,047.3	6,324.0	2,736.3	0.0	0.0	0.0	0.0	0.0
Liquid system	0.0	25,252.6	29,137.1	38,744.3	42,400.9	43,051.1	43,595.1	43,287.5
Daily spread	2,999.4	2,980.3	2,390.3	2,342.1	2,563.1	2,602.4	2,635.3	2,616.7
Solid storage and dry lot	20,545.7	14,232.7	9,240.6	6,557.8	7,176.7	7,286.7	7,378.8	7,326.7
Pasture	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Digesters	0.0	1,057.6	1,220.3	1,622.7	1,775.9	1,803.1	1,825.9	1,813.0
Other	113,376.2	131,878.2	112,535.1	118,023.0	129,161.8	131,142.3	132,799.5	131,862.4
<i>Horses (3B4e)</i>								
Population (1000s)	243.3	263.8	622.1	648.3	569.9	573.1	588.5	617.0
N excr (kg/head/year)	54.1	54.8	54.1	52.6	53.8	54.0	54.3	54.6
TAN (Fraction)	0.655	0.655	0.657	0.655	0.656	0.656	0.656	0.656

	1990	2005	2010	2015	2019	2020	2021	2022
Total N excr (ton/year)	13,165.3	14,460.3	33,675.0	34,071.9	30,649.2	30,930.3	31,925.8	33,697.3
<i>N excretion per MMS</i>								
Anaerobic lagoon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Liquid system	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Daily spread	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solid storage and dry lot	4,697.1	5,345.0	10,761.1	11,211.4	11,942.1	12,078.4	13,132.1	12,803.9
Pasture	7,768.9	8,319.6	21,312.2	21,192.1	16,930.1	17,054.6	16,840.0	18,987.9
Digesters	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	699.3	795.7	1,601.7	1,668.3	1,777.0	1,797.3	1,953.8	1,905.5
Mules and Asses (3B4f)								
Population (1000s)	200.0	26.9	42.2	60.7	54.8	54.4	54.2	56.4
N excr (kg/head/year)	34.8	31.5	31.3	34.0	34.4	34.4	34.3	33.9
TAN (Fraction)	0.376	0.362	0.382	0.373	0.365	0.366	0.364	0.368
Total N excr (ton/year)	6,953.4	848.2	1,319.9	2,061.8	1,888.0	1,868.5	1,856.3	1,910.1
<i>N excretion per MMS</i>								
Anaerobic lagoon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Liquid system	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Daily spread	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solid storage and dry lot	2,835.1	269.4	353.5	743.4	732.5	716.6	702.1	682.6
Pasture	3,694.7	538.5	913.6	1,207.3	1,046.0	1,044.8	1,049.2	1,125.5
Digesters	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	423.6	40.3	52.8	111.1	109.5	107.1	104.9	102.0
Poultry (Laying hens) (3B4gi)								
Population (1000s)	46,366.5	49,307.9	49,343.2	46,432.9	46,361.4	48,941.7	47,692.5	48,017.2
N excr (kg/head/year)	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6
TAN (Fraction)	0.789	0.786	0.777	0.776	0.777	0.764	0.764	0.764
Total N excr (ton/year)	31,124.2	31,805.4	30,429.6	27,943.8	28,183.3	30,778.9	30,024.1	30,264.6
<i>N excretion per MMS</i>								
Liquid system	1,428.6	1,459.9	1,396.7	1,282.6	1,293.6	1,412.8	1,378.1	1,389.1
Solid poultry manure	3,736.4	3,818.2	3,653.0	3,354.6	3,383.4	3,695.0	3,604.4	3,633.2
Poultry (Broilers) (3B4gii)								
Population (1000s)	64,892.5	76,086.7	75,419.4	78,944.1	88,862.8	84,136.6	82,242.7	84,008.9
N excr (kg/head/year)	0.8	0.7	0.7	0.6	0.6	0.6	0.6	0.6
TAN (Fraction)	0.774	0.775	0.749	0.748	0.748	0.744	0.744	0.744
Total N excr (ton/year)	49,736.3	51,428.0	49,427.9	49,306.5	55,501.5	53,967.2	52,752.4	53,885.3
<i>N excretion per MMS</i>								
Solid poultry manure	49,736.3	51,428.0	49,427.9	49,306.5	55,501.5	53,967.2	52,752.4	53,885.3
Poultry (Turkeys) (3B4giii)								
Population (1000s)	3,562.7	4,633.9	5,797.0	8,333.9	10,390.3	10,364.5	10,071.6	9,582.1
N excr (kg/head/year)	1.5	1.2	1.5	1.3	1.3	1.3	1.3	1.3
TAN (Fraction)	0.768	0.759	0.774	0.765	0.765	0.772	0.772	0.772
Total N excr (ton/year)	5,171.2	5,576.1	8,511.2	10,999.3	13,713.3	12,967.5	12,601.0	11,988.6
<i>N excretion per MMS</i>								
Solid poultry manure	5,171.2	5,576.1	8,511.2	10,999.3	13,713.3	12,967.5	12,601.0	11,988.6
Poultry (Other poultry (ducks and other)) (3B4giv)								
Population (1000s)	15,933.9	19,964.4	13,878.4	11,704.3	10,581.6	10,642.9	12,854.6	11,760.1
N excr (kg/head/year)	1.4	1.2	1.5	1.3	1.3	1.2	1.2	1.2
TAN (Fraction)	0.768	0.759	0.774	0.765	0.765	0.771	0.771	0.771
Total N excr (ton/year)	23,022.1	23,946.2	20,224.6	15,353.2	13,861.6	13,249.7	16,011.7	14,662.6
<i>N excretion per MMS</i>								
Solid poultry manure	23,022.1	23,946.2	20,224.6	15,353.2	13,861.6	13,249.7	16,011.7	14,662.6
Rabbits (3B4gh)								
Population (1000s)	9,839.4	11,396.9	9,821.8	9,698.9	7,665.9	7,635.0	7,213.9	6,244.7
N excr (kg/head/year)	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1

	1990	2005	2010	2015	2019	2020	2021	2022
TAN (Fraction)	0.600	0.600	0.600	0.600	0.600	0.600	0.600	0.600
Total N excr (ton/year)	79,699.0	92,314.5	79,556.9	78,560.9	62,094.1	61,843.5	58,432.9	50,582.0
N excretion per MMS								
Solid storage and dry lot	79,699.0	92,314.5	79,556.9	78,560.9	62,094.1	61,843.5	58,432.9	50,582.0

Distribution pattern of manure management for dairy cattle, non-dairy cattle and laying hens were estimated based on descriptive studies¹³ (MARM, 2010) produced by the Ministry of Agriculture, Fisheries and Food (MAPA) and national producers associations for cattle and laying hens.

The changes in zootechnical variables for swine category between 2004 and 2006 are due to the combination of animal diets and relevant legislative changes in 2005, which led to a drastic change in the use of raw materials used in animal feeding, with significantly lower methane emissions rates. This trend has been maintained in the subsequent period. The same situation occurs with cattle, where certain effects of changes in feeding and advances in technology in the sector with strong impulses in certain years generate changes in certain zootechnical coefficients, such as between 2009 and 2010. Full details of the criteria and formulas used can be found in the zootechnical reports (see table 5.4.3).

Furthermore, significant changes occurred in animal feeding as from 2005 for white swine. Specifically, the use of growth-promoting antibiotics in animal feeding was banned altogether, resulting in a radical change in feeding conditions. Raw materials with lowest digestibility were removed and trends were modified, mainly carbohydrates (products difficult to digest as cassava were eliminated from diets, and replaced by cereals). In terms of protein intake, the soybean 47 replaced the soybean 44 in a systematic way, seeking a higher digestibility and quality protein supply. Also, affordable synthetic amino acids and digestive enzymes were systematically introduced. In addition, during the same year, the regulation on additives used in animal feeding was published, forcing the withdrawal of products that were being used to date, in order to facilitate the digestion of other diet components. White swine breeding is particularly intensive and homogeneous.

On the other hand, it is important to note regarding Iberian swine that its breeding in Spain has been developing an intensification process since 2005, which manifests a clear decrease in grazing system in contrast to an increase in manure management systems with storage, typical of intensive facilities, such as slurry storage or pit storage under the animal.

Nitrogen excreted values for white swine from 2022 are obtained from ECOGAN¹⁴ (computerized system), which is a new calculation application based on the methodology explained in the zootechnical document for this animal¹⁵, but in which certain input parameters, such as the configuration of the rations, the way of feeding the animals or BATs used, are

¹³ https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20cebo_tcm30-105325.pdf
https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20leche_tcm30-105326.pdf
https://www.mapa.gob.es/es/ganaderia/publicaciones/AVES%20DE%20PUESTA_tcm30-105324.pdf

¹⁴ ECOGAN - National electronic support that facilitates the calculation, monitoring and notification of the emissions of each farm, as well as the notification to the General Registry of BATs available in the web of the Ministry of Agriculture, Fisheries and Food (MAPA). It is currently available for swine, the rest of livestock species will be incorporated as the corresponding management regulations are implemented.
<https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/calculo-emisiones/default.aspx>

¹⁵ Zootechnical documents - <https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/balance-de-nitrogeno-e-inventario-de-emisiones-de-gases/default.aspx>

entered by the farmers themselves through registration. The annual results are presented in a report that can be consulted on the MAPA website¹⁶.

All along the time series, ammonia emissions evolve in parallel with the variable of activity, livestock population, except for animals for which information on abatement measures is available. From 2005 onwards, Spanish inventory has taken into account abatement measures implemented for manure management in swine farms. BATs penetration rate applied have been estimated through surveys performed during 2015-2016 for white swine (results are not published but they are available in case of need) and the other hand with data from ECOGAN register for white and Iberian swine for the year 2022. For this overlap, BATs from 2015 surveys, with progressive implementation since 2003 and progressive dis-implementation between 2015 and 2021, have been implemented join with BATs from ECOGAN data from 2022, with progressive implementation since 2015. 2021 was the first year of operation of ECOGAN, as well as of the aforementioned BATs annual report, so the population universe accommodates only a fraction of the census population of these animals and this universe is expanding every year; although for this reason, and as a conservative criterion, ECOGAN BATs data have been proportionally reduced to this fraction.

Table 5.4.5 Reduction of 3B ammonia emissions for swine (ECOGAN 2022)

	Building(*)	Storage(*)
White swine (sows)	12.30 %	24.24 %
White swine (fattening)	14.74 %	24.09 %
Iberian swine (sows)	6.88 %	12.36 %
Iberian swine (fattening)	7.35 %	12.28 %

(*) Conservative criterion data

Next graphics show the progression of the two main drivers linked to ammonia emissions in category 3B where can see a difference between a non-dairy cattle category for whose BATs there are not yet available ECOGAN data and swine category for which BATs are considered.

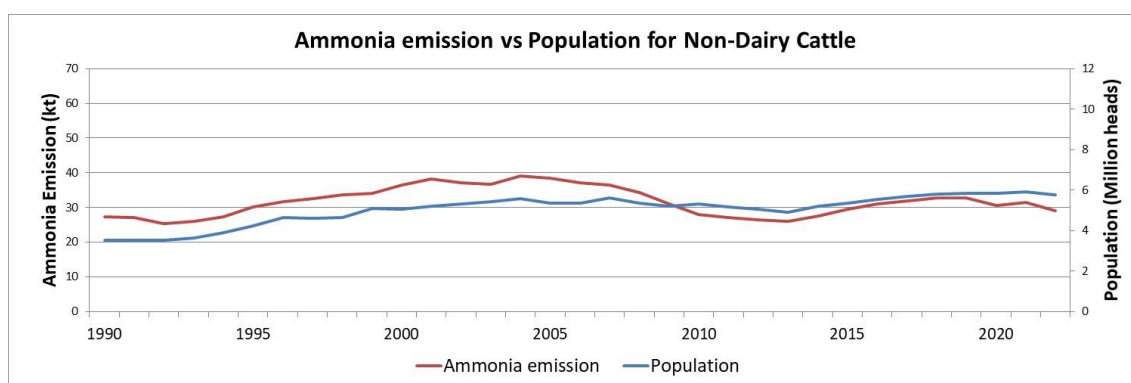


Figure 5.4.2 Variation of NH₃ emissions for Non-Dairy Cattle (3B1b)

¹⁶ Swine BATs 2022 report - https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/informeanualdeimplantacionmtdporcino2022def1_tcm30-661837.pdf

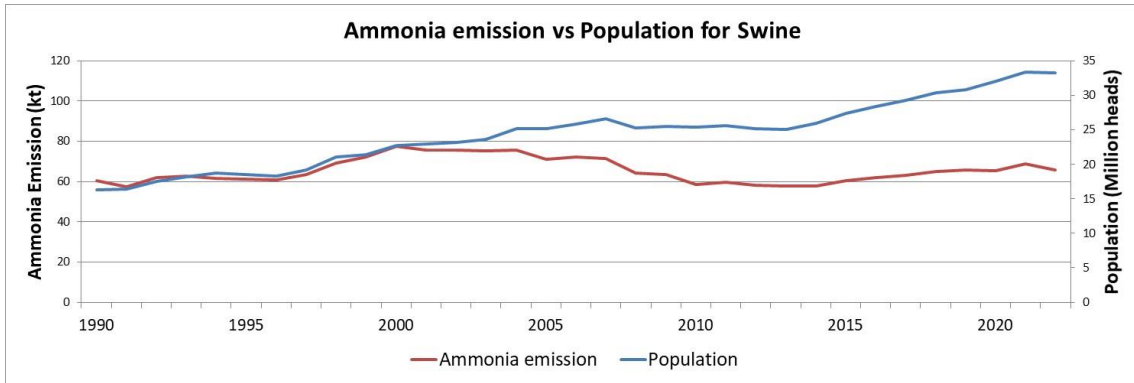


Figure 5.4.3 Variation of NH₃ emissions for Swine (White swine & Iberian swine) (3B3)

In addition, it should be mentioned that for dairy-cattle, milk yield per capita has increased while there is a decrease in the populations of this livestock species and milk production is maintained and, consequently, although the Nex (excreted nitrogen) and TAN (total ammoniacal nitrogen) per head increases (table 5.4.4), a reduction in the emission rate per quantity of milk obtained is achieved. This is due to the increase in the production efficiency of animals, as a result of genetic selection and improvement of farm management, as can be seen in the following graphics.

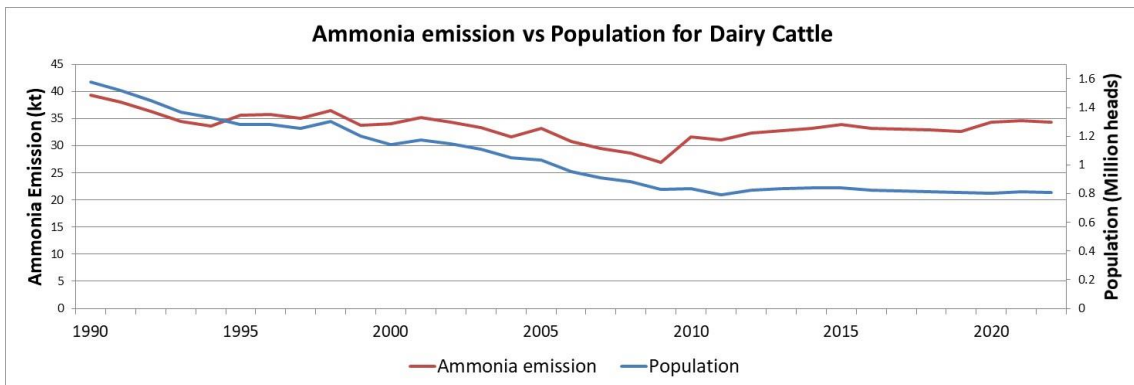


Figure 5.4.4 Ammonia emission vs population for Dairy Cattle

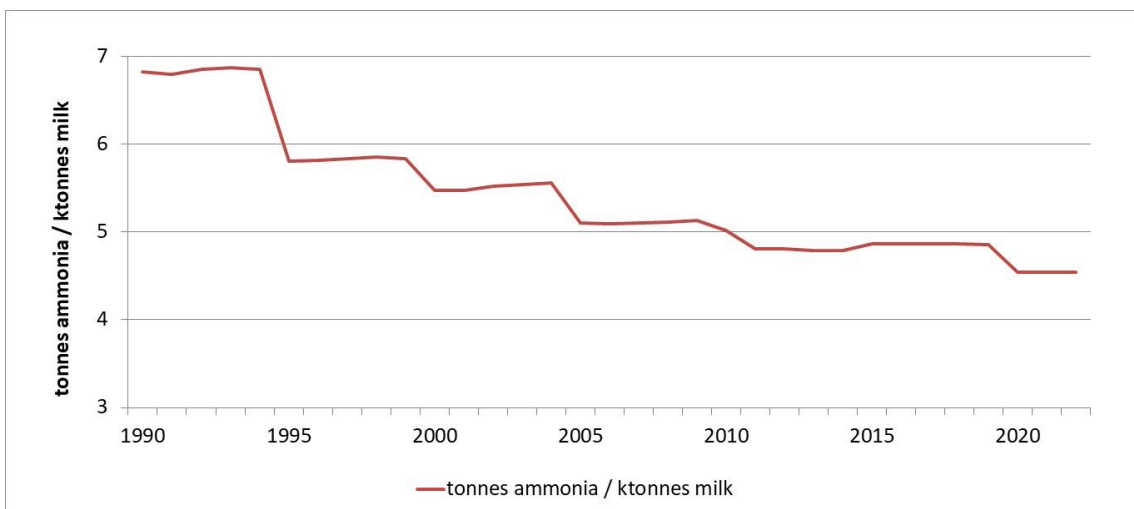


Figure 5.4.5 Emission rate per quantity of milk obtained for Dairy Cattle

Emissions of nitrogen compounds by agricultural N-fertilization activity and manure management in 2022 are shown in a Sankey diagram (see figure 5.4.10).

Relative contributions to ammonia emissions by animal category in 2022, is shown in the following chart.

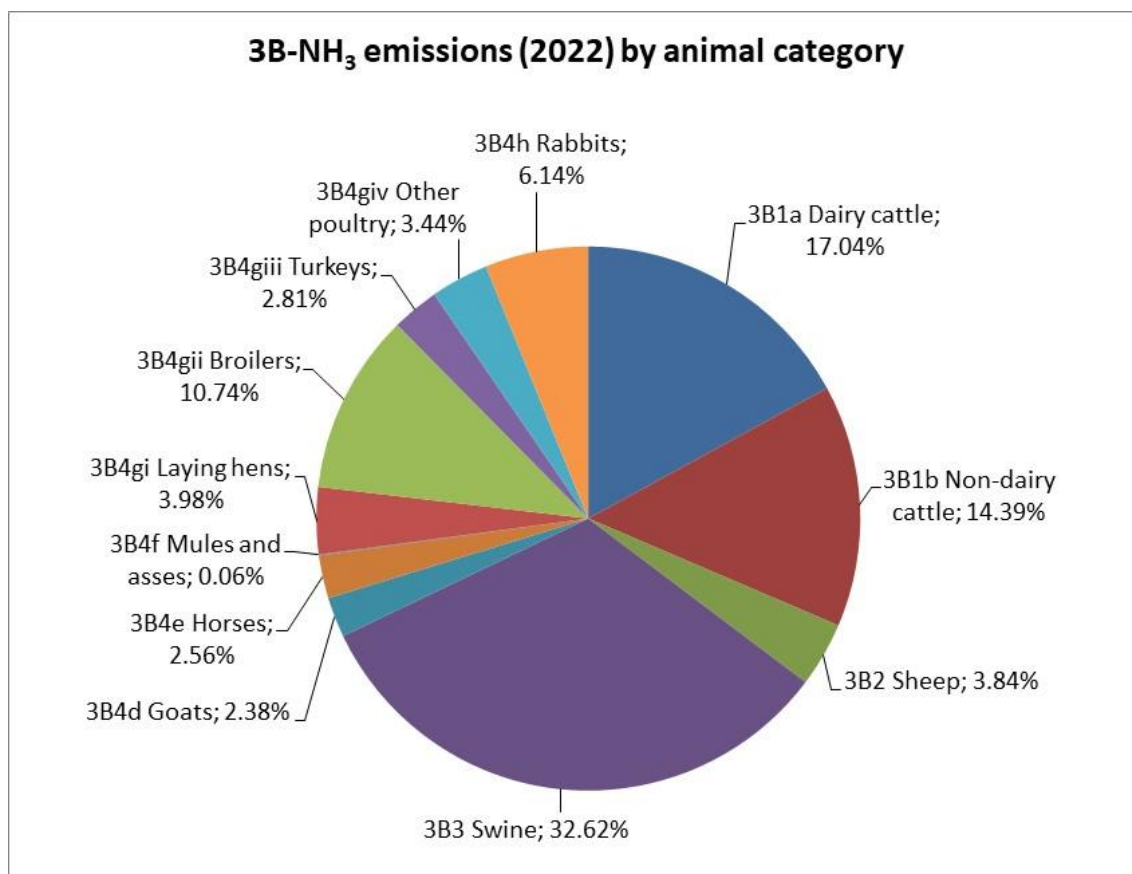


Figure 5.4.6 3B-NH₃ emissions (2022) by animal category

On the other hand, in the following table and chart, values of housing days by animal for the time series are provided¹⁷. These data are used to calculate NMVOC, PM_{2.5}, PM₁₀ and TSP emissions.

Table 5.4.6 Housing days by animal

	1990	2005	2010	2015	2019	2020	2021	2022
Dairy cattle	365	365	365	365	365	365	365	365
Non-dairy cattle	156	129	116	121	124	122	121	117
Sheep	99	81	96	105	102	101	100	100
Goats	91	165	218	194	236	247	248	250
Iberian swine (sows)	37	8	212	222	230	229	229	230
Iberian swine (fattening)	40	9	270	238	238	238	238	238
White swine (sows)	365	365	365	365	365	365	365	365

¹⁷ Recommendation made by the ERT in the 2019 and 2022 NECD Final Review Report.

	1990	2005	2010	2015	2019	2020	2021	2022
White swine (fattening)	365	365	365	365	365	365	365	365
Poultry (Laying hens)	365	365	365	365	365	365	365	365
Poultry (Broilers)	365	365	365	365	365	365	365	365
Poultry (Turkeys)	365	365	365	365	365	365	365	365
Poultry (other poultry)	365	365	365	365	365	365	365	365
Horses	136	142	120	124	150	150	159	145
Mules	219	215	182	211	226	225	229	219
Asses	61	66	52	65	75	73	71	68
Rabbits	365	365	365	365	365	365	365	365

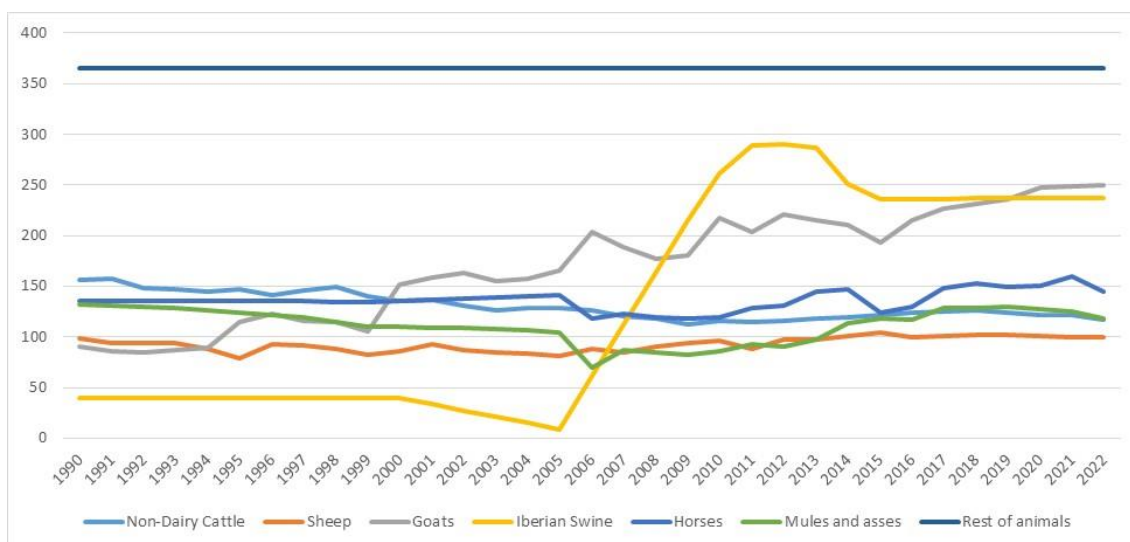


Figure 5.4.7 Housing days by animal

Further, in the following tables, values of gross energy intake, excreted VS (volatile solids), and fraction of silage feeding by animal for the time series are provided¹⁸. These data are used to calculate NMVOC.

Table 5.4.7 Gross energy intake (MJ/head/day) by animal

	1990	2005	2010	2015	2019	2020	2021	2022
Dairy cattle	198.43	251.57	278.48	293.74	294.23	316.84	317.03	316.85
Non-dairy cattle	148.70	146.96	148.86	146.38	145.67	148.00	149.20	148.34

Table 5.4.8 Excreted VS (kg/head/day) by animal

	1990	2005	2010	2015	2019	2020	2021	2022
Sheep	0.32	0.38	0.41	0.38	0.38	0.38	0.38	0.38
Goats	0.44	0.43	0.41	0.39	0.37	0.37	0.37	0.38
Iberian swine (sows)	0.63	0.59	0.52	0.52	0.51	0.52	0.51	0.52
Iberian swine (fattening)	0.33	0.30	0.25	0.27	0.28	0.28	0.28	0.29
White swine (sows)	0.73	0.72	0.71	0.73	0.79	0.79	0.79	0.79

¹⁸ Recommendation made by the ERT in the 2019 NECD Final Review Report

	1990	2005	2010	2015	2019	2020	2021	2022
White swine (fattening)	0.41	0.36	0.32	0.32	0.33	0.33	0.33	0.33
Poultry (Laying hens)	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02
Poultry (Broilers)	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Poultry (Turkeys)	0.03	0.03	0.04	0.04	0.04	0.03	0.03	0.03
Poultry (other poultry)	0.03	0.03	0.04	0.04	0.04	0.03	0.03	0.03
Horses	2.79	2.83	2.72	2.73	2.78	2.78	2.80	2.81
Mules and Asses	2.63	2.48	2.37	2.62	2.69	2.68	2.68	2.64
Rabbits	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10

The following table shows the fraction of feeding during housing that is silage, out of the maximum proportion of silage possible in the feed composition¹⁹.

Table 5.4.9 Fraction of silage feeding by animal

	1990	2005	2010	2015	2019	2020	2021	2022
Dairy cattle	0.6168	0.6034	0.7741	0.7855	0.7839	0.7841	0.7841	0.7851
Non-dairy cattle	0.1321	0.1040	0.0946	0.0834	0.0750	0.0736	0.0759	0.0713
Sheep	0	0	0	0	0	0	0	0
Goats	0	0	0	0	0	0	0	0
Swine	0	0	0	0	0	0	0	0
Horses, Mules and Asses	0	0	0	0	0	0	0	0

¹⁹ Recommendation made by the ERT in the 2023 NECD Final Review Report.

B. Crop production and agricultural soils (3D)

Category 3D “Crop Production and Agricultural Soils” is considered as a key category for its contribution to the level of NO_x, NMVOC and PM_{2.5} emissions, for its contribution to the trend of HCB emissions and for its contribution to the level and the trend of emissions of the following pollutants NH₃, PM₁₀ and TSP.

B.1. Activity Variables

Table 5.4.10 Summary of activity variables, data and information sources for category 3D (Crop production and agricultural soils)

Activities included	Activity data	Source of information
Inorganic N-fertilizers (includes urea application) (3Da1)	<ul style="list-style-type: none"> - Fertilizer sales (by N-fertilizer type at a national level). - % of N-fertilizer applied to cultivated areas is disaggregated by N-fertilizer type, crop species and irrigation system at a provincial level (region). 	<ul style="list-style-type: none"> - MAPA’s Statistic Yearbook. - ESYRCE²⁰ (Crop Yield and Cultivated Areas Survey) Report on irrigation in Spain. - Nitrogen and Phosphorous Balance in Spanish Agriculture Book (BNPAE), several years²¹. - 2022. 2021 N-fertilizer applied data is replicated due to lack of consolidated information from this year on.
Animal manure applied to soils (3Da2a)	<ul style="list-style-type: none"> - Amount of N excreted from manure by animal species, by productive category, by breeding system at a provincial level. - % of N excreted aimed at fertilization. 	<ul style="list-style-type: none"> - Documentation cited in category 3B to estimate N excreted by livestock.
Sewage sludge applied to soils (3Da2b)	- Sewage sludge applied to soils as fertilizer.	<ul style="list-style-type: none"> - 1990-1992- Interpolation between data of 1989 provided by “The Environment in Spain” (MOPT, 1991) and data of 1993 provided by “Study on treatment and final disposal of urban wastewater sewage sludge” (CADIC, S.A., 1993). - 1993-1996-Interpolation between the MOPT study and the first available year from “National Sewage Register” (MITECO). - 1997-2021. “National Sewage Register” (MITECO). - 2022. 2021 “National Sewage Register” data is replicated due to lack of consolidated information from this year on.
	- Nitrogen contained in sludge.	<ul style="list-style-type: none"> - Nitrogen contained in sludge (0.0395 (kg N /kg sludge residues) Sludge composition provided by “National Sewage Register” (MITECO). “Caracterización de los lodos de depuradoras generados en España” MAPAMA 2009. Pag. 29.
	- Provincial distribution of sludge application to soils.	<ul style="list-style-type: none"> - Provincial proportion of national total sludge application to soil is provided by BNPAE.
Other organic fertilizers applied to soils (including compost) (3Da2c)	<ul style="list-style-type: none"> - Amount of organic waste intended to compost. - Nitrogen contained in compost production. 	<ul style="list-style-type: none"> - Information of composting facilities and waste amount entering the composting process, provided by the SG Circular Economy.
Urine and dung deposited by grazing animals (3Da3)	<ul style="list-style-type: none"> - Amount of N excreted from grazing. 	<ul style="list-style-type: none"> - Documentation cited in category 3B to estimate N excreted by livestock (3B Manure Management).

²⁰ <https://www.mapa.gob.es/es/estadistica/temas/estadisticas-agrarias/agricultura/esyrce/>

²¹ BNPAE results are annually submitted to EUROSTAT Nitrogen Balance database.

Activities included	Activity data	Source of information
Farm-level agricultural operations (3Dc)	- Cultivated surface.	- MAPA's Statistic Yearbook. - BNPAE.
Cultivated crops (3De)	- Cultivated Surface.	- MAPA's Statistic Yearbook. - BNPAE.
Use of pesticides (3Df)	- Amount of active substances with HCB impurities.	- MAPA (Ministry for Agriculture, Fisheries and Food).

B.2. Methodology

The following table summarises the methodologies applied in this chapter. Methodology level and sources are provided for reference.

Table 5.4.11 Summary of methodologies applied in category 3D (Crop production and agricultural soils)

Pollutants	Tier	Methodology applied	Observations
<i>Inorganic N-fertilizers (3Da1)</i>			
NH ₃	T2	- EMEP/EEA Guidebook (2019).	- EF (3D Crop production and agricultural soils- Table 3-2). - Reduction Factors applied according to "Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen" (Chapter 8: Fertilizer application) ²² . - Methodology factsheets ^(*) : 3Da1
NOx	T1	- EMEP/EEA Guidebook (2019).	- EF (3D Crop production and agricultural soils- Table 3-1). - Methodology factsheets ^{(*)23} : 3Da1
<i>Animal manure applied to soils (3Da2a)</i>			
NH ₃	T2	- EMEP/EEA Guidebook (2019).	- N-mass balance methodology (3B Manure management section 3.4 - Tier 2 technology-specific approach, Table 3.9). - EF (3B Manure management- section 3.4 - Tier 2 technology specific approach, Table 3.9). - Reduction Factors applied according to "Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen" (Chapter 7: Manure application techniques). - BATs from 2010 MAPA surveys ^(***) , with progressive implementation since 2003 for cattle and laying hens. BATs from 2010 surveys, with progressive implementation since 2003 and progressive dis-implementation between 2015 and 2020; BATs from ECOGAN ^(***) data of 2022, with progressive implementation since 2015 for swine. - Methodology factsheets ^(*) : NH₃ 3Da2a/3Da3
NOx	T1	- EMEP/EEA Guidebook (2019).	- N-mass balance methodology (3B Manure management section 3.4 - Technology-specific approach, Table 3.9). - EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).
NM VOC	T2	- EMEP/EEA Guidebook (2019).	- Algorithm for NM VOC emissions (3.B Manure management). - EF (3.B Manure management-Tables 3.11 and 3.12). - Relations of NH ₃ emissions. - Methodology factsheets ^(*) : NM VOC 3B/3Da2a/3Da3
<i>Sewage sludge applied to soils (3Da2b)</i>			
NH ₃	T1	- EMEP/EEA Guidebook (2019).	- EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).

²² "Options for Ammonia Mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen", 2014 https://www.clrtap-tfrn.org/sites/clrtap-tfrn.org/files/documents/AGD_final_file.pdf.

²³ Recommendation made by the ERT in the 2019 NECD Review Final Review Report.

Pollutants	Tier	Methodology applied	Observations
NOx	T1	- EMEP/EEA Guidebook (2019).	- EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).
Other organic fertilizers applied to soils (including compost) (3Da2c)			
NH ₃	T1	- EMEP/EEA Guidebook (2019).	- EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).
NOx	T1	- EMEP/EEA Guidebook (2019).	- EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).
Urine and dung deposited by grazing animals (3Da3)			
NH ₃	T2	- EMEP/EEA Guidebook (2019).	- N-mass balance methodology (3B Manure management section 3.4 - Tier 2 technology-specific approach, Table 3.9). - EF (3B Manure management- section 3.4 - Tier 2 technology-specific approach, Table 3.9). - Methodology factsheets ^(*) : NH₃ 3Da2a/3Da3
NOx	T1	- EMEP/EEA Guidebook (2019).	- N-mass balance methodology (3B Manure management section 3.4 - Technology-specific approach, Table 3.9). - EF (3D Crop production and agricultural soils- section 3.3.2, Table 3.1).
NM VOC	T2	- EMEP/EEA Guidebook (2019).	- Algorithm for NM VOC emissions (3.B Manure management). - EF (3.B Manure management-Tables 3.11 and 3.12). - Methodology factsheets ^(*) : NM VOC 3B/3Da2a/3Da3
Farm-level agricultural operations (3Dc)			
PM _{2.5} , PM ₁₀ , TSP	T2	- EMEP/EEA Guidebook (2019).	- EF (3D Crop production and agricultural soils, Tables 3.5-3.8). - Methodology factsheets ^(*) : 3Dc
Cultivated crops (3De)			
NM VOC	T2	- EMEP/EEA Guidebook (2019).	- EF (3D Crop production and agricultural soils, Table 3.3). - Methodology factsheets ^(*) : 3De
Use of pesticides (3Df)			
HCB	T1	- EMEP/EEA Guidebook (2019).	- Impurity factor (3Df, 3I Agriculture other including use of pesticides) Table 3.

(*) Detailed methodological factsheets (MITECO)²⁴

For the particular case of 3Da1 Inorganic N-fertilizers, to calculate nitrogen emissions (NH₃, NOx) from inorganic fertilized crops, the Spanish Inventory Team has proceeded the following way:

- Equivalence between nitrogen need according to annual yields (obtained from the ‘Nitrogen and Phosphorous Balance in Spanish Agriculture Book’ (BNPAE)) and nitrogen uptake by crop (presuming enough nitrogen availability) has been assumed. According to the nitrogen need by crop and province estimated by the BNPAE, a distribution pattern of nitrogen applied to soils has been designed for the total national territory, by species, by province. Due to the lack of enough information about the fertilizer type applied on every crop and province, this proportional allocation of every chemical form commercialized has been adopted.
- The “Informe sobre regadíos en España” (Spanish Irrigation Report) run by ESYRCE provides irrigation type and extension by main crops and Autonomous Communities. The Inventory crosses this information with the above paragraph results for estimation of implementation level of possible options for ammonia mitigation.

²⁴ <https://www.miteco.gob.es/es/calidad-y-evaluacion-ambiental/temas/sistema-espanol-de-inventario-sei/metodologias-estimacion-emisiones.html>

- Once the amount of nitrogen from every fertilizer type applied ($\frac{\text{kg N}_{\text{fertilize-type}}}{\text{year} \times \text{crop} \times \text{province}}$) has been established, it is then multiplied by the appropriate emission factor taking into account the pH-soil and temperature characterization of every province in Spain (see table 5.4.13).
- Information about performance of Good Agricultural Practices of fertilizer application has been collected from a survey, whose results are published by the MAPA's Statistic Yearbook. When the implemented extent of those practices has been determined, a reduction factor is assigned according to "Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen"²⁵. If a range of reduction was available, the interval average was chosen (see table 5.4.14).

B.3. Assessment

The chart below shows the time series evolution of N-fertilizers applied to soils.

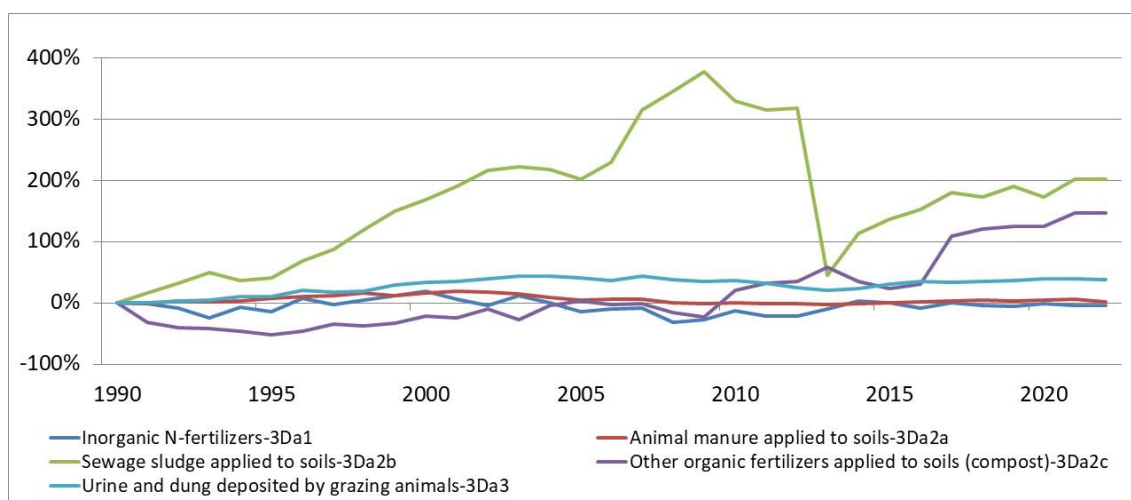


Figure 5.4.8 Variation ratio of N applied by fertilizers with respect to 1990

In relative terms, sewage sludge suffers a strong increase with respect to the base year, until 2012. From 2013 a significant decrease is observed following the entry into force of the Spanish Ministerial Order AAA/1072/2013, of 7 June, on the use of sewage sludge in the agriculture sector. Next graph shows the progression from 1990 and the impact of each subcategory on total N applied.

²⁵ ["Options for Ammonia Mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen", 2014.](#)

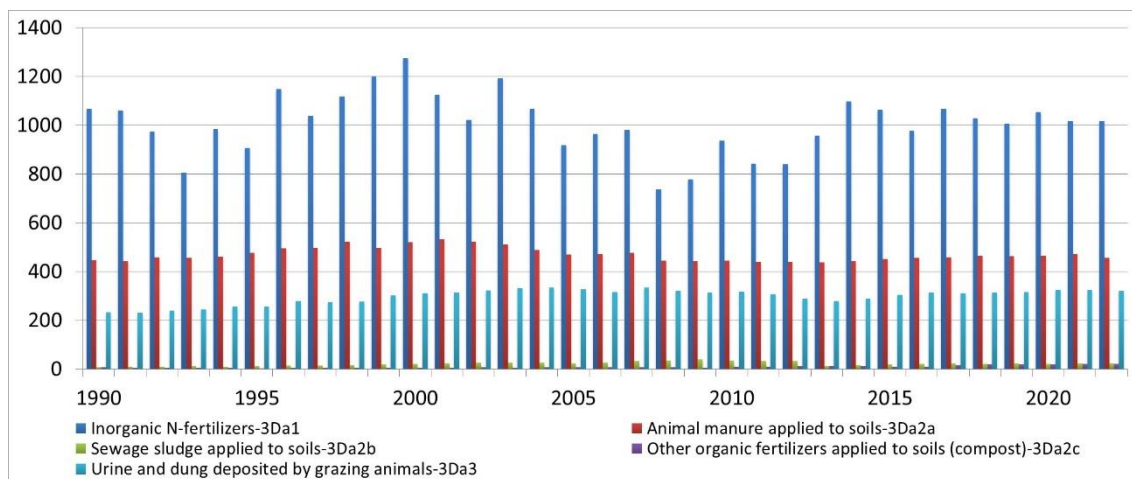


Figure 5.4.9 N applied by source (kt/year)

In the following table, the values of N applied to soil for the time series are provided in kt/year.

Table 5.4.12 N applied to soil by 3D category (kt/year)

	1990	2005	2010	2015	2019	2020	2021	2022
3Da1	1,069.31	919.97	937.31	1,063.79	1,006.42	1,055.13	1,018.15	1,018.15
3Da2a	448.06	470.79	446.08	451.61	464.34	465.72	473.10	457.33
3Da2b	8.22	24.82	35.36	19.46	23.86	22.42	24.84	24.84
3Da2c	8.51	8.78	10.22	10.53	19.19	19.19	20.98	20.98
3Da3	232.83	327.27	318.84	305.39	316.68	324.86	325.92	321.15
Total	1,766.93	1,751.63	1,747.81	1,850.78	1,830.49	1,887.32	1,862.99	1,842.45

An approximate Sankey diagram of the nitrogen flows along the different agriculture sectors and pools (N-fertilization and manure management) and the corresponding emissions of nitrogen compounds in 2022 is shown in the following Sankey diagram.

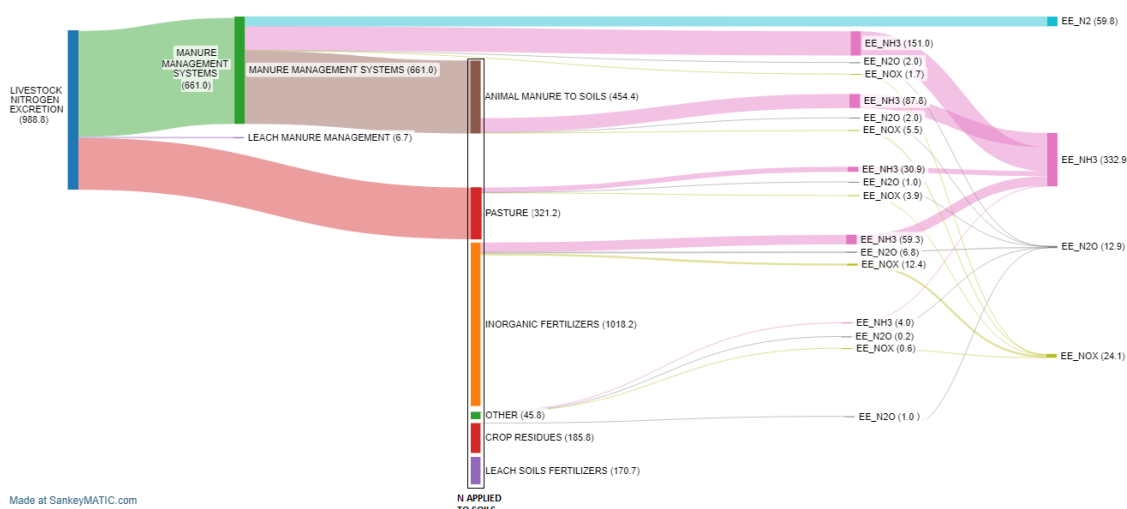


Figure 5.4.10 Emissions of nitrogen compounds by agricultural N-fertilization activity and manure management in 2022 (kt N)

The following pie chart displays the main relative contributions within category 3D in 2022 for NH₃ emissions.

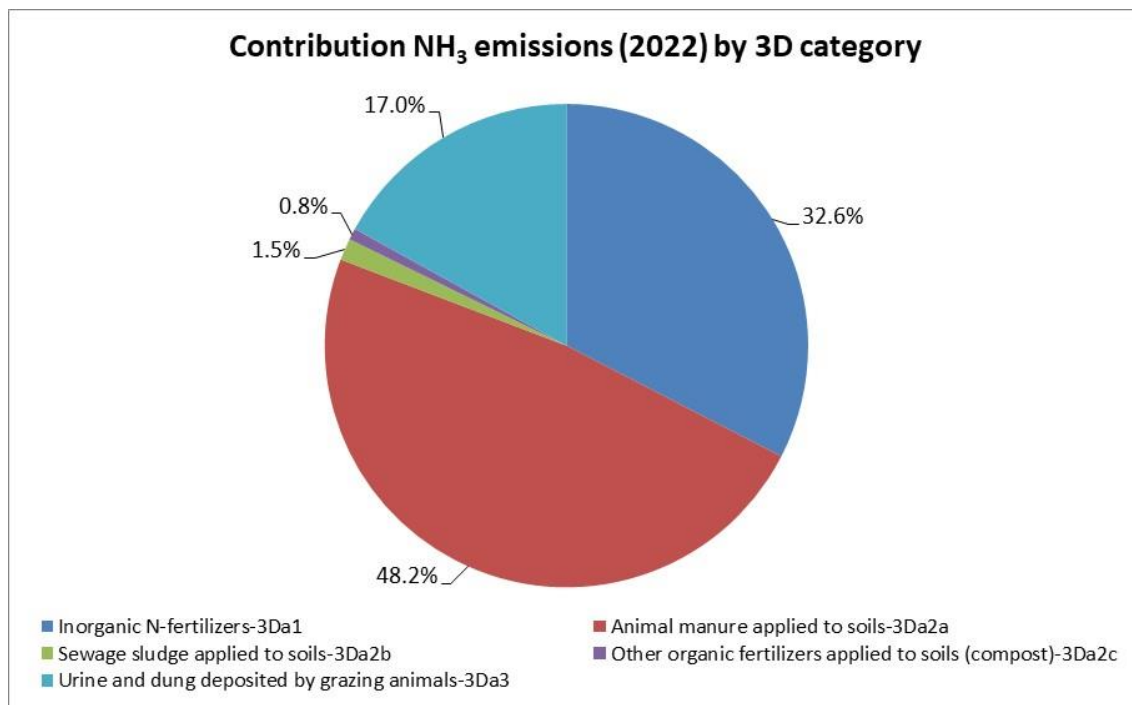


Figure 5.4.11 Contribution of NH₃ emissions (2022) by N applied to soil

Regarding 3Da1 category (Inorganic N-fertilizers), values of N applied to soil by type N-fertilizer and climate-pH provincial, as well as description of applied BATs are provided.²⁶

Table 5.4.13 N applied to soil by type N-fertilizer and climate-pH provincial (t/year) in 2022^{(*)()}**

Climate-pH provincial		1. Ammonium sulphate (AS)	2. Ammonium nitrosulphate (ANS)	3. Calcium ammonium nitrate (CAN)	4. Ammonium nitrate (AN)	5. Urea	6. Calcium nitrate (CN)
N applied in cool provinces	Normal pH	13,317.27	5,824.17	14,529.29	4,732.50	20,382.23	1,910.13
	High pH	37,167.61	16,254.86	40,550.26	13,208.10	56,885.44	5,331.05
N applied in temperate provinces	Normal pH	5,607.44	2,452.36	6,117.78	1,992.69	8,582.25	804.29
	High pH	58,659.32	25,654.03	63,997.95	20,845.52	89,778.75	8,413.67
TOTAL		114,751.64	50,185.41	125,195.27	40,778.82	175,628.68	16,459.15

²⁶ Recommendation made by the ERT in the 2019 NECD Review Final Review Report.

Climate-pH provincial		7. Chile nitrate	8. Anhydrous ammonia (AH)	9. Nitrogen solutions	10. NK, NPK, NP mixtures	11. Other straight N compounds	TOTAL
N applied in cool provinces	Normal pH	0.0	107.50	10,217.39	33,780.00	13,358.32	118,158.80
	High pH	0.0	300.03	28,516.04	94,277.69	37,282.18	329,773.26
N applied in temperate provinces	Normal pH	0.0	45.27	4,302.19	14,223.59	5,624.73	49,752.59
	High pH	0.0	473.52	45,005.09	148,792.61	58,840.14	520,460.59
TOTAL		0.0	926.32	88,040.70	291,073.89	115,105.36	1,018,145.24

(*) Data without Canary Islands.

(**) 2021 Total N-fertilizer applied data is replicated due to lack of consolidated information from this year on.

Table 5.4.14 Description of applied BATs in 3Da1 (Inorganic N-fertilizers (includes urea application))

BAT id	Abatement measure	Fertilizer	Crops	Dry land/Irrigation	Regions (provinces)	Reduction (fraction)	Source
1	Irrigation with at least 5 mm water immediately following fertilizer application	All	All	Fertilization-Irrigation	All	0.55 (0.4-0.7)	(*)
2	Incorporation of fertilizer into the soil	Ammonium sulphate	All crops	All	Castilla y León provinces	0.65 (0.5-0.8)	(*)
3	Incorporation of fertilizer into the soil	Urea	Cereals and beans	All	Castilla y León provinces	0.65 (0.5-0.8)	(*)
4	Close-slot injection	Urea	Rice	Irrigation land	Cataluña provinces	0.8	(*)
5	Close-slot injection	Urea	Rice	Irrigation land	Valencia provinces	0.8	(*)
6	Incorporation of fertilizer into the soil	Ammonium nitrosulphate, Calcium ammonium nitrate, Urea, Nitrogen solutions, NK,NPK,NP mixtures, Other straight N compounds	Rice	Irrigation land	Andalucía provinces	0.65 (0.5-0.8)	(*)
7	Incorporation of fertilizer into the soil	Ammonium nitrate, Nitrogen solutions, Other straight N compounds	Rice	Irrigation land	Aragón provinces	0.65 (0.5-0.8)	(*)
8	Incorporation of fertilizer into the soil	Ammonium nitrosulphate, Calcium ammonium nitrate, Ammonium nitrate, Urea	Rice	Irrigation land	Navarra province	0.65 (0.5-0.8)	(*)
9	Incorporation of fertilizer into the soil	Calcium ammonium nitrate	Vineyard	All	Extremadura provinces	0.65 (0.5-0.8)	(*)

BAT id	Abatement measure	Fertilizer	Crops	Dry land/Irrigation	Regions (provinces)	Reduction (fraction)	Source
10	Incorporation of fertilizer into the soil	Urea	Olive grove	Dry land	Extremadura provinces	0.65 (0.5-0.8)	(*)

(*) [“Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen”, 2014.](#)

In the following table, values of NH₃ emissions due to Inorganic N-fertilizers application (3Da1) by type N-fertilizer for the time series are provided in tonnes/year.

Table 5.4.15 Values of NH₃ emissions (tonnes) by type N-fertilizer (Inorganic N-fertilizers application (3Da1 category)).

	1990	2005	2010	2015	2019	2020	2021	2022
Ammonium sulphate (AS)	15,819	8,864	7,909	9,684	7,290	8,064	14,970	15,015
Ammonium nitrosulphate (ANS)	2,168	1,095	1,719	2,475	2,346	2,596	4,009	4,021
Calcium ammonium nitrate (CAN)	3,172	3,218	2,924	2,673	2,564	2,232	1,682	1,682
Ammonium nitrate (AN)	3,572	1,308	1,120	968	1,161	1,011	1,049	1,052
Urea	43,440	29,865	38,580	39,967	35,516	42,851	23,742	23,799
Calcium nitrate (CN)	56	117	104	113	92	150	129	129
Chile nitrate	30	12	35					
Anhydrous ammonia (AH)	622	109	68	42	50	26	26	26
Nitrogen solutions	4,645	6,046	4,975	8,578	7,770	8,542	7,352	7,366
NK, NPK, NP mixtures	18,792	14,888	12,179	14,026	16,360	16,749	17,004	17,066
Other straight N compounds		317	388	1,046	532	465	1,804	1,814
TOTAL	92,316	65,839	70,000	79,573	73,681	82,685	71,767	71,970

Regarding 3Da2a category (Animal manure applied to soils), reduction of ammonia emissions was applied to swine, cattle and laying hens according to UNECE Task Force on Reactive Nitrogen Guidance of “Options for Ammonia Mitigation”). BATs implemented in farms were identified and assigned a reduction factor according to the JRC document what was applied to the default emission factor according to equation 57, pg. 33 of EMEP/EEA Guidebook (2019). A summary is provided in the following table²⁷ (5.4.16).

BATs penetration rate used during application manure to soils were estimated based on descriptive studies²⁸ (MARM, 2010) produced by the Ministry of Agriculture, Fisheries and Food (MAPA) and national producers associations for cattle and laying hens, with progressive implementation between 2003 and 2010 and constant values from 2010 onwards.

For white swine, BATs penetration rate used during application manure to soils were estimated based on surveys for this livestock performed during 2015-2016 (results are not published but they are available in case of need) and the other hand with data from ECOGAN²⁹ register for

²⁷ Recommendation made by the ERT in the 2019 NECD. Final Review Report.

²⁸ https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20cebo_tcm30-105325.pdf
https://www.mapa.gob.es/es/ganaderia/publicaciones/Bovino%20leche_tcm30-105326.pdf
https://www.mapa.gob.es/es/ganaderia/publicaciones/AVES%20DE%20PUESTA_tcm30-105324.pdf

²⁹ ECOGAN - National electronic support that facilitates the calculation, monitoring and notification of the emissions of each farm, as well as the notification to the General Registry of BATs available in the web of the Ministry of Agriculture, Fisheries and Food (MAPA). It is currently available for swine; the rest of livestock species will be incorporated as the corresponding management regulations are implemented.
<https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/calculo-emisiones/default.asp>

white and Iberian swine for the year 2022. For this overlap, BATs³⁰ from 2015 surveys, with progressive implementation since 2003 and progressive dis-implementation between 2015 and 2020, have been implemented join with BATs from ECOGAN data from 2022, with progressive implementation since 2015. 2021 was the first year of operation of ECOGAN, as well as of the aforementioned BATs annual report, so the population universe accommodates only a fraction of the census population of these animals and this universe is expanding every year; although for this reason, and as a conservative criterion, ECOGAN BATs data have been proportionally reduced to this fraction.

Table 5.4.16 BAT implementation and reduction of ammonia emissions during manure application to soils in 2022

Animal		BAT	Implement (fraction)	Reduction (fraction)	
				(**)	
Dairy cattle	slurry	slurry	Soil incorp by ploughing <4 h after applic, slurry	0.0766	0.7000
		slurry	Soil incorp by ploughing 4 - 12 h after applic, slurry	0.1004	0.5500
		slurry	Soil incorp by ploughing 12 - 24 h after applic, slurry	0.0922	0.3000
		slurry	Soil incorp by ploughing >24 h after applic, slurry	0.2314	0.3000
	solid	solid	Soil incorp by ploughing <4 h after applic, solid	0.0000	0.6000
		solid	Soil incorp by ploughing 4 - 12 h after applic, solid	0.0610	0.5500
		solid	Soil incorp by ploughing 12 - 24 h after applic, solid	0.4120	0.5000
		solid	Soil incorp by ploughing >24 h after applic, solid	0.2950	0.3000
Non-dairy cattle	slurry	slurry	Soil incorp by ploughing <4 h after applic, slurry	0.0000	0.7000
		slurry	Soil incorp by ploughing 4 - 12 h after applic, slurry	0.0200	0.5500
		slurry	Soil incorp by ploughing 12 - 24 h after applic, slurry	0.0710	0.3000
		slurry	Soil incorp by ploughing >24 h after applic, slurry	0.3530	0.3000
	solid	solid	Soil incorp by ploughing <4 h after applic, solid	0.0000	0.6000
		solid	Soil incorp by ploughing 4 - 12 h after applic, solid	0.0358	0.5500
		solid	Soil incorp by ploughing 12 - 24 h after applic, solid	0.3866	0.5000
		solid	Soil incorp by ploughing >24 h after applic, solid	0.2932	0.3000
Laying hens	slurry	slurry	Soil incorp by ploughing 4 - 12 h after applic, slurry	0.9900	0.5000
	solid	solid	Soil incorp by ploughing 12 - 24 h after applic, solid	0.0260	0.3000
		solid	Soil incorp by ploughing >24 h after applic, solid	0.9740	0.3000
White swine (fattening) ^(*)	slurry	slurry	Acidification	0.0002	0.6000
		slurry	Dilution slurry	0.0021	0.3000
		slurry	Band spreading slurry	0.4628	0.3250
		slurry	Superficial injection	0.0343	0.7000
		slurry	Deep injection	0.0541	0.9000
		slurry	Soil incorp by ploughing <4 h after applic, slurry	0.0558	0.7000
		slurry	Soil incorp by ploughing 4 - 12 h after applic, slurry	0.0318	0.5500
		slurry	Soil incorp by ploughing 12 - 24 h after applic, slurry	0.2301	0.3000
	slurry	Soil incorp by ploughing >24 h after applic, slurry	0.0866	0.3000	
	solid	solid	Soil incorp by ploughing <4 h after applic, solid	0.0558	0.6000
		solid	Soil incorp by ploughing 4 - 12 h after applic, solid	0.0318	0.5500

³⁰ Swine BATs 2022 report - https://www.mapa.gob.es/es/ganaderia/temas/ganaderia-y-medio-ambiente/informeanualdeimplantacionmtdporcino2022def1_tcm30-661837.pdf

Animal		BAT	Implement (fraction)	Reduction (fraction)	
				(**)	
		solid	Soil incorp by ploughing 12 - 24 h after applic, solid	0.2301	0.5000
		solid	Soil incorp by ploughing >24 h after applic, solid	0.0866	0.3000
White swine (sows) ^(*)	slurry	slurry	Acidification	0.0006	0.6000
		slurry	Dilution slurry	0.0119	0.3000
		slurry	Band spreading slurry	0.4370	0.3250
		slurry	Superficial injection	0.0390	0.7000
		slurry	Deep injection	0.0535	0.9000
		slurry	Soil incorp by ploughing <4 h after applic, slurry	0.0873	0.7000
		slurry	Soil incorp by ploughing 4 - 12 h after applic, slurry	0.0360	0.5500
		slurry	Soil incorp by ploughing 12 - 24 h after applic, slurry	0.1968	0.3000
	slurry	Soil incorp by ploughing >24 h after applic, slurry	0.0535	0.3000	
	solid	solid	Soil incorp by ploughing <4 h after applic, solid	0.0873	0.6000
		solid	Soil incorp by ploughing 4 - 12 h after applic, solid	0.0360	0.5500
		solid	Soil incorp by ploughing 12 - 24 h after applic, solid	0.1968	0.5000
		solid	Soil incorp by ploughing >24 h after applic, solid	0.0535	0.3000
	Iberian swine (fattening) ^(*)	slurry	slurry	Acidification	0.0015
slurry			Dilution slurry	0.0194	0.3000
slurry			Band spreading slurry	0.2702	0.3250
slurry			Superficial injection	0.0108	0.7000
slurry			Deep injection	0.0419	0.9000
slurry			Soil incorp by ploughing <4 h after applic, slurry	0.1259	0.7000
slurry			Soil incorp by ploughing 4 - 12 h after applic, slurry	0.0173	0.5500
slurry			Soil incorp by ploughing 12 - 24 h after applic, slurry	0.1735	0.3000
slurry		Soil incorp by ploughing >24 h after applic, slurry	0.0579	0.3000	
solid		solid	Soil incorp by ploughing <4 h after applic, solid	0.1259	0.6000
		solid	Soil incorp by ploughing 4 - 12 h after applic, solid	0.0173	0.5500
		solid	Soil incorp by ploughing 12 - 24 h after applic, solid	0.1735	0.5000
		solid	Soil incorp by ploughing >24 h after applic, solid	0.0579	0.3000
Iberian swine (sows) ^(*)		slurry	slurry	Acidification	0.0020
	slurry		Dilution slurry	0.0292	0.3000
	slurry		Band spreading slurry	0.2935	0.3250
	slurry		Superficial injection	0.0349	0.7000
	slurry		Deep injection	0.0372	0.9000
	slurry		Soil incorp by ploughing <4 h after applic, slurry	0.0781	0.7000
	slurry		Soil incorp by ploughing 4 - 12 h after applic, slurry	0.0129	0.5500
	slurry		Soil incorp by ploughing 12 - 24 h after applic, slurry	0.1256	0.3000
	slurry	Soil incorp by ploughing >24 h after applic, slurry	0.0629	0.3000	
	solid	solid	Soil incorp by ploughing <4 h after applic, solid	0.0781	0.6000
		solid	Soil incorp by ploughing 4 - 12 h after applic, solid	0.0129	0.5500
		solid	Soil incorp by ploughing 12 - 24 h after applic, solid	0.1256	0.5000
		solid	Soil incorp by ploughing >24 h after applic, solid	0.0629	0.3000

(*) Conservative criterion data for implementation

(**) [“Options for ammonia mitigation. Guidance from the UNECE Task Force on Reactive Nitrogen”, 2014.](#)

In the following tables, values of NH₃ emissions by animal under 3Da2a category (animal manure applied to soils) and 3Da3 category (urine and dung deposited by grazing animals) for the time series are provided in tonnes/year.

Table 5.4.17 Values of NH₃ emissions (tonnes) by animal under 3Da2a category

	1990	2005	2010	2015	2019	2020	2021	2022
Dairy Cattle	29,489	21,622	17,125	18,360	17,676	18,548	18,728	18,566
Non-Dairy Cattle	18,528	21,919	12,881	13,617	15,167	14,128	14,504	13,369
Sheep	3,674	4,223	4,613	4,068	3,651	3,666	3,512	3,354
Goats	1,123	1,837	2,609	2,186	2,564	2,723	2,667	2,570
Iberian Swine (Sows)	23	15	549	506	546	485	505	475
Iberian Swine (Finishing/fattening pigs)	189	99	3,287	3,371	4,020	3,786	3,802	3,506
White Swine (Sows)	5,165	7,075	6,484	6,047	4,672	4,426	5,040	4,483
White Swine (Finishing/fattening pigs)	32,260	41,086	35,493	36,268	33,414	32,317	31,466	30,023
Poultry (Laying hens)	6,915	6,404	4,671	4,285	4,323	4,642	4,528	4,564
Poultry (Broilers)	5,375	5,559	5,158	5,136	5,781	5,600	5,474	5,591
Turkeys	752	799	1,247	1,590	1,983	1,891	1,838	1,748
Poultry (Other poultry)	3,346	3,433	2,962	2,220	2,004	1,932	2,334	2,138
Rabbits	22,108	25,607	22,069	21,792	17,225	17,155	16,209	14,031
Horses	770	877	1,780	1,826	1,944	1,969	2,138	2,100
Mules	147	11	16	34	33	32	31	30
Asses	3	1	1	2	2	2	2	2
TOTAL	129,868	140,569	120,945	121,308	115,005	113,301	112,776	106,550

Table 5.4.18 Values of NH₃ emissions (tonnes) by animal under 3Da3 category

	1990	2005	2010	2015	2019	2020	2021	2022
Dairy Cattle	-	-	-	-	-	-	-	-
Non-Dairy Cattle	11,555	20,473	21,748	21,414	23,194	24,075	24,137	23,584
Sheep	4,241	5,104	4,207	3,447	3,397	3,402	3,341	3,210
Goats	1,932	926	667	743	555	508	491	459
Iberian Swine (Sows)	509	1,396	929	720	796	738	793	750
Iberian Swine (Finishing/fattening pigs)	1,949	6,027	1,802	3,100	4,222	4,130	4,248	4,087
White Swine (Sows)	-	-	-	-	-	-	-	-
White Swine (Finishing/fattening pigs)	-	-	-	-	-	-	-	-
Poultry (Laying hens)	-	-	-	-	-	-	-	-
Poultry (Broilers)	-	-	-	-	-	-	-	-
Turkeys	-	-	-	-	-	-	-	-
Poultry (Other poultry)	-	-	-	-	-	-	-	-
Rabbits	-	-	-	-	-	-	-	-
Horses	2,146	2,297	5,905	5,856	4,680	4,714	4,656	5,247
Mules	250	20	39	65	53	52	48	52
Asses	366	65	114	134	115	116	120	129
TOTAL	22,948	36,308	35,411	35,479	37,011	37,736	37,833	37,519

C. Field burning of agricultural waste (3F)

Category 3F “Field burning of agricultural waste” is considered as a key category for its contribution to the trend of the following pollutants: NO_x, NMVOC, NH₃, PM_{2.5}, PM₁₀, TSP, BC, CO, Hg, Cd, PCDD/PCDF and PAHs.

The practice of burning agricultural waste after crop harvesting has been soundly settled in Spanish agriculture before being excluded from the Good Agricultural Practice framework. From then on, it has been progressively restricted by forest fire preventive legislation and conditionality of CAP (Common Agricultural Policy) payments.

In fact, only residues of cotton crops are currently burnt. Residues of wooden crop pruning, such as olive or vineyards, are conveyed out of the crop field and burnt as waste in separated areas. For this reason, the emissions derived from burning the pruning residues are not included in category 3F but in category 5C2, in a coherent way to the EMEP report (see NFR 5.C.2 – Open burning of waste).

As mentioned, as from 2000, the forest fire prevention legislation (see next table³¹) has strongly/completely restricted the burnings in the field, which also include forest residues. Before that date, and due to the climatic characteristics of most of the Spanish territory and the extreme risk of burning wood in a forest, it is considered that this practice was not common either. Therefore, the estimations of 5C2 activity only include open controlled burning of orchard crops.

Table 5.4.19 Forest fire prevention legislation

Region	Legislation
ANDALUCÍA	Orden de 21 de mayo de 2009, por la que se establecen limitaciones de usos y actividades en terrenos forestales y zonas de influencia forestal.
ANDALUCÍA	Sección Segunda del Decreto 247/2001, de 13 de noviembre, por el que se aprueba el Reglamento de Prevención y Lucha contra los Incendios Forestales.
ANDALUCÍA	Orden de 22 de junio de 2009, por la que se establecen las normas de Condicionalidad (requisitos legales de gestión y buenas condiciones agrarias y medioambientales) que deben cumplir los agricultores y ganaderos que reciban pagos directos en el marco de la Política Agraria Común.
ARAGÓN	Orden de 14 de febrero de 2014, del Consejero de Agricultura, Ganadería y Medio Ambiente, sobre prevención y lucha contra los incendios forestales en la Comunidad Autónoma de Aragón para la campaña 2014/2015.
ARAGÓN	Orden de 4 de febrero de 2013, del Consejero de Agricultura, Ganadería y Medio Ambiente, sobre prevención y lucha contra los incendios forestales en la Comunidad Autónoma de Aragón para la campaña 2013/2014.
ASTURIAS	Resolución de 4 de junio de 2013, de la Consejería de Agroganadería y Recursos Autóctonos, por la que se aprueban medidas en materia de prevención de incendios forestales en el territorio del Principado de Asturias.
ASTURIAS	Resolución de 30 de enero de 2012, de la Consejería de Agroganadería y Recursos Autóctonos, por la que se aprueban las normas sobre quemas en el territorio del Principado de Asturias.
CANTABRIA	Orden DES/44/2007, de 8 de agosto, por la que se establecen normas sobre uso del fuego y medidas preventivas en relación con los incendios forestales.
CASTILLA Y LEÓN	ORDEN FYM/511/2013, de 26 de junio, por la que se fija la época de peligro alto de incendios forestales en la Comunidad de Castilla y León.

³¹ Recommendation made by the ERT in the 2022 NECD Final Review Report for 5C2 category.

Region	Legislation
CASTILLA Y LEÓN	Orden FYM/510/2013, de 25 de junio, por la que se regula el uso del fuego y se establecen medidas preventivas para la lucha contra los incendios forestales en Castilla y León.
CASTILLA Y LEÓN	Orden FYM/335/2013, de 9 de mayo, por la que se determina el riesgo potencial, el número de guardias y el régimen de exenciones para el personal que ha de participar en el Operativo de Lucha contra Incendios Forestales de Castilla y León.
CASTILLA-LA MANCHA	Orden de 16/05/2006, de la Consejería de Medio Ambiente y Desarrollo Rural, por la que se regulan las campañas de prevención de incendios forestales.
CASTILLA-LA MANCHA	Orden de 26/09/2012, de la Consejería de Agricultura, por la que se modifica la Orden de 16/05/2006 de la Consejería de Medio Ambiente y Desarrollo Rural, por la que se regulan las campañas de prevención de incendios forestales.
CASTILLA-LA MANCHA	Corrección de errores de la Orden de 26/09/2012, por la que se modifica la Orden de 16/05/2006, de la Consejería de Medio Ambiente y Desarrollo Rural, por la que se regulan las campañas de prevención de incendios forestales.
CATALUÑA	Decreto 64/1995, de 7 de marzo por el que se establecen medidas de prevención de incendios forestales.
COMUNIDAD VALENCIANA	Resolución de 10 de marzo de 2014, de la Dirección General de Prevención, Extinción de Incendios y Emergencias, sobre reducción de los horarios aptos para la realización de quemas.
ESTATAL	Real Decreto 4/2001, de 12 de enero, por el que se establece un régimen de ayudas a la utilización de métodos de producción agraria compatibles con el medio ambiente.
ESTATAL	Real Decreto 1322/2002, de 13 de diciembre, sobre requisitos agroambientales en relación con las ayudas directas en el marco de la política agraria común.
ESTATAL	Real Decreto 486/2009, de 3 de abril, por el que se establecen los requisitos legales de gestión y las buenas condiciones agrarias y medioambientales que deben cumplir los agricultores que reciban pagos directos en el marco de la política agrícola común, los beneficiarios de determinadas ayudas de desarrollo rural, y los agricultores que reciban ayudas en virtud de los programas de apoyo a la reestructuración y reconversión y a la prima por arranque del viñedo.
EXTREMADURA	Orden de 14 de mayo de 2014 por la que se declara época de peligro medio de incendios forestales en todas las zonas de coordinación del Plan INFOEX y finalizada la misma, se declara época de peligro alto de incendios. (2014050101)
GALICIA	Ley 3/2007, de 9 de abril, de prevención y defensa contra los incendios forestales de Galicia.
ISLAS BALEARES	Artículo 7.1.d del Decreto 125/2007, de 5 de octubre, por el que se dictan normas sobre el uso del fuego y se regula el ejercicio de determinadas actividades susceptibles de incrementar el riesgo de incendio forestal.
ISLAS CANARIAS	Decreto 100/2002, de 26 de julio, por el que se aprueba el Plan Canario de Protección Civil y Atención de Emergencias por Incendios Forestales (INFOCA).
LA RIOJA	Orden 7/2013, de 28 de mayo, de la Consejería de Agricultura, Ganadería y Medio Ambiente, sobre prevención y lucha contra los incendios forestales en la Comunidad Autónoma de La Rioja para la campaña 2013/2014.
MADRID	Decreto 58/2009, de 4 de junio, del Consejo de Gobierno, por el que se aprueba el Plan de Protección Civil de Emergencia por Incendios Forestales en la Comunidad de Madrid (INFOMA).
MADRID	Orden 3816/2003, de 22 de mayo, de la Consejería de Economía e Innovación Tecnológica, por la que se establecen las normas sobre las autorizaciones para realizar quemas en tierras agrícolas.
MURCIA	Resolución de la Dirección General de Medio Ambiente por la que se amplía para el año 2014 el periodo de peligro y se suspende la vigencia y efectos de las autorizaciones para quemas emitidas de conformidad con la Orden de 24 de mayo de 2010, de la Consejería de Agricultura y Agua, sobre medidas de prevención de incendios forestales en la Región de Murcia para el año 2010.
MURCIA	Orden de 24 de mayo de 2010, de la Consejería de Agricultura y Agua, sobre medidas de prevención de incendios forestales en la Región de Murcia para el año 2010.
NAVARRA	Orden Foral 248/2013, de 5 de julio, del consejero de desarrollo rural, medio ambiente y administración local por la que se regula el uso del fuego en suelo no urbanizable y se establecen medidas de prevención de incendios forestales en Navarra.

Region	Legislation
PAÍS VASCO	Orden Foral 558/2012, de 3 de diciembre que aprueba la normativa reguladora de las quemas de residuos agrícolas, en toda clase de terrenos rústicos del Territorio Histórico de Álava.

C.1. Activity variables

Table 5.4.20 Summary of activity variables, data and information sources for category 3F

Activities included	Activity data	Source of information
Field burning of agricultural residues (3F)	- Crop surface and crop yield.	- MAPA's Statistical Yearbook. - Nitrogen and Phosphorous Balance in Spanish Agriculture Book (BNPAE).
	- Burnt fraction by crop.	- Nitrogen and Phosphorous Balance in Spanish Agriculture Book (BNPAE).
	- Annual N-amount of burnt crop residue.	- Nitrogen and Phosphorous Balance in Spanish Agriculture Book (BNPAE).
	- Nitrogen fraction by crop.	- Nitrogen fraction by crop (several authors); Ref. Man. & Good Pract. Guide IPCC; Martínez, X.; Roselló, J. and Domínguez, A. (2006); Harvest index. (2006); Krider J.N. et al.; Villalobos, F.J. et al. (2002); Wheeler, R.M. (2003); Energy Andalusia Agency (1999); Senovilla, L. and Antolín, G. (2005); La Cal, J.A. (2007).

C.2. Methodology

The following table summarises the methodologies applied in this chapter. Methodology level and sources are provided for reference.

Table 5.4.21 Summary of methodologies applied in category 3F

Pollutants	Tier	Methodology applied	Observations
Field burning of agricultural residues (3F)			
NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, HM, PCDD/PCDF, PAHs	T2	- EMEP/EEA Guidebook (2019).	- 3F Field burning of agricultural residues - section 3.3 – Methodological fundamentals. - EF default value (3.F Field burning of agricultural residues - Tables 3.3, 3.4, 3.5 y 3.6). - Calculation of PAH emissions has been carried out by pollutants: benzo(a)pyrene, benzo(b)fluoranthene, benzo(k)fluoranthene, indeno(1,2,3-cd)pyrene.

C.3. Assessment

The emissions of Field burning of agricultural residues (3F) in 2022 are -97.6 % lower than in 1990 due to progressive abandonment of this practice as explained above. The chart below shows the time series evolution of burnt crop area in Spain.

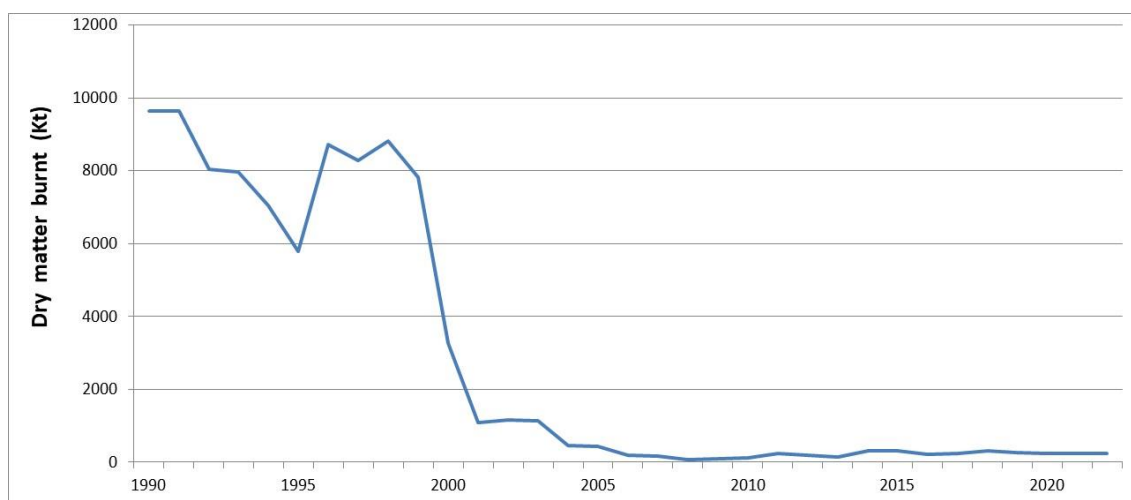


Figure 5.4.12 Dry matter burnt

This activity has been a common practice in Spain until the early 2000s. It generates emission of polluting gases without energy yield and can elicit other negative consequences such as risk of fires and erosion. For this reason, the practice has been limited to a few authorised situations within different law frameworks and the proportion of crops burnt has been significantly reduced, and subsequently the emissions derived from them. The evolution and forest fire prevention legislation can be seen in the following tables.

Table 5.4.22 Dry matter burnt evolution (kt)

	1990	2005	2010	2015	2019	2020	2021	2022
CEREALS	6,739.8	-	-	-	-	-	-	-
PULSES	2.4	-	-	-	-	-	-	-
TUBERS AND ROOTS	1,505.3	-	-	-	-	-	-	-
SUGAR CANE	58.9	-	-	-	-	-	-	-
OTHERS	1,338.1	421.4*	115.8*	313.7*	266.8*	244.5*	234.7*	234.7*
TOTAL	9,644.5	421.4	115.8	313.7	266.8	244.5	234.7	234.7

(*) Since 2004, only residues of cotton crops are burnt.

5.5. Recalculations

The changes have been incorporated and summarized in the following table.

Table 5.5.1 Recalculation by pollutants

Pollutants affected	Recalculation
3B Manure management (3B1a, 3B1b, 3B2, 3B3, 3B4d, 3B4e, 3B4f, 3B4gi, 3B4gii, 3Bgiii, 3B4giv and 3B4h)	
3B1a (Dairy Cattle)	
NO _x , NH ₃	Recalculation due to the revision of zootechnical parameters (Nex), which has caused slight variations in these throughout the time series.
NMVOC	Recalculation due to the revision of zootechnical parameters and silage feeding values in response to a recommendation of the TERT after a question raised during the review ³² .

³² Recommendation made by the ERT in the 2023 NECD. Final Review Report.

Pollutants affected	Recalculation
3B1b (Non Dairy Cattle)	
NO _x , NH ₃	Recalculation due to the revision of zootechnical parameters (Nex), which has caused slight variations in these throughout the time series. In addition, slight corrections in the housing/grazing animal distribution data throughout the time series have been implemented.
NM ₁₀ OC	Recalculation due to the revision of zootechnical parameters (Nex) and silage feeding values in response to a recommendation of the TERT after a question raised during the review ³³ .
PM _{2.5} , PM ₁₀ , TSP	Recalculation due to slight variations in the grazing animal distribution data throughout the time series.
3B2 (Sheep)	
	No recalculation in this edition.
3B3 (Swine)	
NO _x , NH ₃ , NM ₁₀ OC	Recalculation due to the revision of zootechnical parameters (Nex), which has caused slight variations in these throughout the time series.
NH ₃	Recalculation due variations by incorporating BAT data obtained from ECOGAN for year 2022 and its progressive implementation from 2015 for white and Iberian swine.
3B4d (Goats)	
	No recalculation in this edition.
3B4e (Horses)	
NO _x , NH ₃ , NM ₁₀ OC	Recalculation due to the revision of zootechnical parameters (Nex), which has caused slight variations in these throughout the time series. In addition, corrections in the number of animals between horses and mules and asses from 2015 to 2021 have been implemented.
PM _{2.5} , PM ₁₀ , TSP	Recalculation due to slight variations in the grazing animal distribution data throughout the time series.
3B4f (Mules and Asses)	
NO _x , NH ₃ , NM ₁₀ OC	Recalculation due to the revision of zootechnical parameters (Nex), which has caused slight variations in these throughout the time series. In addition, corrections in the number of animals between horses and mules and asses from 2015 to 2021 have been implemented.
PM _{2.5} , PM ₁₀ , TSP	Recalculation due to slight variations in the grazing animal distribution data throughout the time series.
3B4gi (Laying hens)	
	No recalculation in this edition.
3B4gii (Broilers)	
NO _x , NH ₃ , NM ₁₀ OC, PM _{2.5} , PM ₁₀ , TSP	Slight recalculation due to a small redistribution of poultry population between provinces of Canary Islands and the rest of the country in the years 2020 and 2021.
3B4giii (Turkeys)	
	No recalculation in this edition.
3B4giv (Other poultry)	
	No recalculation in this edition.
3B4h (Rabbits)	
NO _x , NM ₁₀ OC, NH ₃ , PM _{2.5} , PM ₁₀ , TSP	The variable activity used for number of animals was provided by the source (MITECO) after the inventory data was closed and the Inventory team replicated the published 2020 year values in 2021 year. In this edition, the 2021 values have been updated based on published values. Recalculation for all years due to update of N-bedding values of 0.0016 kg de N bedding per kg of weight equivalent to EMEP guide values for goats and sheep.

³³ Recommendation made by the ERT in the 2023 NECD. Final Review Report.

Pollutants affected	Recalculation
3D Crop production and agricultural soils (3Da1, 3Da2a, 3Da2b, 3Da2c, 3Da3, 3Dc, 3De and 3Df)	
3Da1 (Inorganic N-fertilizers (also includes urea application))	
NO _x , NH ₃	Recalculation due to small nitrogen balance (BNPAE) alterations in all annual series due to implementation of recalculations of emissions during last edition of the inventory which were incorporated to the nitrogen balance the following year producing regional changes in the distribution of fertilizers whose emissions are affected by T and pH of the regions. These changes produce minimal variations in ammonia emissions.
3Da2a (Animal manure applied to soils)	
NO _x , NH ₃ , NMVOC	Recalculation due to slight variations in the nitrogen excreted and grazing animal distribution data throughout the time series, for non-dairy cattle, horses, mules and asses, as well as nitrogen excreted for dairy cattle and white swine, update of ratios of BATs implementation from ECOGAN for white swine and updated N-bedding values for rabbits. Furthermore, population redistribution of equines between 2015 and 2021 has been realized.
3Da2b (Sewage sludge applied to soils)	
NO _x , NH ₃	Sewage sludge amount applied to soils are provided by source ("National Sewage Register" (MITECO)) with a slight delay. In this edition has updated the values of 2021 according to values published, and 2021 value has been replicated them into 2022.
3Da2c (Other organic fertilizers applied to soils (including compost))	
NO _x , NH ₃	Compost amount applied to soils are provided by source with a slight delay. In these cases, the Inventory replicates the x-3 year values published, into x-2 year, the last year inventoried. This 2024 Edition has updated the values of 2021 according to values published, and has replicated them into 2022.
3Da3 (Urine and dung deposited by grazing animals)	
NO _x , NH ₃ , NMVOC	Recalculation due to slight variations in the nitrogen excreted and grazing animal distribution data throughout the time series, for non-dairy cattle, horses, mules and asses. Furthermore, population redistribution of equines between 2015 and 2021 has been realized.
3Dc (Farm-level agricultural operations including storage, handling and transport of agricultural products)	
PM _{2.5} , PM ₁₀ , TSP	Data of areas of agricultural soils are provided by MAPA's Statistics Yearbook to BNPAE technical team with two-year lag compared with inventory report. In these cases, the Inventory replicates the x-3 year values published in the Yearbook, into x-2 year, the last year inventoried. This 2024 Edition has updated the values of 2021 according to the yearbook and has replicated them into 2022.
3De (Cultivated crops)	
NMVOC	Data of areas of agricultural soils are provided by MAPA's Statistics Yearbook to BNPAE technical team with two-year lag compared with inventory report. In these cases, the Inventory replicates the x-3 year values published in the Yearbook, into x-2 year, the last year inventoried. This 2024 Edition has updated the values of 2021 according to the yearbook and has replicated them into 2022.
3Df (Use of pesticides)	
HCB	No recalculation in this edition.
3F (Field burning of agricultural residues)	
NO _x , NMVOC, SO ₂ , NH ₃ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs	<p>Data of areas of agricultural soils are provided by MAPA's Statistics Yearbook to BNPAE technical team with two-year lag compared with inventory report. In these cases, the Inventory replicates the x-3 year values published in the Yearbook, into x-2 year, the last year inventoried. This 2024 Edition has updated the values of 2021 according to the yearbook and has replicated them into 2022. The recalculation has been equivalent for all contaminants.</p> <p>In addition, a recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.</p> <p>Furthermore, a recalculation has been carried out due to reallocation of emissions from burned of flowers residues. In the last edition of the inventory, these emissions and</p>

Pollutants affected	Recalculation
	those from burning of cotton residues were reported under 3F category. In this edition, in response to a recommendation of the TERT after a question raised during the review ³⁴ , the inventory team has investigated the type of burning of non-woody crop residues (stubble/straw burning on site or burned after collection in a dump or on the ground in the field) to allocate the emissions consistently. Cotton residues are burned as stubble, while flower residues are collected and burned later and not as stubble therefore they are reported under category 5C2.

The following graphs display the evolution as a result of the most representative recalculations. The line chart shows emissions (kt) in absolute terms, while the bar chart displays the relative difference between emission values before and after recalculations.

3B Manure management (3B1a, 3B1b, 3B2, 3B3, 3B4d, 3B4e, 3B4f, 3B4gi, 3B4gii, 3Bgiii, 3B4giv and 3B4h)

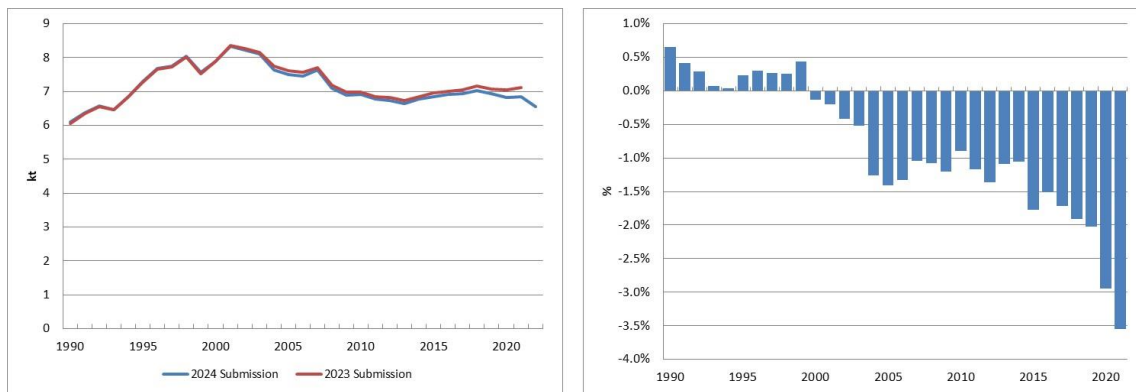


Figure 5.5.1 Evolution of the difference in 3B NOx emissions

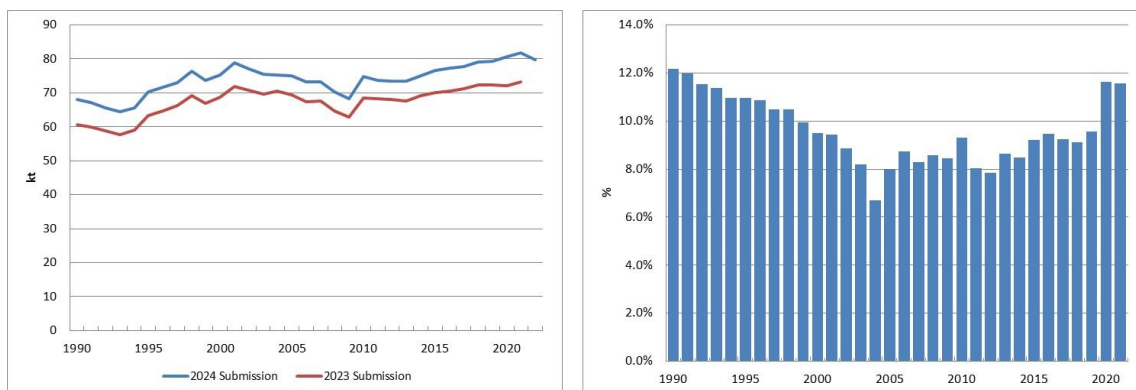


Figure 5.5.2 Evolution of the difference in 3B NMVOC emissions

³⁴ Recommendation made by the ERT in the 2023 NECD. Final Review Report.

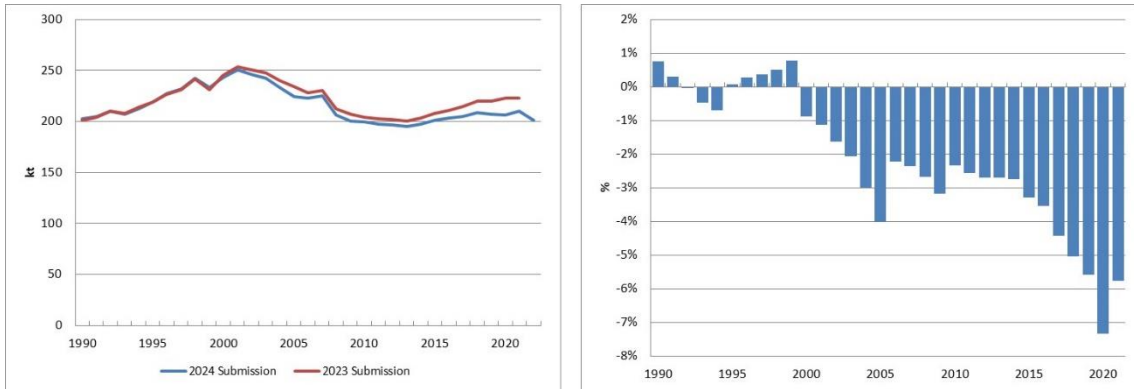


Figure 5.5.3 Evolution of the difference in 3B NH₃ emissions

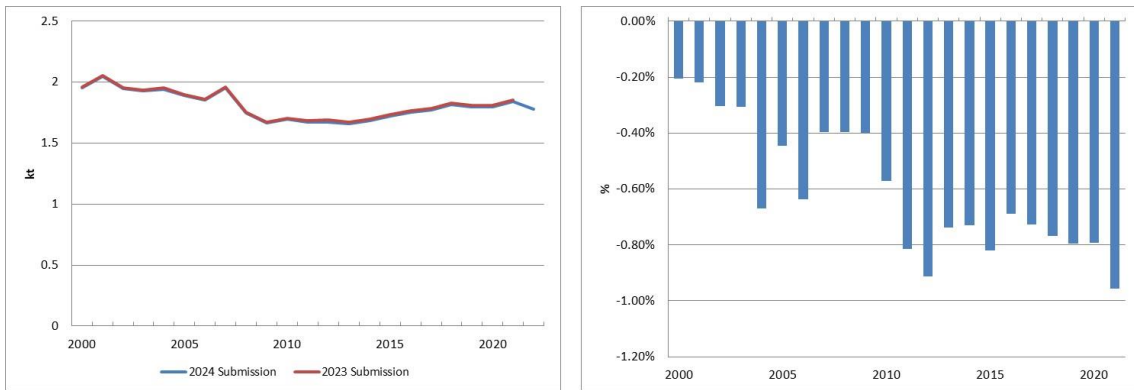


Figure 5.5.4 Evolution of the difference in 3B PM_{2.5} emissions

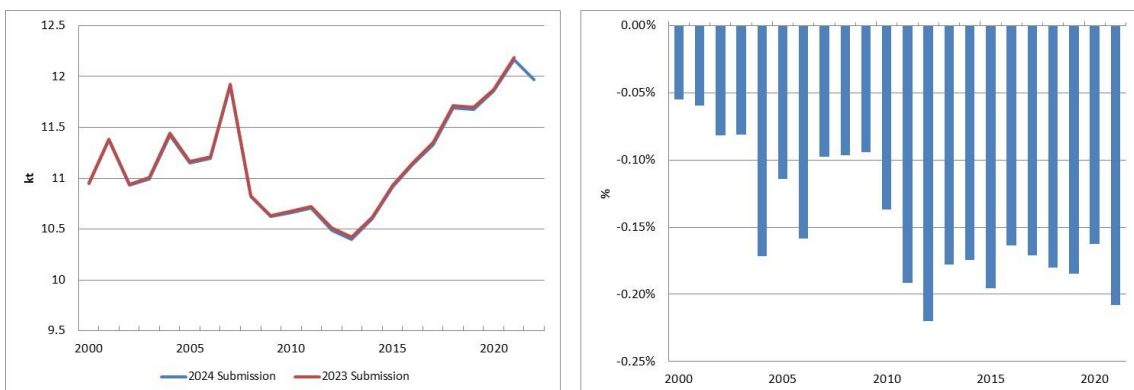


Figure 5.5.5 Evolution of the difference in 3B PM₁₀ emissions

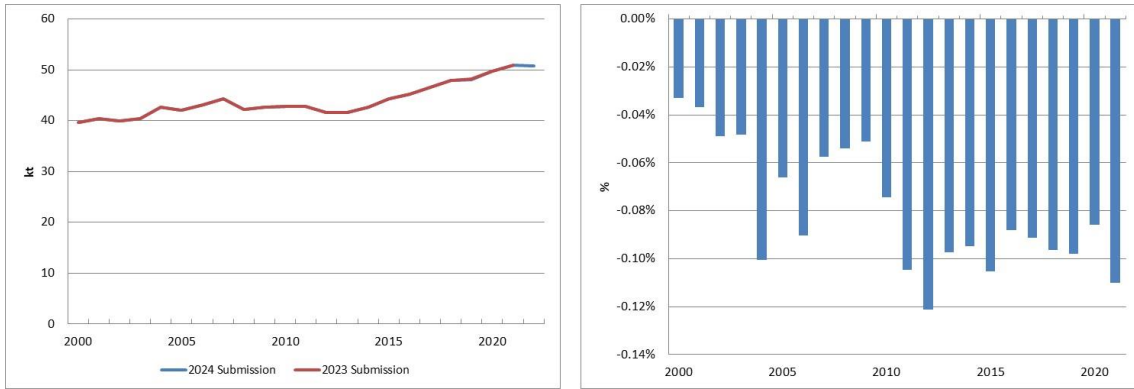


Figure 5.5.6 Evolution of the difference in 3B TSP emissions

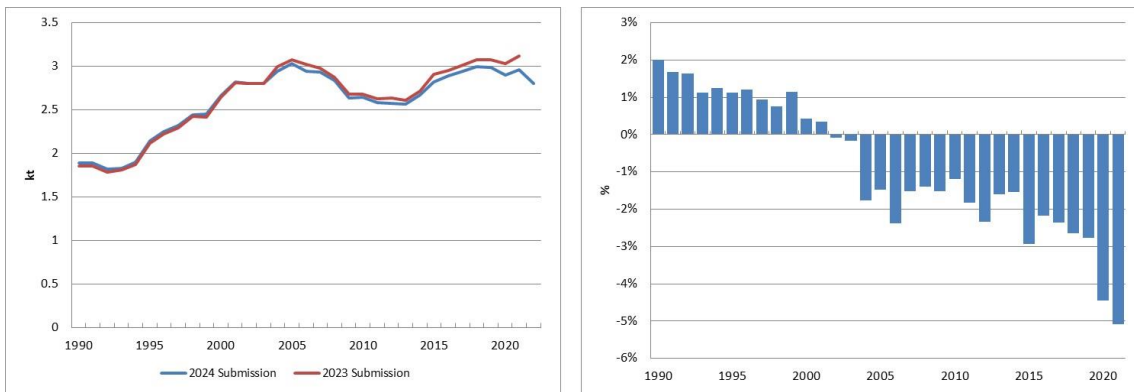


Figure 5.5.7 Evolution of the difference in 3B1 (Cattle) NO_x emissions

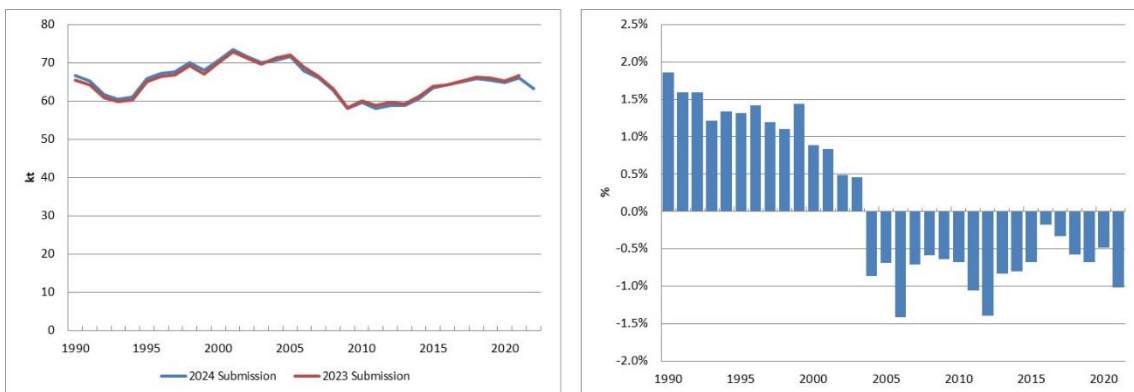


Figure 5.5.8 Evolution of the difference in 3B1 (Cattle) NH₃ emissions

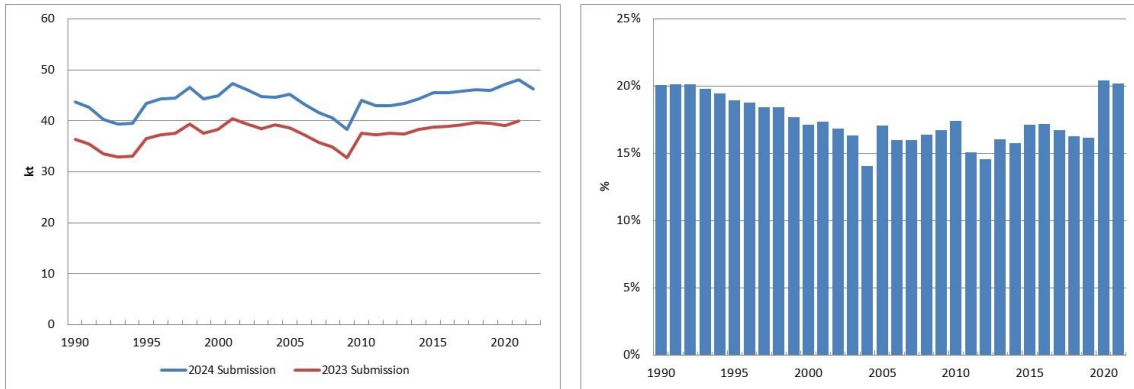


Figure 5.5.9 Evolution of the difference in 3B1 (Cattle) NMVOC emissions

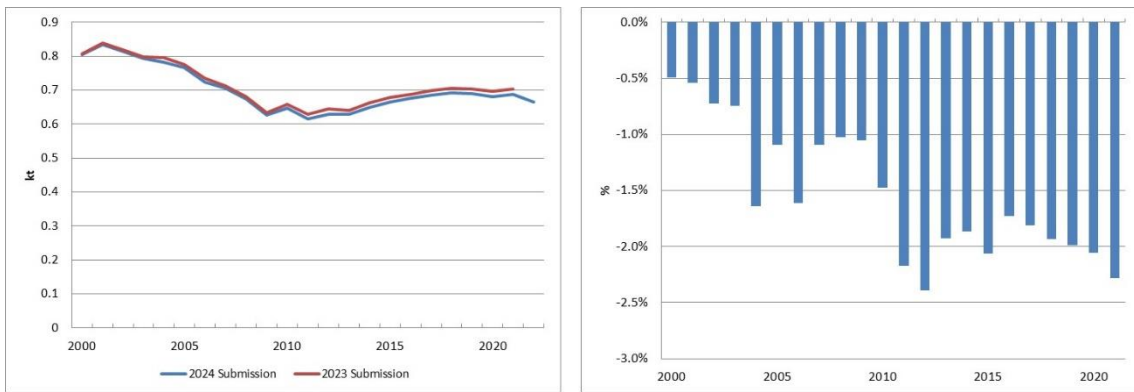


Figure 5.5.10 Evolution of the difference in 3B1 (Cattle) PM_{2.5} emissions

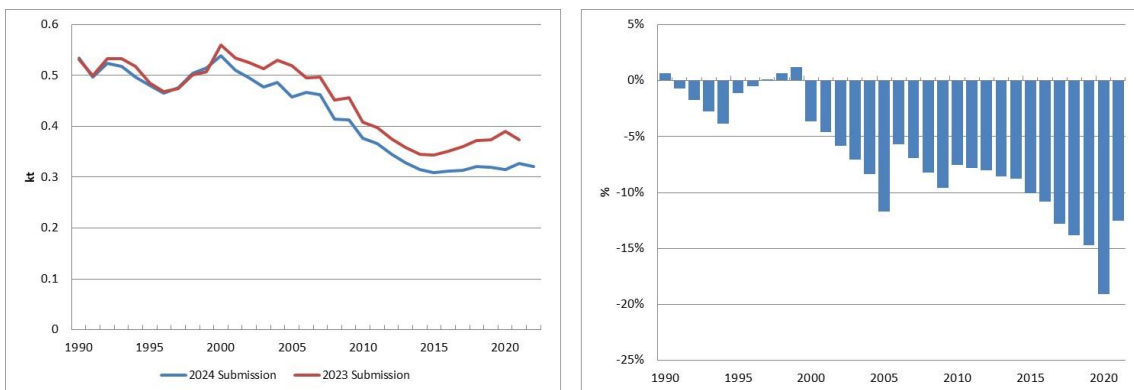


Figure 5.5.11 Evolution of the difference in 3B3 (Swine) NO_x emissions

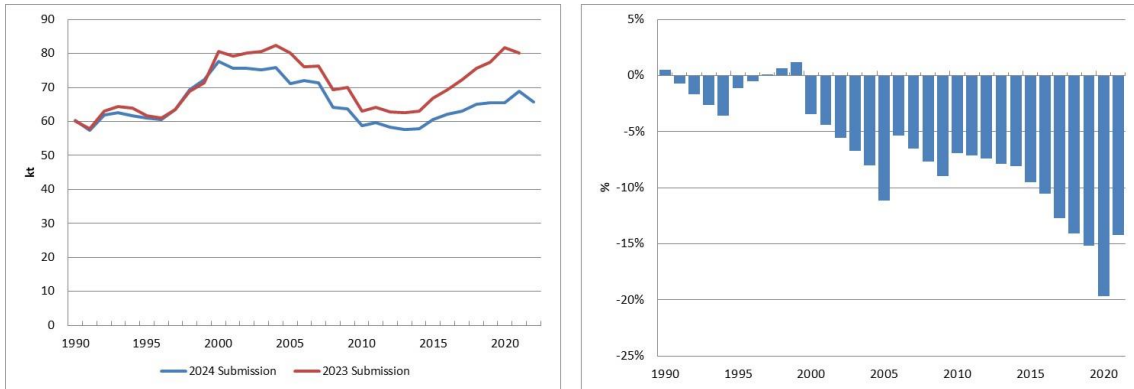


Figure 5.5.12 Evolution of the difference in 3B3 (Swine) NH₃ emissions

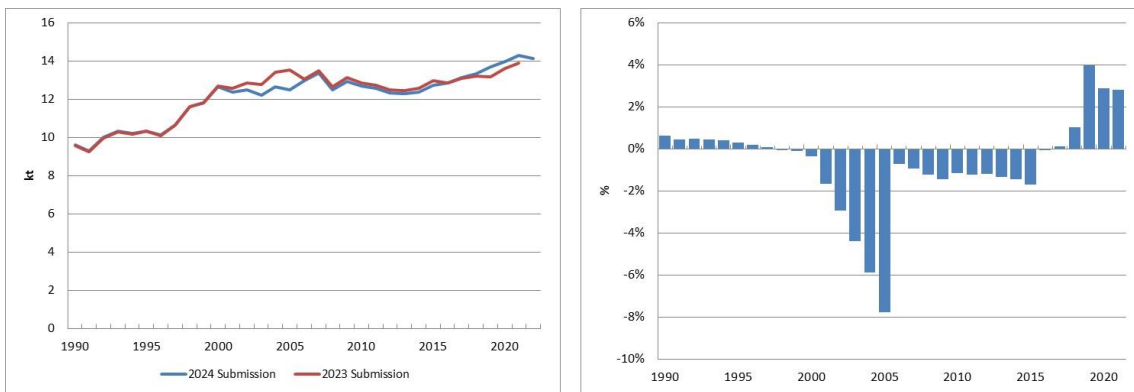


Figure 5.5.13 Evolution of the difference in 3B3 (Swine) NMVOC emissions

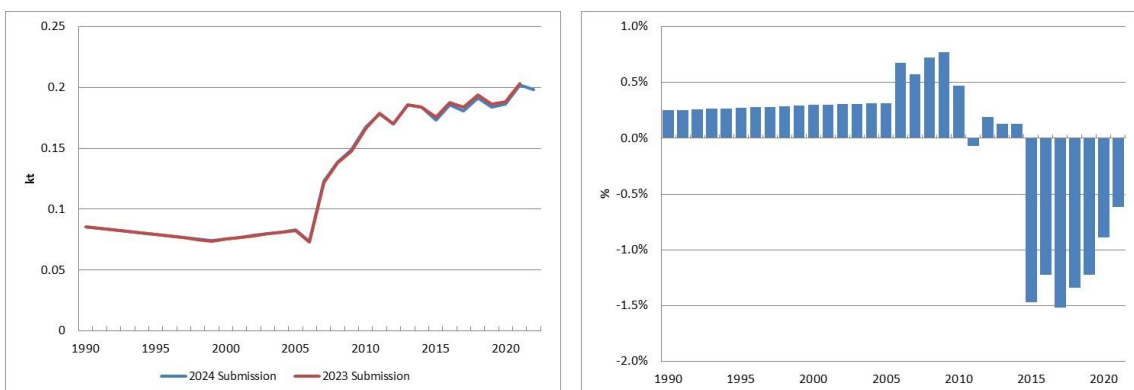


Figure 5.5.14 Evolution of the difference in 3B4e and 3B4f (Horses, mules and asses) NO_x emissions

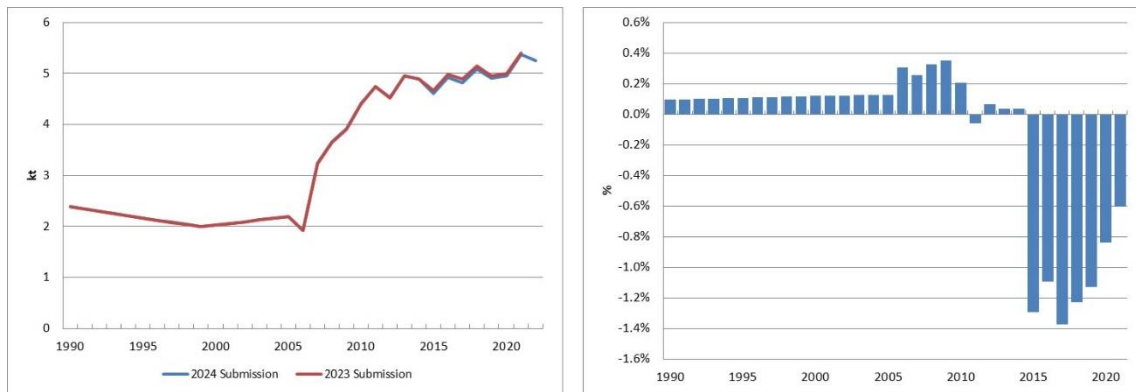


Figure 5.5.15 Evolution of the difference in 3B4e and 3B4f (Horses, mules and asses) NH₃ emissions

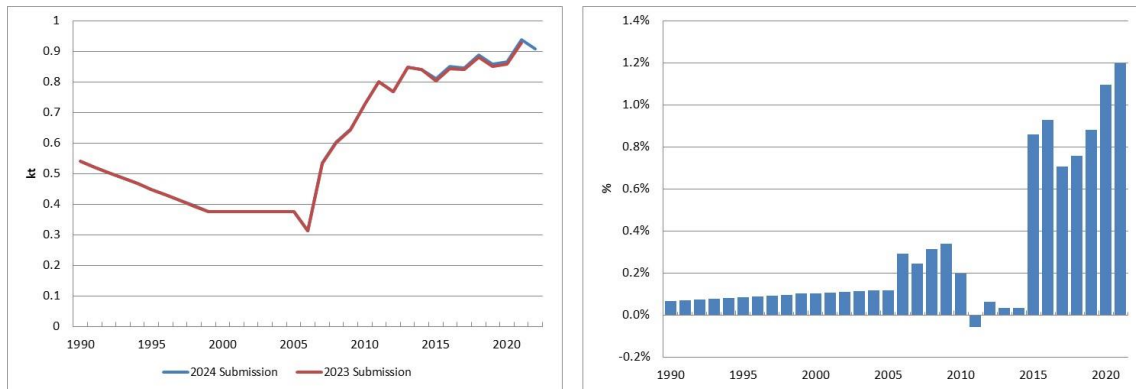


Figure 5.5.16 Evolution of the difference in 3B4e and 3B4f (Horses, mules and asses) NMVOC emissions

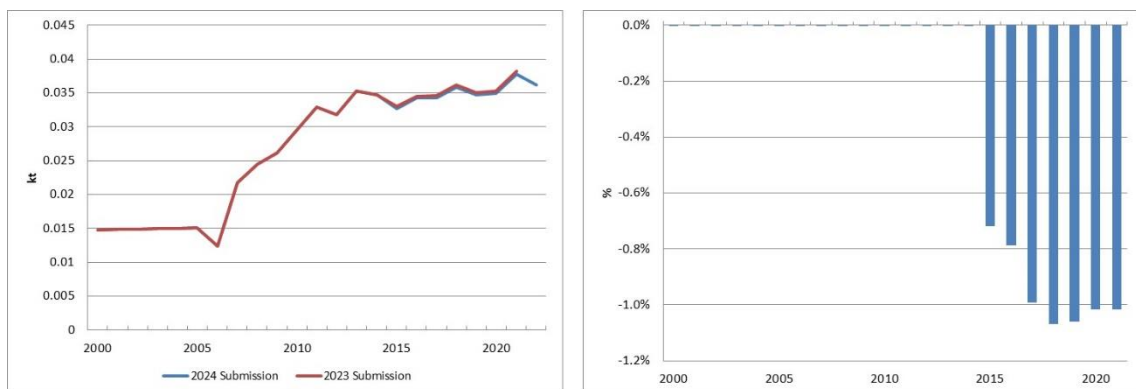


Figure 5.5.17 Evolution of the difference in 3B4e and 3B4f (Horses, mules and asses) PM_{2,5} emissions

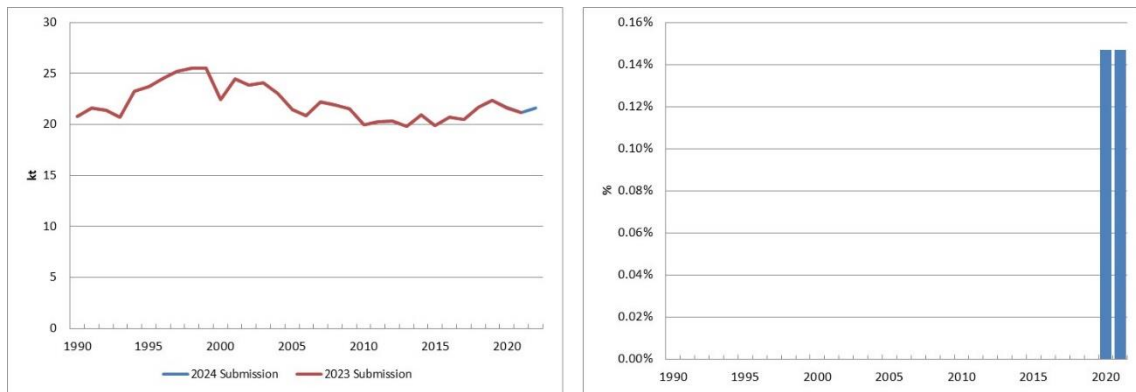


Figure 5.5.18 Evolution of the difference in 3B4gii (Broilers) NH₃ emissions

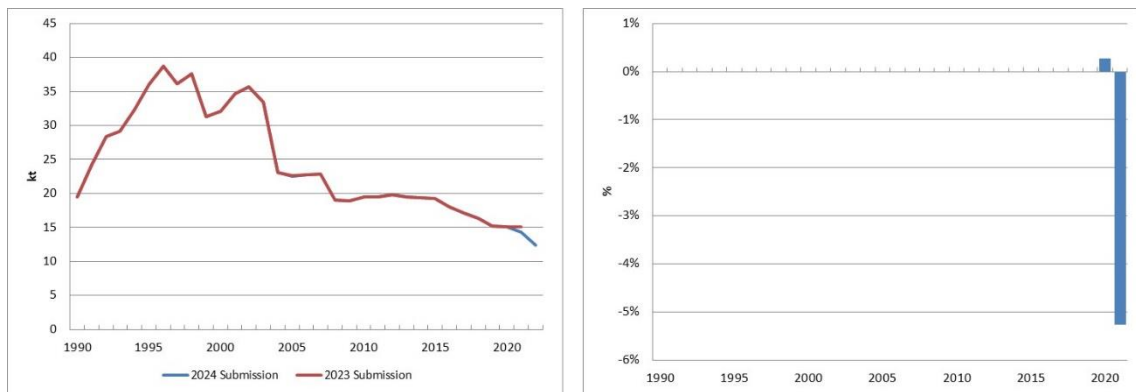


Figure 5.5.19 Evolution of the difference in 3B4h (Rabbits) NH₃ emissions

3D Crop production and agricultural soils (3Da1, 3Da2a, 3Da2b, 3Da2c, 3Da3, 3Dc, 3De and 3Df)

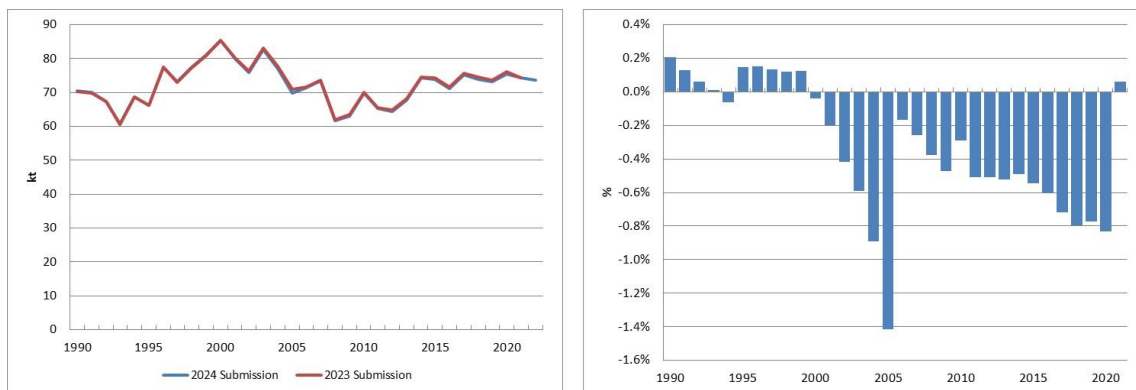


Figure 5.5.20 Evolution of the difference in 3D NO_x emissions

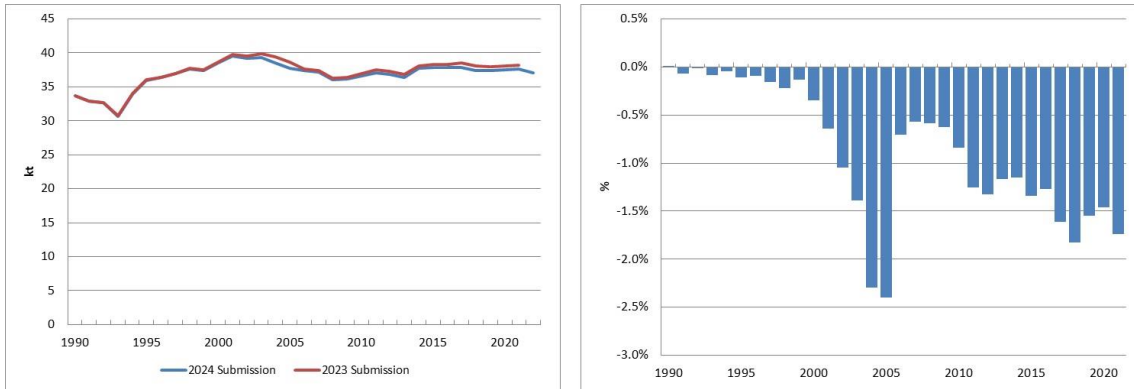


Figure 5.5.21 Evolution of the difference in 3D NMVOC emissions

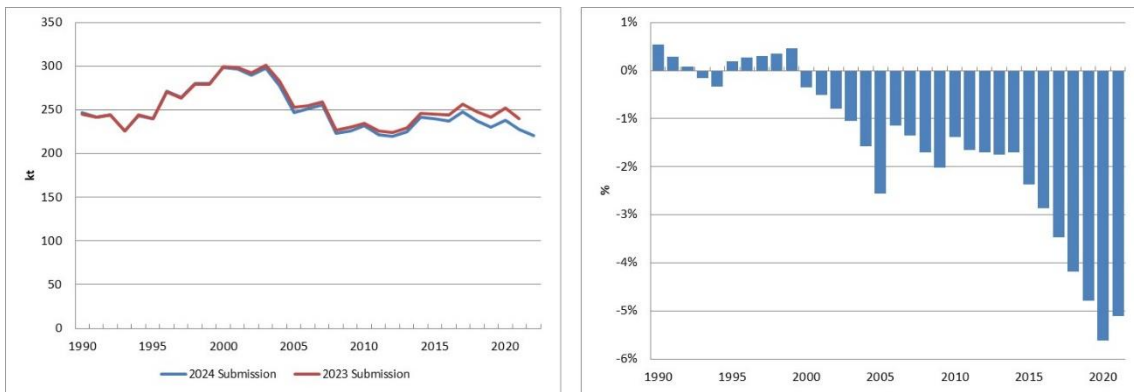


Figure 5.5.22 Evolution of the difference in 3D NH₃ emissions

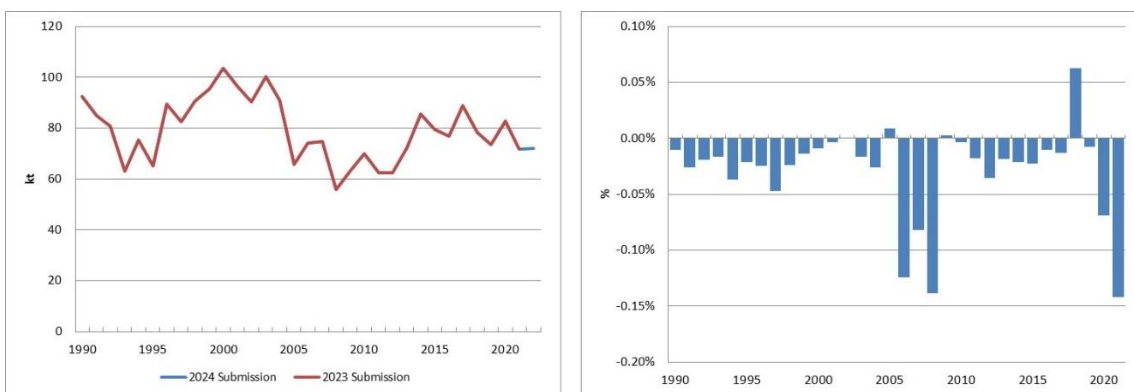


Figure 5.5.23 Evolution of the difference in 3Da1 (Inorganic n-fertilizers) NH₃ emissions

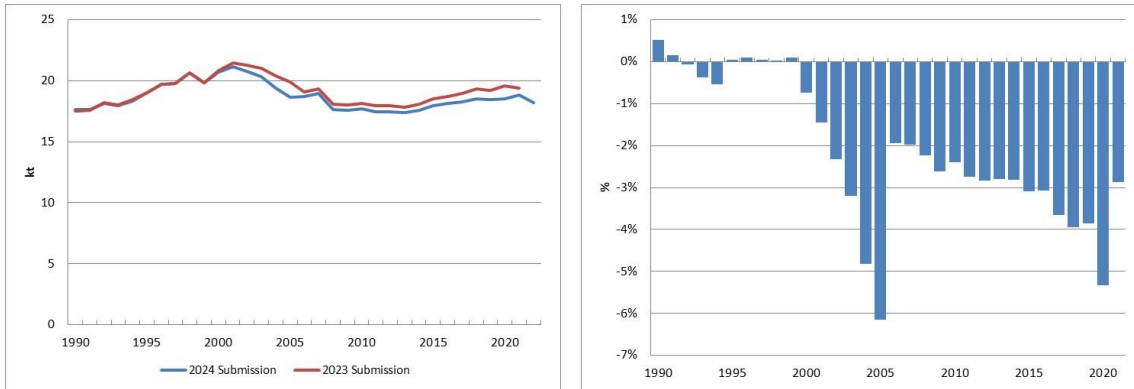


Figure 5.5.24 Evolution of the difference in 3Da2a (Animal manure applied to soils) NOx emissions

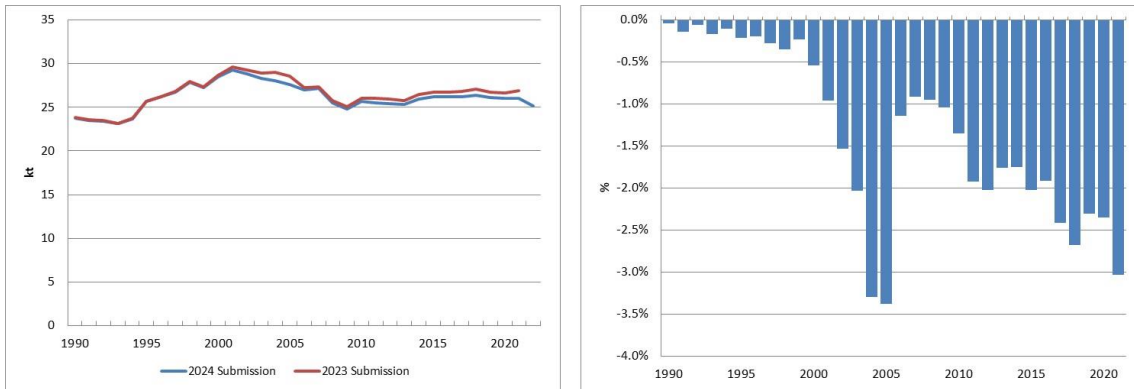


Figure 5.5.25 Evolution of the difference in 3Da2a (Animal manure applied to soils) NMVOC emissions

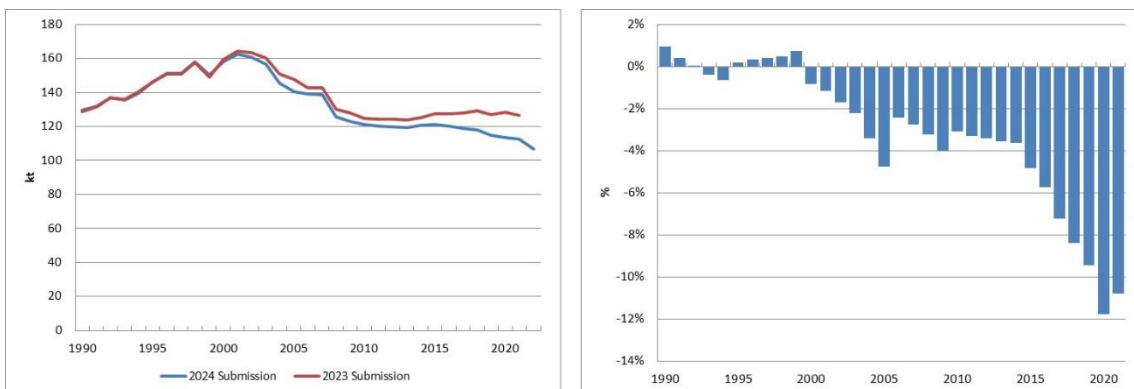


Figure 5.5.26 Evolution of the difference in 3Da2a (Animal manure applied to soils) NH₃ emissions

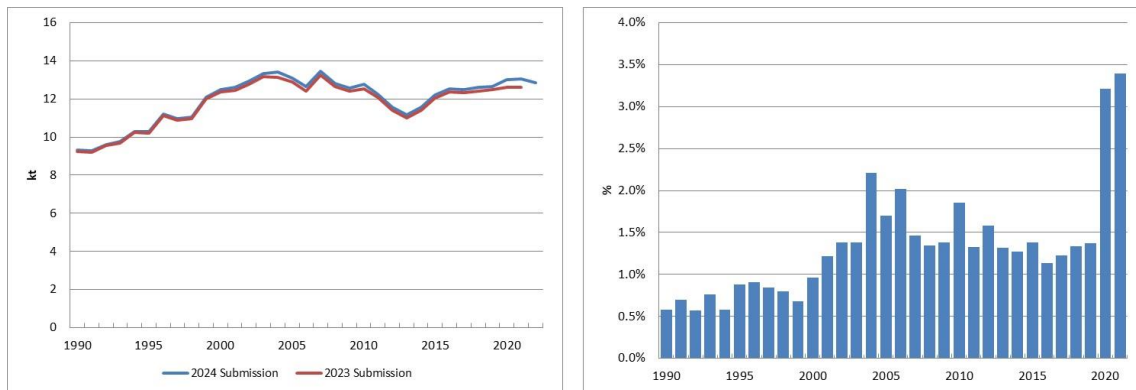


Figure 5.5.27 Evolution of the difference in 3Da3 (Urine and dung deposited by grazing animals) NOx emissions

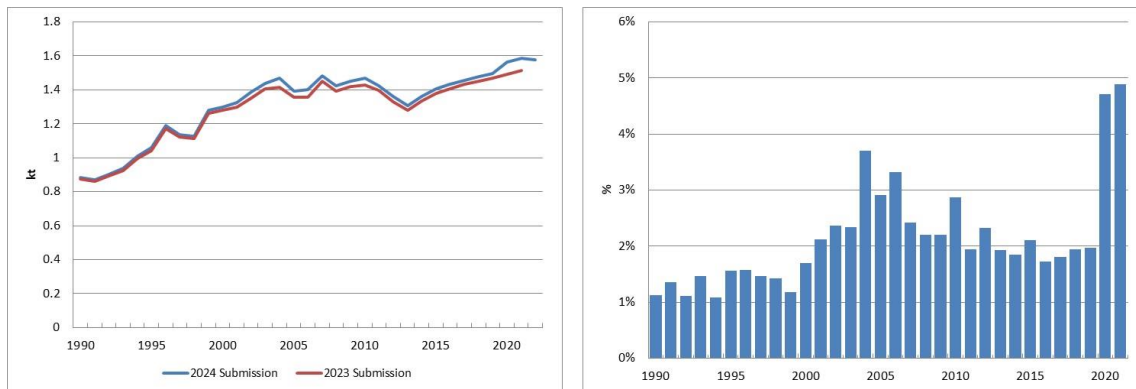


Figure 5.5.28 Evolution of the difference in 3Da3 (Urine and dung deposited by grazing animals) NMVOC emissions

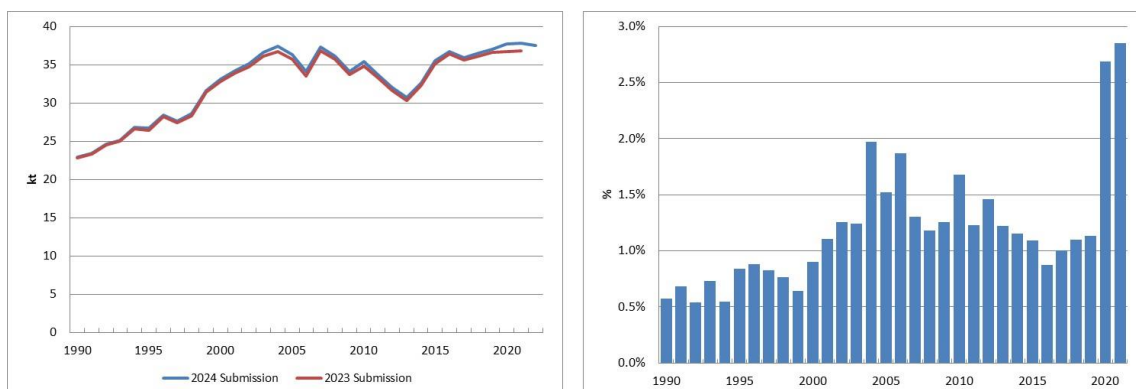


Figure 5.5.29 Evolution of the difference in 3Da3 (Urine and dung deposited by grazing animals) NH₃ emissions

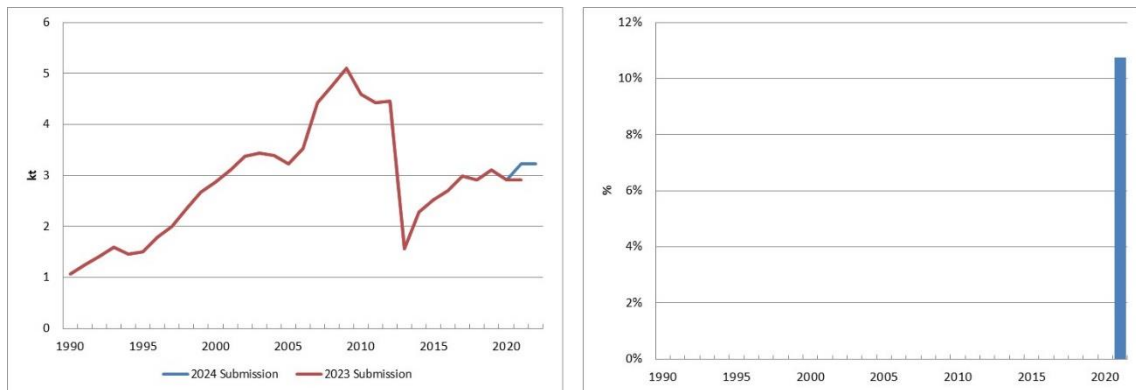


Figure 5.5.30 Evolution of the difference in 3Da2b (Sewage sludge applied to soils) NH₃ emissions

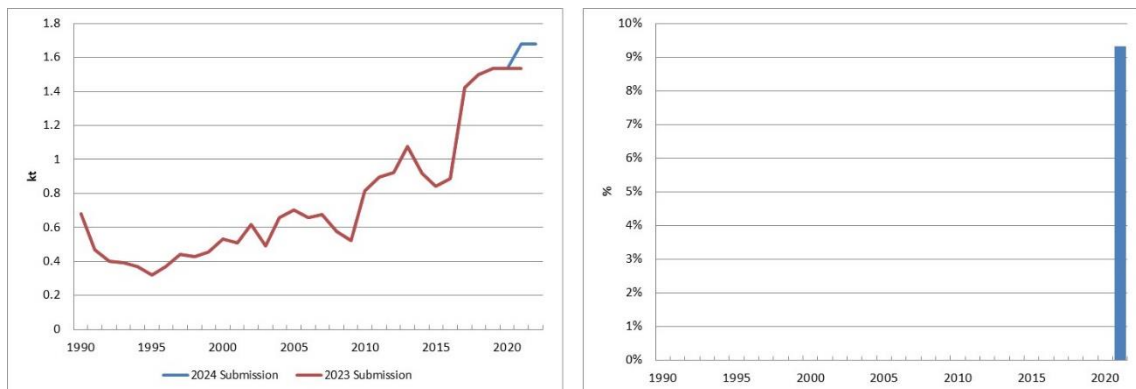


Figure 5.5.31 Evolution of the difference in 3Da2c (Other organic fertilizers applied to soils (including compost)) NH₃ emissions

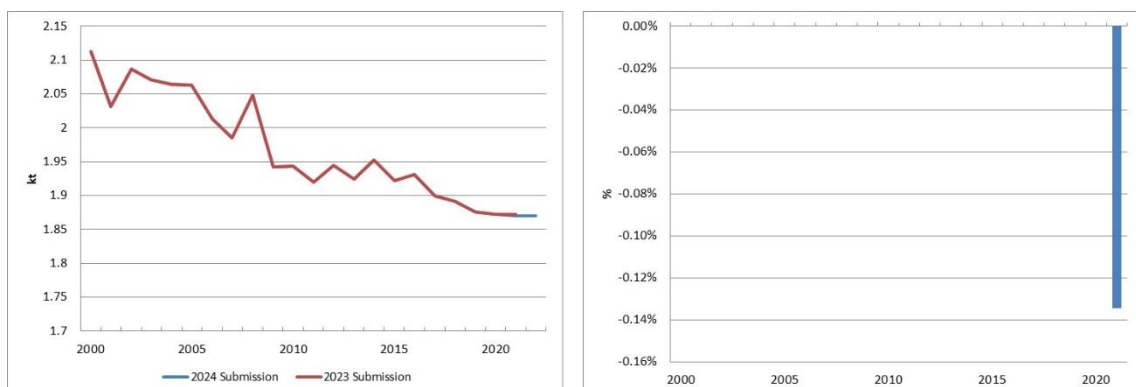


Figure 5.5.32 Evolution of the difference in 3Dc (Farm-level agricultural operations including storage, handling and transport of agricultural products) (unique PM category of 3D) PM_{2.5} emissions

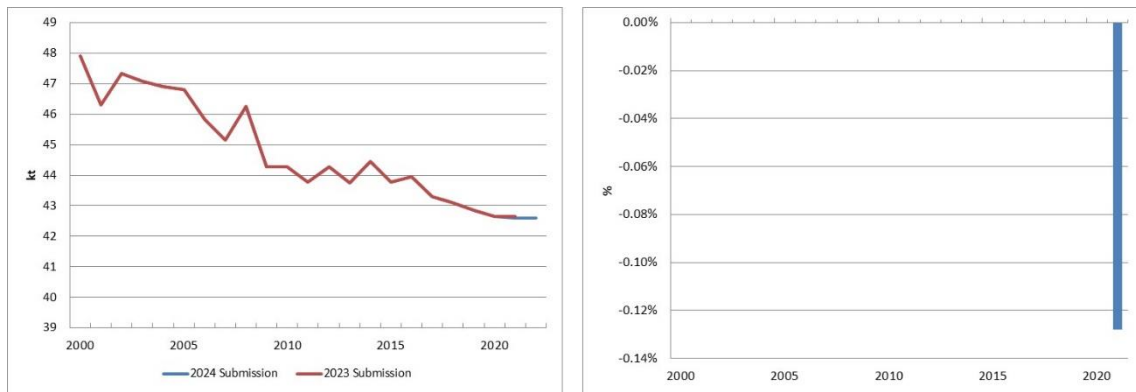


Figure 5.5.33 Evolution of the difference in 3Dc (Farm-level agricultural operations including storage, handling and transport of agricultural products) (unique PM category of 3D) PM₁₀ emissions

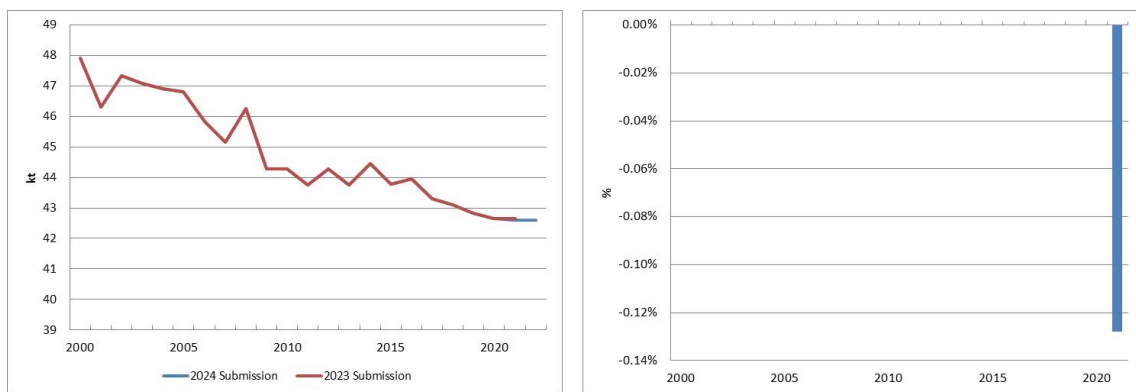


Figure 5.5.34 Evolution of the difference in 3Dc (Farm-level agricultural operations including storage, handling and transport of agricultural products) (unique PM category of 3D) TSP emissions

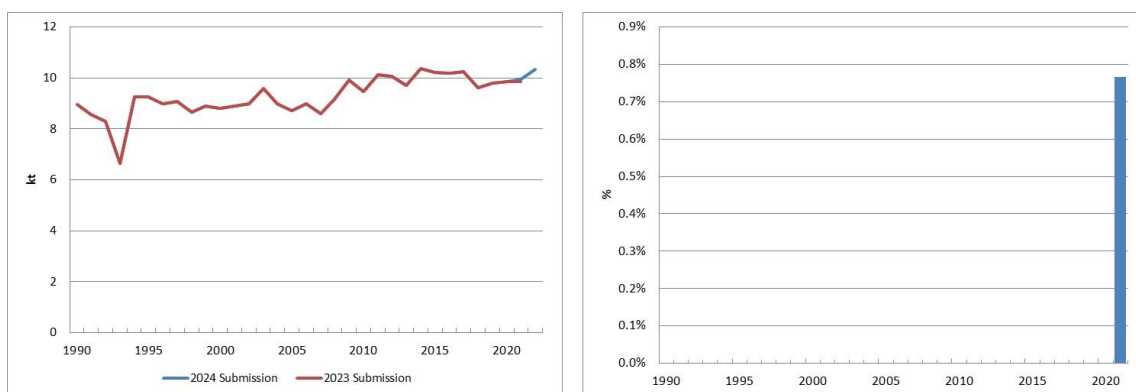


Figure 5.5.35 Evolution of the difference in 3De NMVOC emissions (cultivated crops)

3F Field burning of agricultural residues

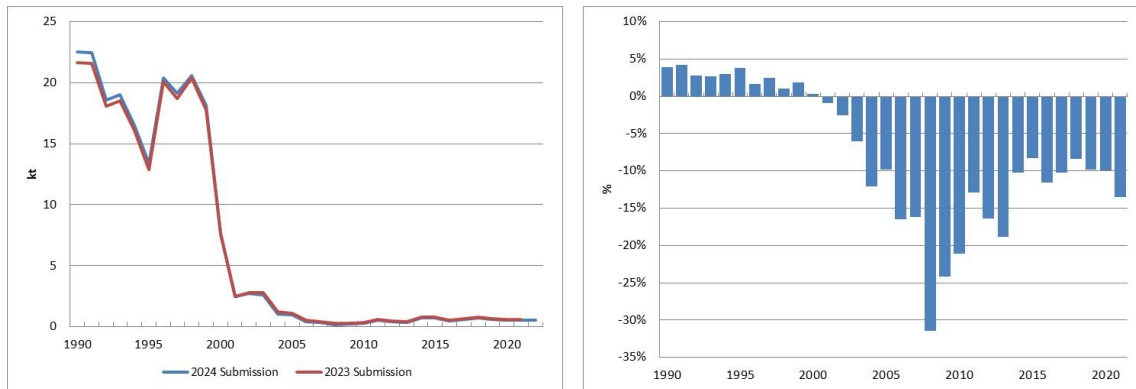


Figure 5.5.36 Evolution of the difference in 3F NO_x emissions

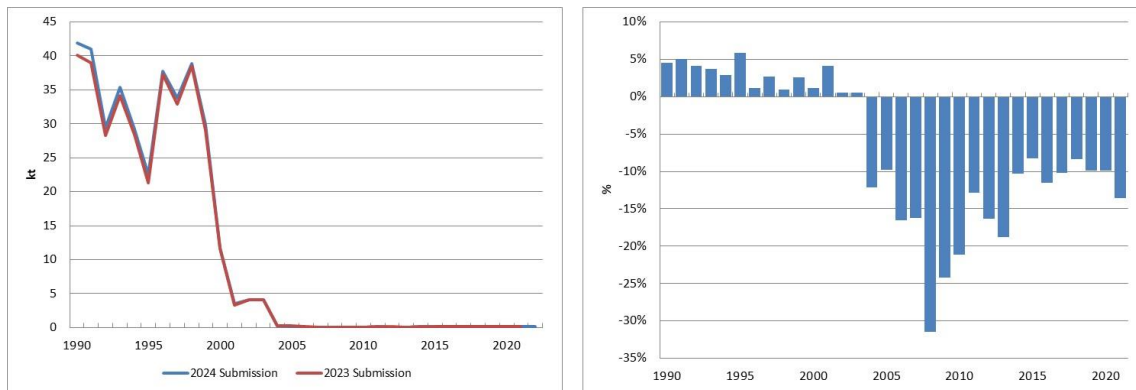


Figure 5.5.37 Evolution of the difference in 3F NMVOC emissions

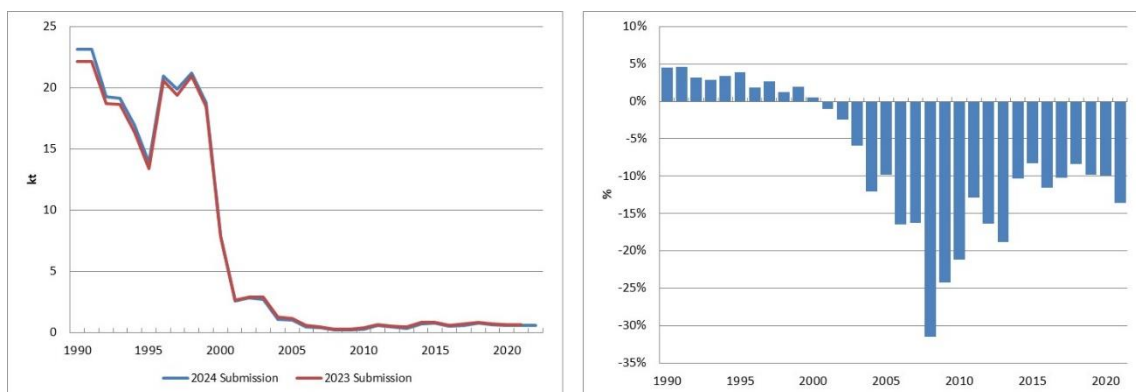


Figure 5.5.38 Evolution of the difference in 3F NH₃ emissions

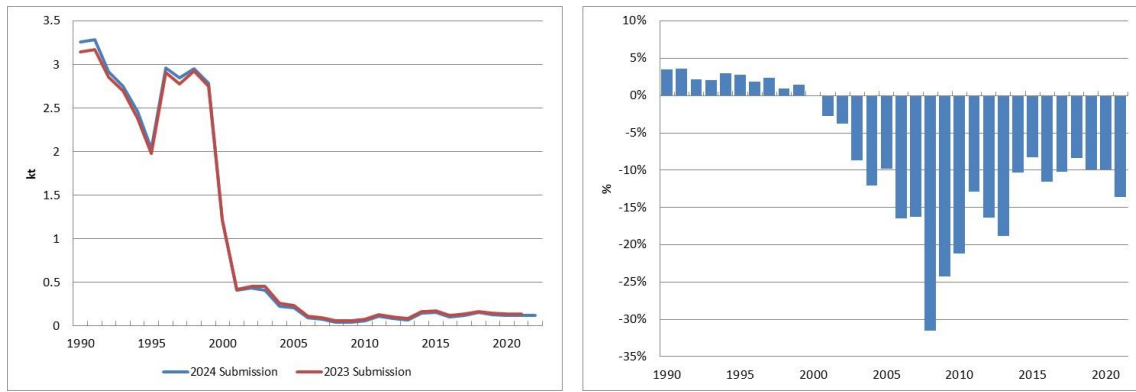


Figure 5.5.39 Evolution of the difference in 3F SO₂ emissions

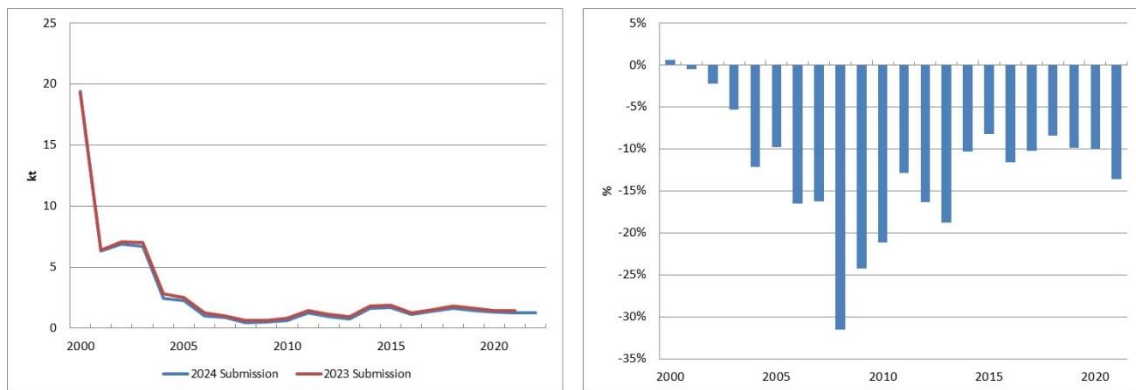


Figure 5.5.40 Evolution of the difference in 3F PM_{2.5} emissions

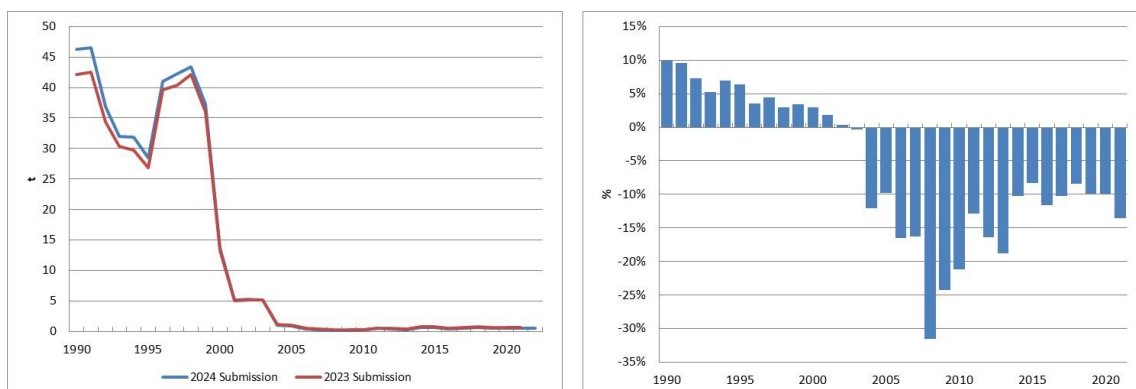


Figure 5.5.41 Evolution of the difference in 3F PAH emissions

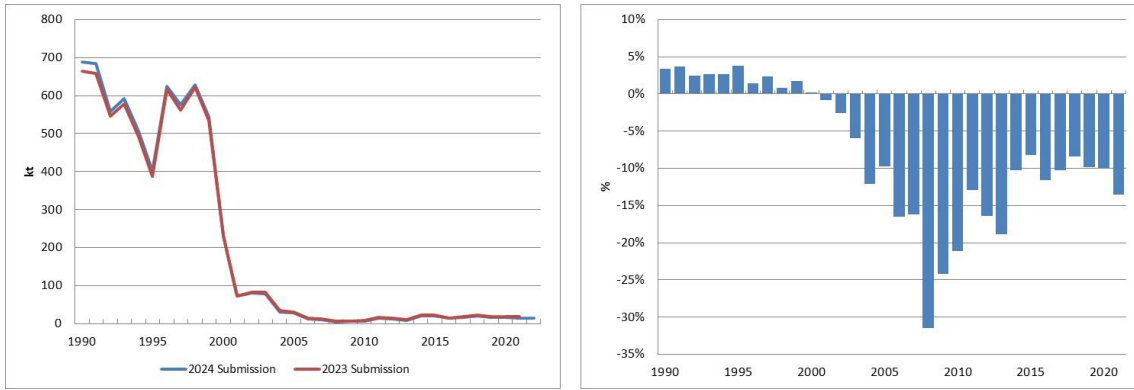


Figure 5.5.42 Evolution of the difference in 3F CO emissions

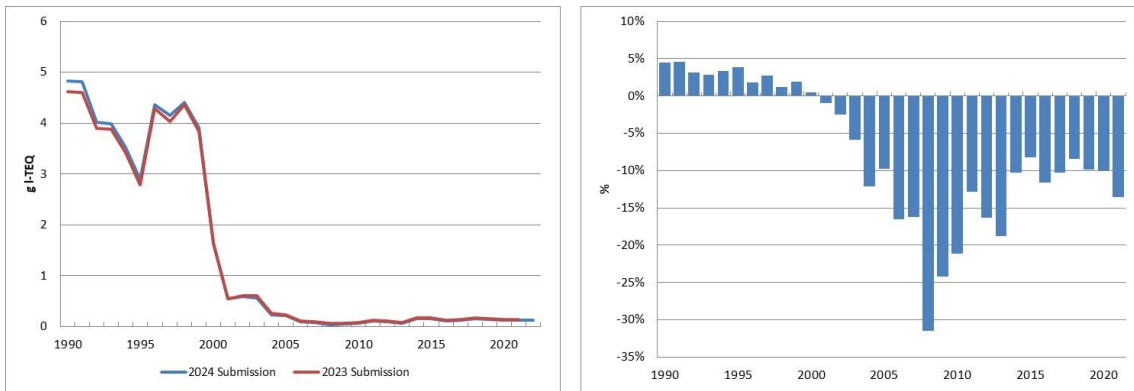


Figure 5.5.43 Evolution of the difference in 3F PCDD/PCDF emissions

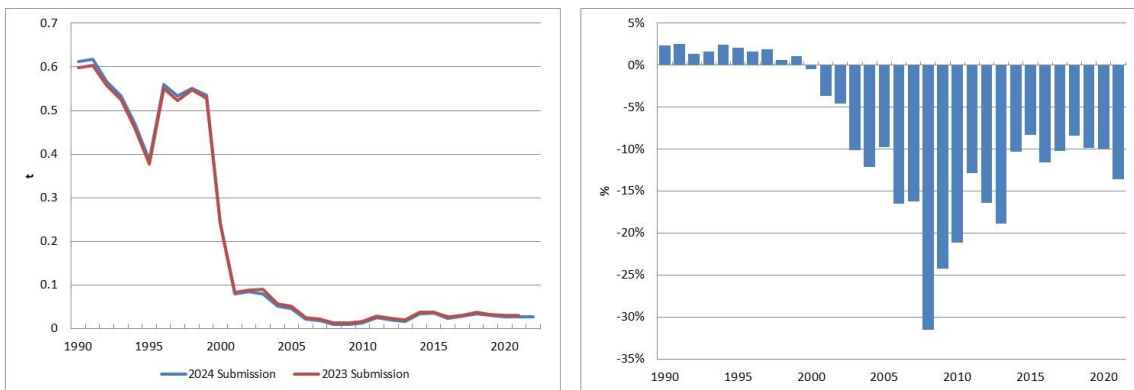


Figure 5.5.44 Evolution of the difference in 3F Pb emissions

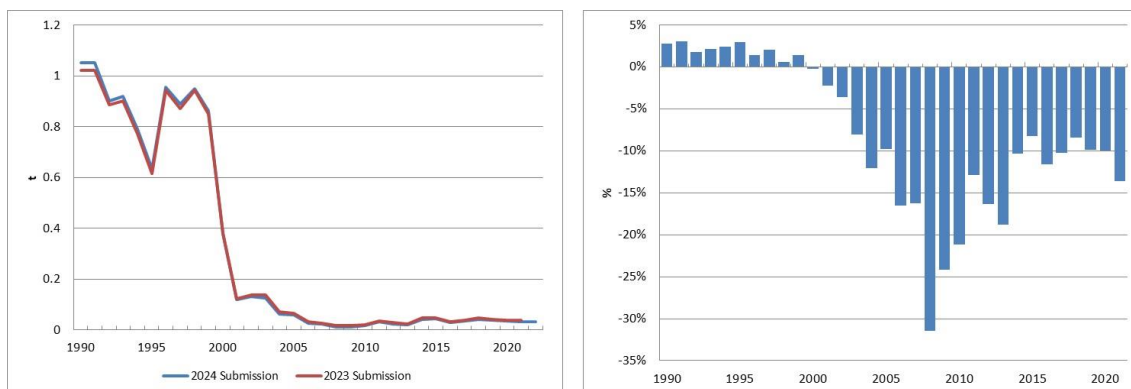


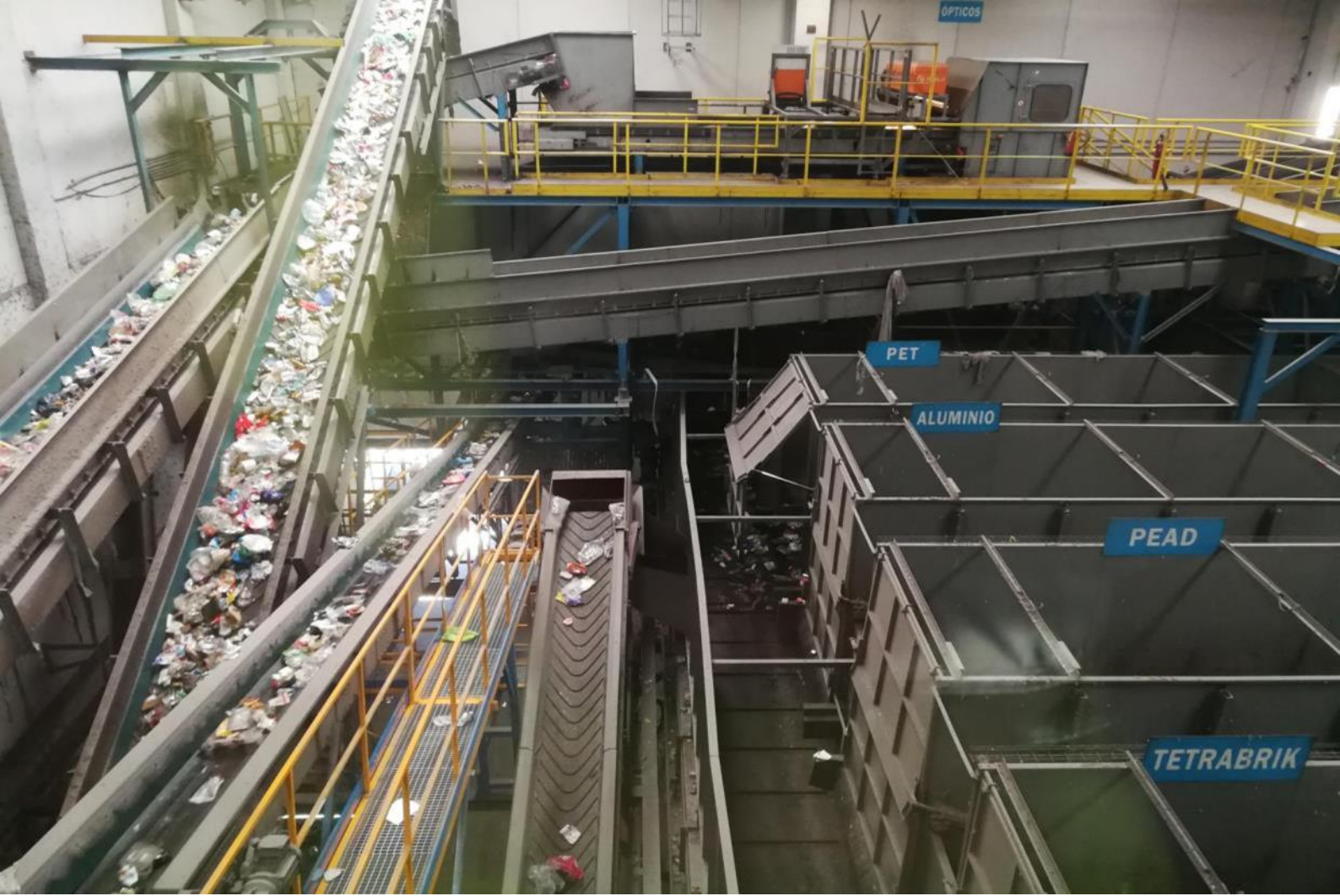
Figure 5.5.45 Evolution of the difference in 3F Hg emissions

5.6. Sector improvements

Areas of improvement intended to be accomplished, include:

- Beginning of analysis for the implementation of the new EMEP/EEA 2023 guide methodology.
- Incorporate into inventory the information supplied by new reviews of zootechnical documents are being completed.
- Continue with the research together with the team of experts in charge of preparing and reviewing the zootechnical documents on the methodology for estimating the zootechnical coefficients in relation to changes marked in these coefficients for different reasons in some years of the time series, such as changes in diet or legislation of use of antibiotics or due to other reasons.
- Incorporate into inventory the information supplied by technical sources about country-specific Manure Management Systems (MMSs), zootechnical coefficients and Best Available Techniques (BATs), if available, from ECOGAN, new legislation, surveys or others.
- Continuation with the elaboration of methodological factsheets³⁵ in which the methodology for calculating emissions is expanded and examples are presented.

³⁵ [Methodological factsheets.](#)



6. WASTE (NFR 5)

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6. WASTE (NFR 5)

Chapter updated in March, 2024.

Sector Waste at a glance

The emissions of air pollutants from the Waste sector compared to the global inventory emissions in Spain are represented in the following figure (Figure 6.1.1), where PCDD/F and BC emissions stand out, accounting for 76 % and 69 % of the total, respectively. Similarly, other contaminants as CO and PM_{2.5} have a great weight in the total emissions inventoried in Spain in 2022 aswell (between 49 % and 42 %, respectively). All these emissions are linked mainly to a particular activity, Open burning of waste (5C2), where the burnt of agricultural residues is still practiced in Spain.

Parallely, the emissions of air pollutants from the Waste sector are relatively major compared to 1990 (2000 for PM_{2.5} and BC). Such significant increases happen for all contaminants except for Hg, HCB and PCBs.

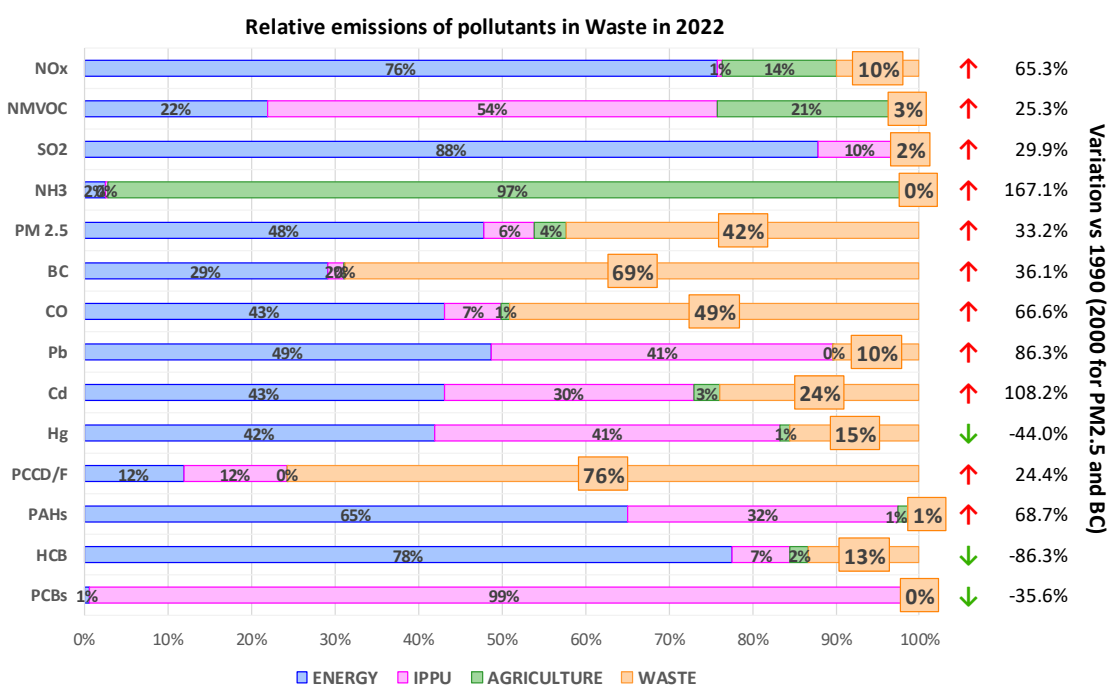


Figure 6.1.1 Relative emissions in Waste in 2022 and its relative variation (2022 vs. 1990)

Waste sector activities in Spain comprises the emissions of waste management in 134 landfills, 229 composting plants, 74 biomethanization facilities and more than 2,000 wastewater treatment plants across the country. Despite this large variety of activities covered, in terms of air emissions, the Open burning of agricultural residues (mostly pruning rests) (5C2) is the principal key category for the sector and dominates most of the annual emissions and emissions trends.

In this sense, emissions levels for most of the pollutants show an upwards trend driven by the relative higher activity of Open burning of waste in the last part of the time series. However, pollutants linked to burning of domestic residues, as HCB or PCBs, show a clear reduction of emission along the time series due to the limitation of this kind of activities.

6.1. Sector overview

The table below shows the detailed source categories for Waste, particularly, NFR categories and pollutants coverage, methodology approach (Method); as well as their selection as key categories (KC).

Table 6.1.1 Coverage of NFR category in 2022

NFR Code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
5A	Biological treatment of waste - Solid waste disposal on land	NO _x , NMVOC, PM, CO	–	Rest of pollutants	NH ₃ , Hg	T2	–
5B1	Biological treatment of waste - Composting	NH ₃	–	Rest of pollutants	NO _x , NMVOC, SO ₂ , PM, BC, CO	T2	–
5B2	Biological treatment of waste - Anaerobic digestion at biogas facilities	NO _x , NH ₃ , PM, CO	–	As, Cu, Ni, Se	Rest of pollutants	T1	–
5C1a	Municipal waste incineration	IE (since 2004, reported in 1A1a)					–
5C1bi	Industrial waste incineration	IE (reported in 1A1a)					
5C1bii	Hazardous waste incineration	NO					
5C1biii	Clinical waste incineration	IE (since 2006, reported in 1A1a)					
5C1biv	Sewage sludge incineration	All	–		NH ₃	T2	✓
5C1bv	Cremation	All	–	NH ₃	BC	T1	–
5C1bvi	Other waste incineration (please specify in the IIR)	NO					–
5C2	Open burning of waste	All	–	PCB	NH ₃ , Hg, Ni, PCDD/PCDF, HCB	T2	✓
5D1	Domestic wastewater handling	NO _x , NMVOC, PM, CO	–	Rest of pollutants	NH ₃ , Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, BC	T2	✓
5D2	Industrial wastewater handling	NO _x , NMVOC, PM, CO	–	Rest of pollutants	NH ₃ , Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, BC	T1	
5E	Other waste	All	–	Rest of pollutants	NO _x , CO	T2	✓

IE: included elsewhere; NA: not applicable; NE: not estimated; NO: not occurring.

6.2. Sector analysis

The following table relates the detailed source categories for Waste in the Inventory to the equivalent NFR source categories, including their main features in 2022. These main features do not consider the Canary Islands, as their territory is not under the EMEP grid.

For further information on methodology applied to non-key categories, links to the methodology factsheets published in MITECO-SEI website are included in the following table. For key categories, links to the available methodology factsheets have been included in the corresponding methodology section.

Table 6.2.1 Sector analysis

NFR Code	NFR category	Main features (2022)	Main sources of activity data
5A	Solid waste disposal on land (Methodology factsheets: Deposit of solid waste in managed landfills Deposit of solid waste in unmanaged landfills)	- 134 landfills with waste disposal covered, 94 of them with biogas capture. - 11,635.8 kt of waste deposited in landfills.	- SGEC (MITECO).
5B1	Biological treatment of waste-composting (Methodology factsheet: Compost production)	- 229 composting plants covered. - 3,462 kt of waste entering the composting process.	- SGEC (MITECO).
5B2	Biological treatment of waste-anaerobic digestion at biogas facilities (Methodology factsheet: Biological treatment of solid waste (biomethanization))	- 74 biomethanization facilities covered: 3 of them mainly treating slurry, and the rest of facilities treating the organic fraction of municipal solid waste (MSW) and/or sludge.	- IQ. - SGEC (MITECO).
5C1biv	Sewage sludge incineration (Methodology factsheet: Sewage sludge incineration)	- 51.2 kt of sludge incinerated (7 % of the total sludge produced).	- IQ. - National Sludge Registry (RNL (MITECO)).
5C1bv	Cremation (Methodology factsheet: Cremation)	- 208,086 corpses incinerated (44.9 % of deaths).	- 1990-2009: European Federation of Funeral Services. - 2010-2014: Estimation based on data provided by the main entrepreneurial association for the period 1990-2009 and data of deaths from INE. - 2015-2022: PANASEF.
5C2	Open burning of waste (Methodology factsheet: Controlled burning of agricultural residues)	- 8,147.1 kt of agricultural residues burned (dry matter).	- Statistical Yearbook 2021 ¹ (MAPA). - Nitrogen and Phosphorus Balance in Spanish Agriculture (BNPAE) Yearbook.
5D1	Domestic wastewater handling (Methodology factsheet: Domestic wastewater handling)	- 75.8 kt of biogas produced and recovered in domestic wastewater plants from anaerobic treatment of sludge. - 9.7 % of biogas burned in flares.	- “Uses of biogas produced in urban wastewater treatment plants in Spain” by CEDEX. - Indicators on wastewater from the Spanish Statistical Office (INE). - Data from OECC and MITECO. - Data from CNV (Censo Nacional de Vertidos).

¹ Cultivated areas data and crop yields for BNPAE calculates are provided by MAPA’s Statistics Yearbook with two-year lag. In these cases, the Inventory replicates the x-2 year values published in the Yearbook, into x-1 year, the last year inventoried. This edition has updated the values of 2021 according to the yearbook, and has replicated them into 2022.

NFR Code	NFR category	Main features (2022)	Main sources of activity data
5D2	Industrial wastewater handling (Methodology factsheet: Industrial wastewater handling)	- 7.8 kt of CH ₄ recovered from industrial wastewater treatment plants. - 42 % of CH ₄ burned in flares.	- Estimation based on data from OECC, MITECO and INE.
5E	Other waste: Sludge spreading, accidental fires (Methodology factsheets: Sludge spreading Accidental fires)	- 0.8 kt of sludge dried by spreading (0.1 % of total sludge produced in domestic wastewater plants). - Accidental fires: • 2,914 detached houses fires. • 3,053 undetached houses fires. • 11,380 flat fires. • 13,436 industrial fires. • 12,620 cars fires.	- National Sludge Registry (RNL (MITECO)). - CEDEX. - Madrid Council Government Area of Security and Community Services. General Directorate of Emergencies. - MAPFRE Foundation and Professional Association of Firemen Technicians. - Distribution of population by degree of urbanisation, dwelling type and income group (Eurostat). - Fleet vehicle (DGT).

6.2.1. Key categories

According to the information provided in section 1.5 of this IIR and the Annex 1, the identified Key Categories within the Waste sector are summarised in the following table.

Table 6.2.2 Assignment of KC

NFR	NFR Category	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	PCDD/PCDF	PAHs	HCB	PCBs
5C	Incineration	L-T	L	L	-	L-T	L-T	L-T	L-T	L-T	L	L-T	L-T	L-T	-	L	-
5E	Other waste	-	-	-	-	-	-	-	-	-	-	-	-	L	-	-	-

L: level; T: trend

6.2.2. Analysis by pollutant

Featured below are the charts of the time series by pollutants and NFR categories. Each pollutant is represented independently, broken down by main NFR categories within the sector.

Additionally, a pie chart showing the weight distribution of the main categories for the year 2022 is included. Explanation boxes are included below the graphs, providing specific details on the pollutant emissions for the year 2022 as well as main drivers and its trends during the time series.

Emissions from the Canary Islands are not considered, as their territory is not under the EMEP grid.

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Main Pollutants

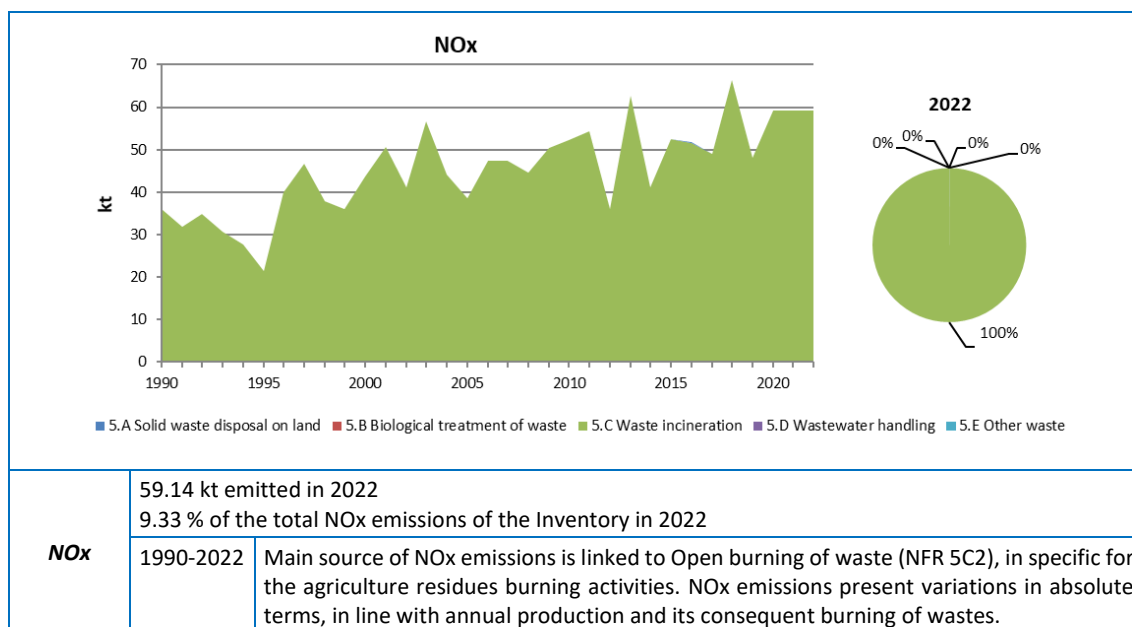


Figure 6.2.1 Evolution of NOx emissions by category and distribution in year 2022

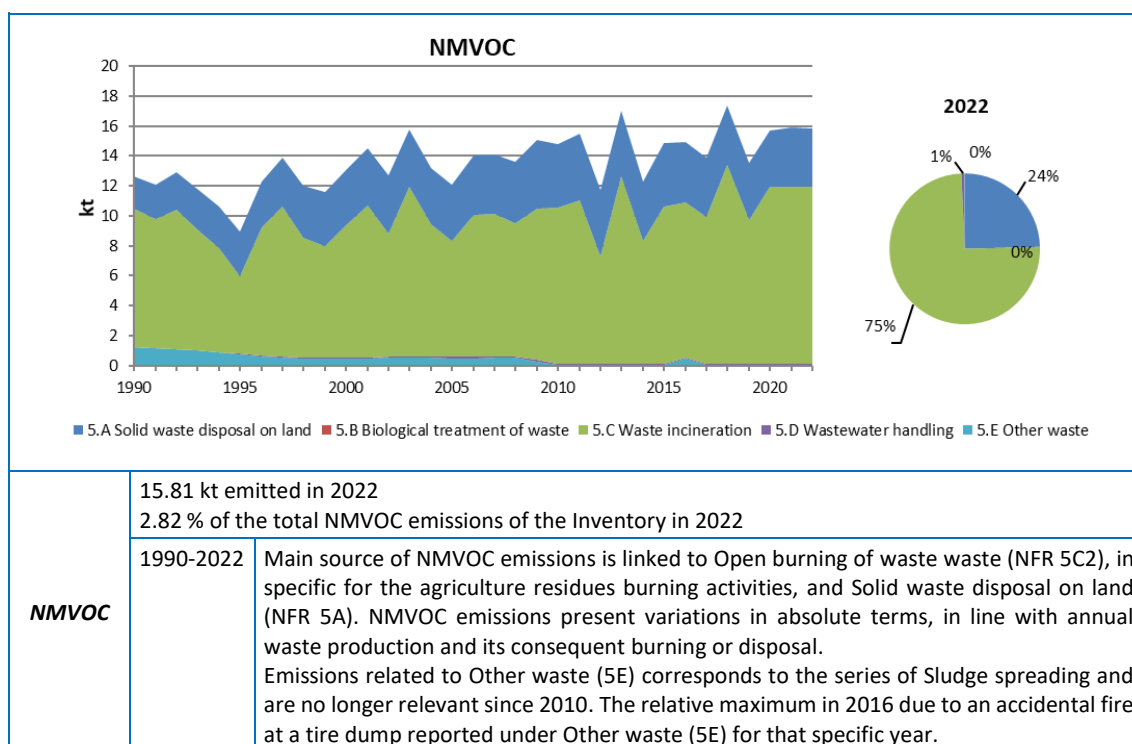


Figure 6.2.2 Evolution of NMVOC emissions by category and distribution in year 2022

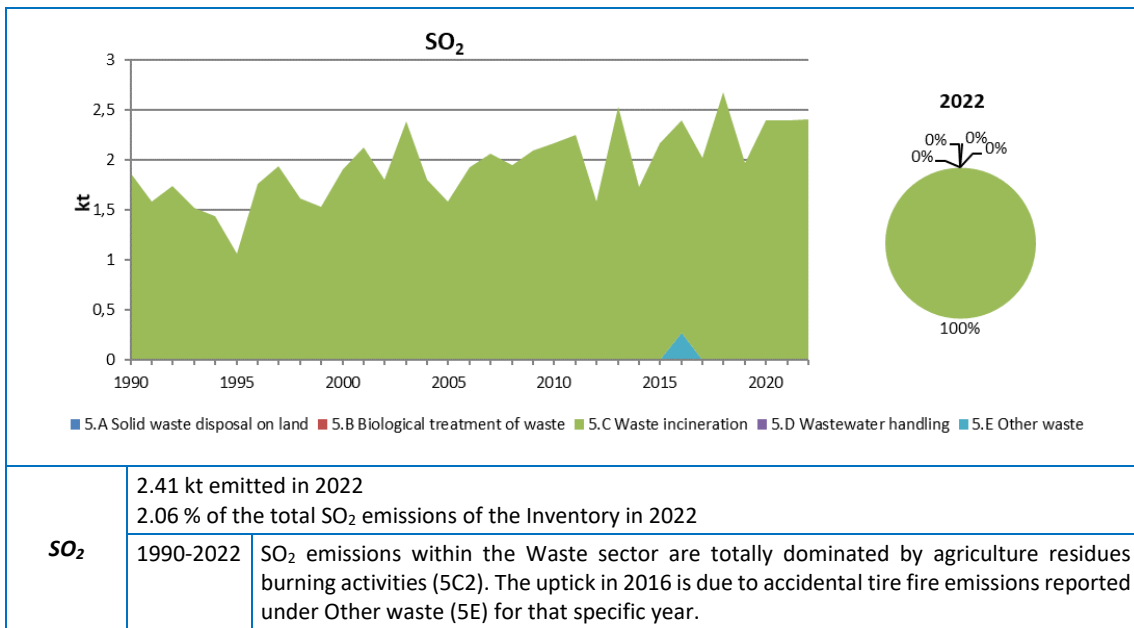


Figure 6.2.3 Evolution of SO₂ emissions by category and distribution in year 2022

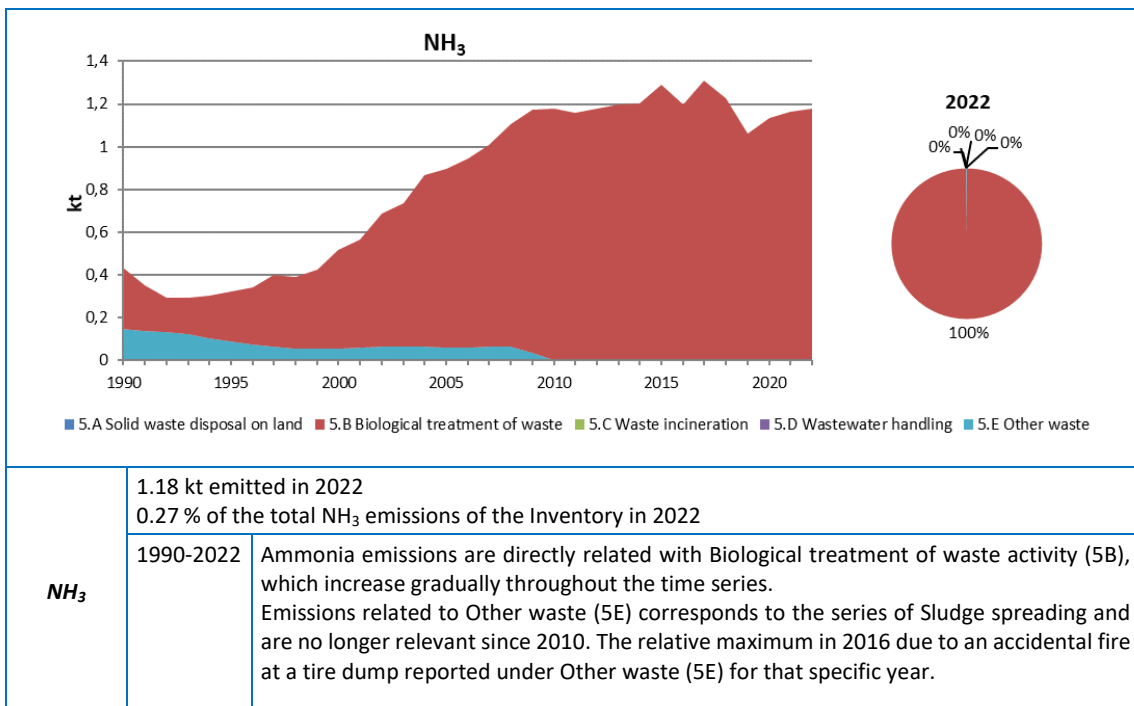


Figure 6.2.4 Evolution of NH₃ emissions by category and distribution in year 2022

Particulate Matter

For the whole time series, the emission factor used for particulate matter (PM) emitted during biogas burning in flares within categories 5A, 5B2 and 5D come from AP 42, Fifth Edition, Volume I, Chapter 2: Solid Waste Disposal, table 2.4-4 (for flares, ic engines, boilers and gas turbines) where it is stated the following footnote: “(b) No data on PM size distributions were available, however for other gas-fired combustion sources, most of the particulate matter is less than 2.5 microns in diameter. Hence, this emission factor can be used to provide estimates of PM₁₀ or PM_{2.5} emissions [...]”. The Spanish Inventory Team thus assumes the same emission factors for both PM_{2.5} and PM₁₀ (NECD Inventory Reviews: ES-5B2-2023-0001, ES-5D1-2023-0001, ES-5D2-2023-0001 and ES-5D1-2019-0001/ES-5D2-2019-0001 (Table 3). Combustion of biogas with energy recovery is included under the energy sector (1A1a).

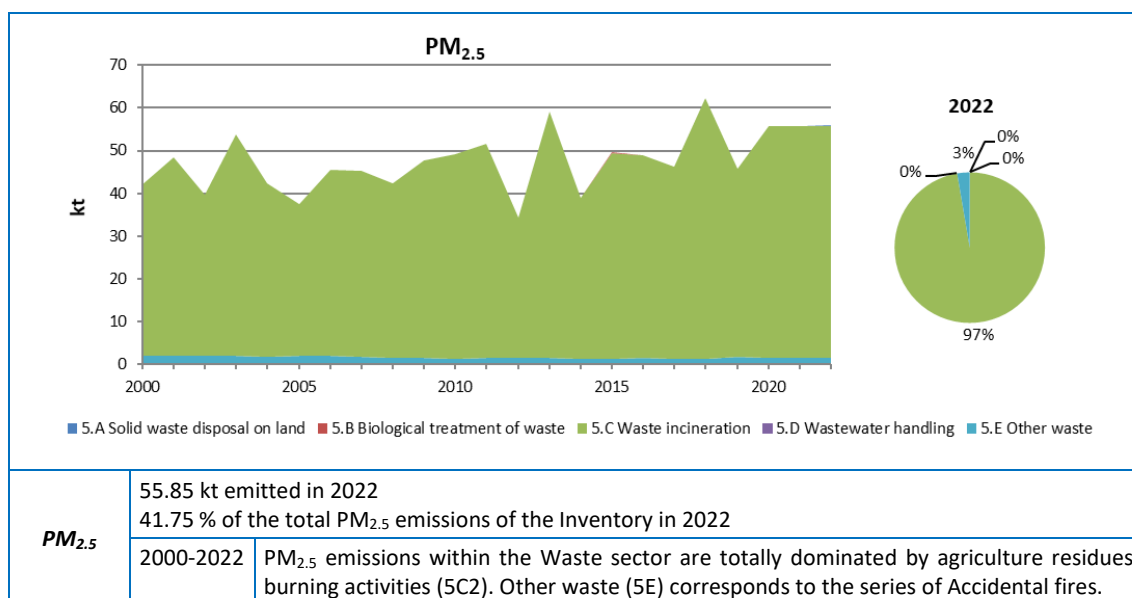


Figure 6.2.5 Evolution of PM_{2.5} emissions by category and distribution in year 2022

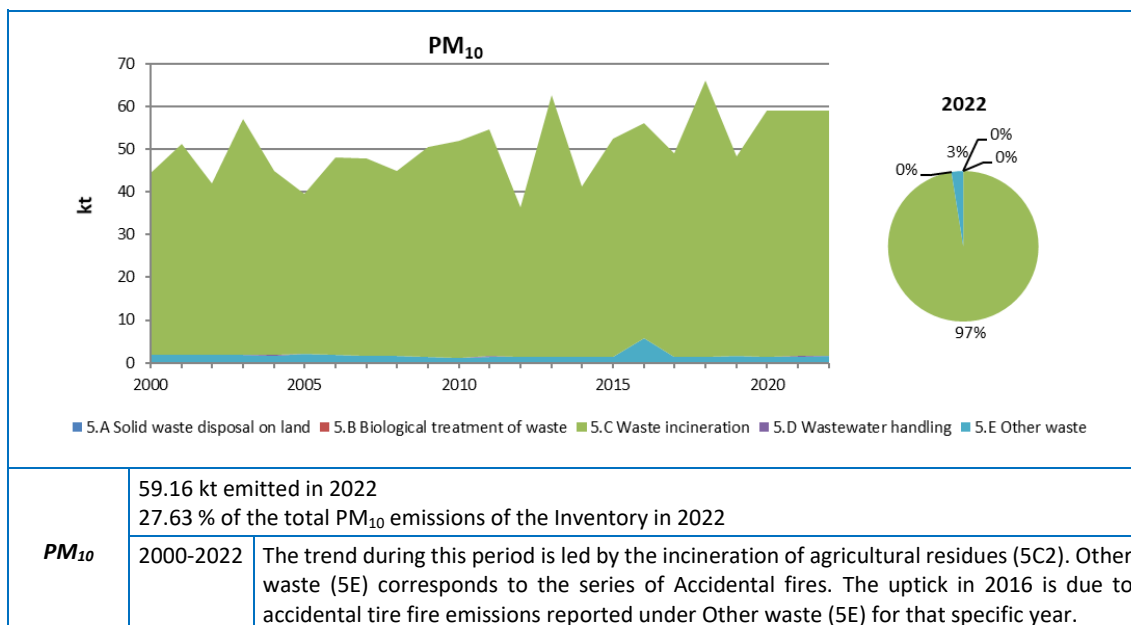


Figure 6.2.6 Evolution of PM₁₀ emissions by category and distribution in year 2022

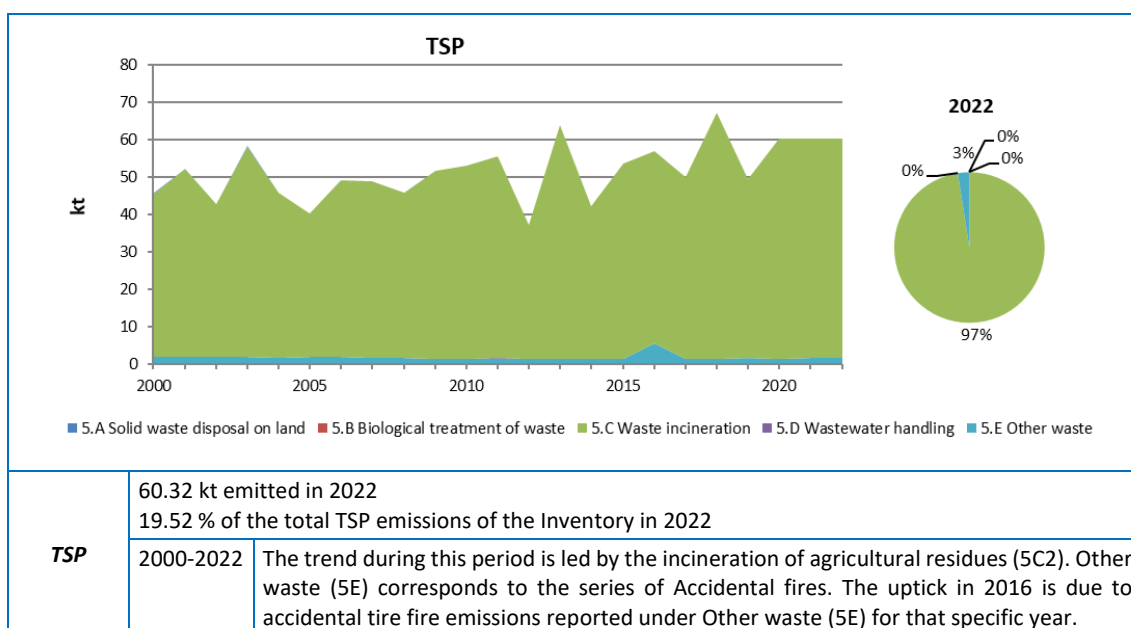


Figure 6.2.7 Evolution of TSP emissions by category and distribution in year 2022

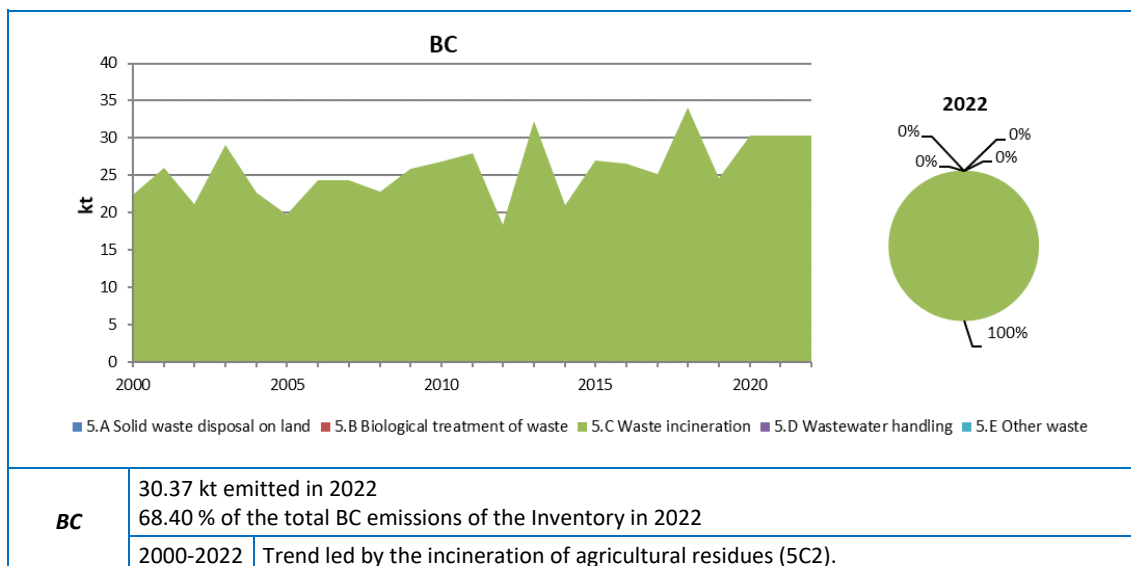


Figure 6.2.8 Evolution of BC emissions by category and distribution in year 2022

CO and Priority Heavy Metals

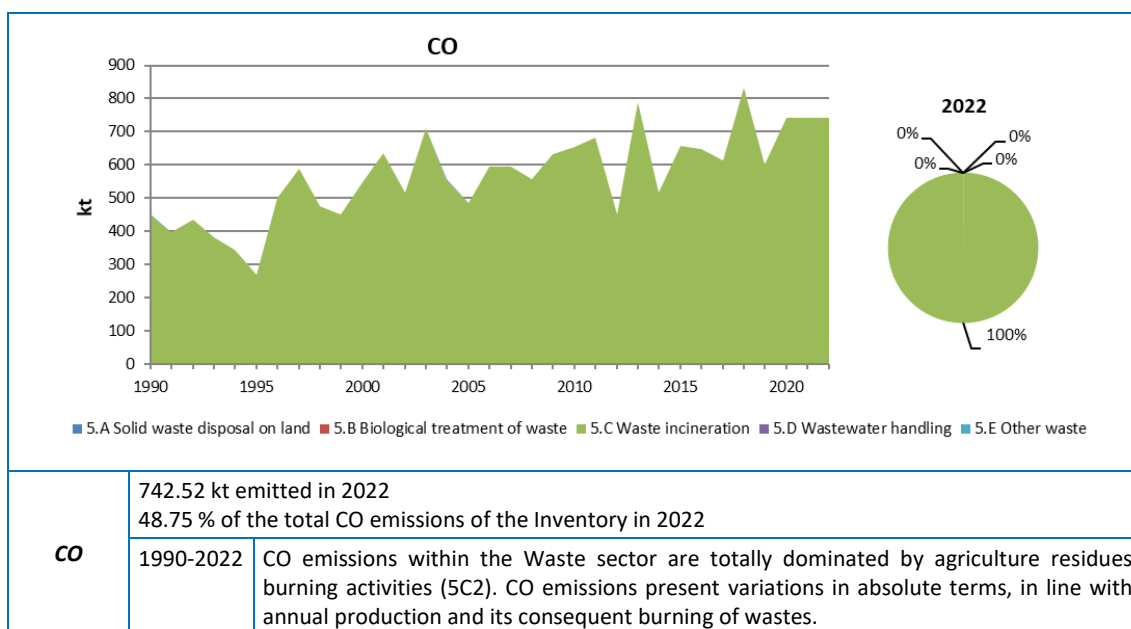


Figure 6.2.9 Evolution of CO emissions by category and distribution in year 2022

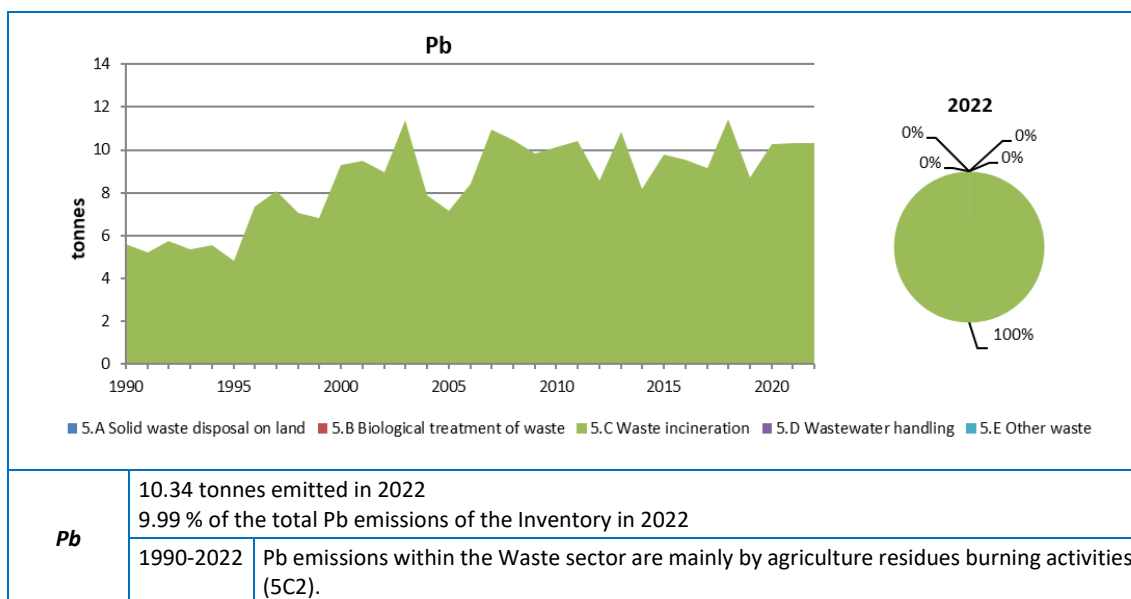


Figure 6.2.10 Evolution of Pb emissions by category and distribution in year 2022

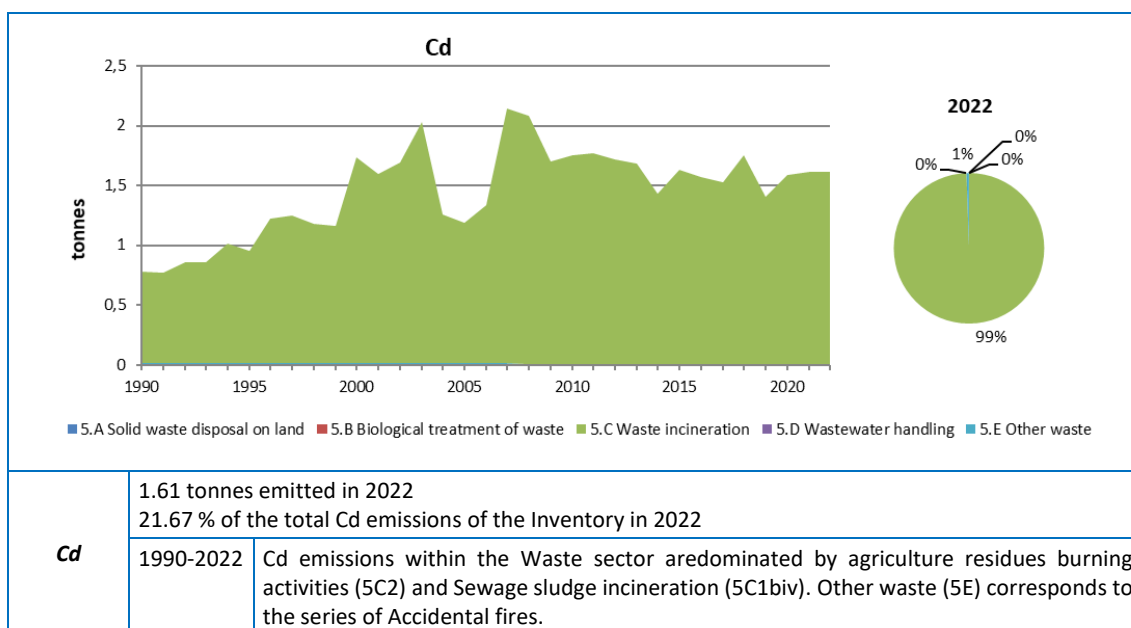


Figure 6.2.11 Evolution of Cd emissions by category and distribution in year 2022

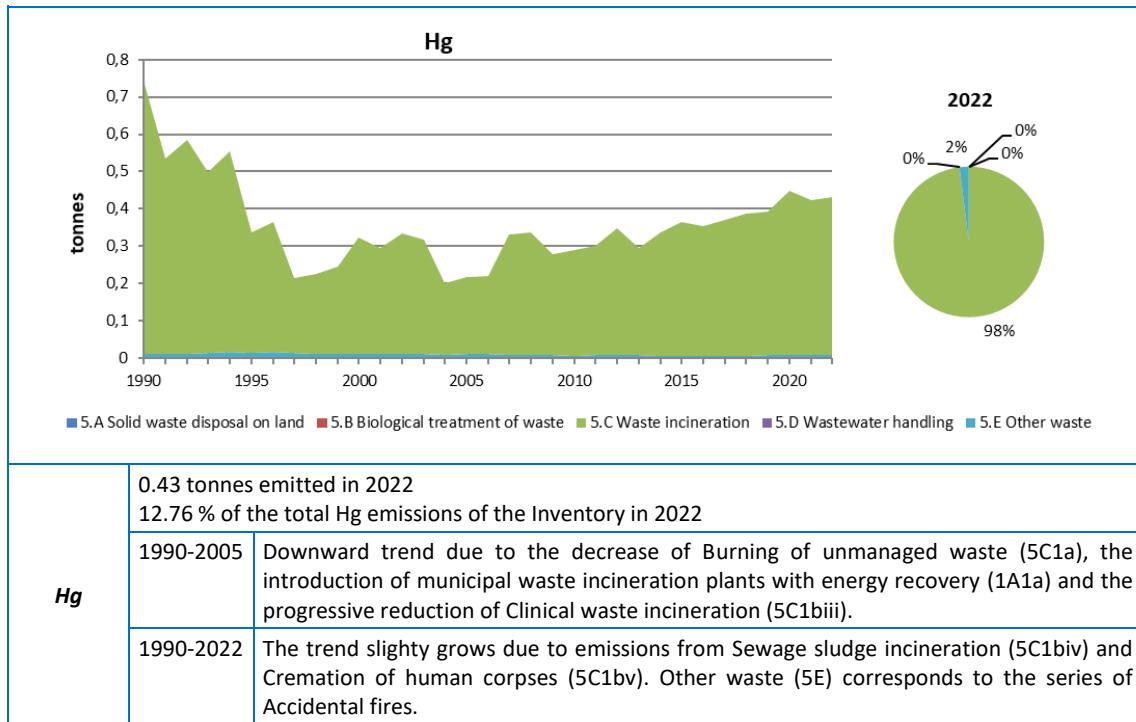


Figure 6.2.12 Evolution of Hg emissions by category and distribution in year 2022

POPs

Emissions of POPs are mainly generated in categories 5C (Incineration) and 5E (Other waste). Therefore, a unique figure with the pollutants is shown.

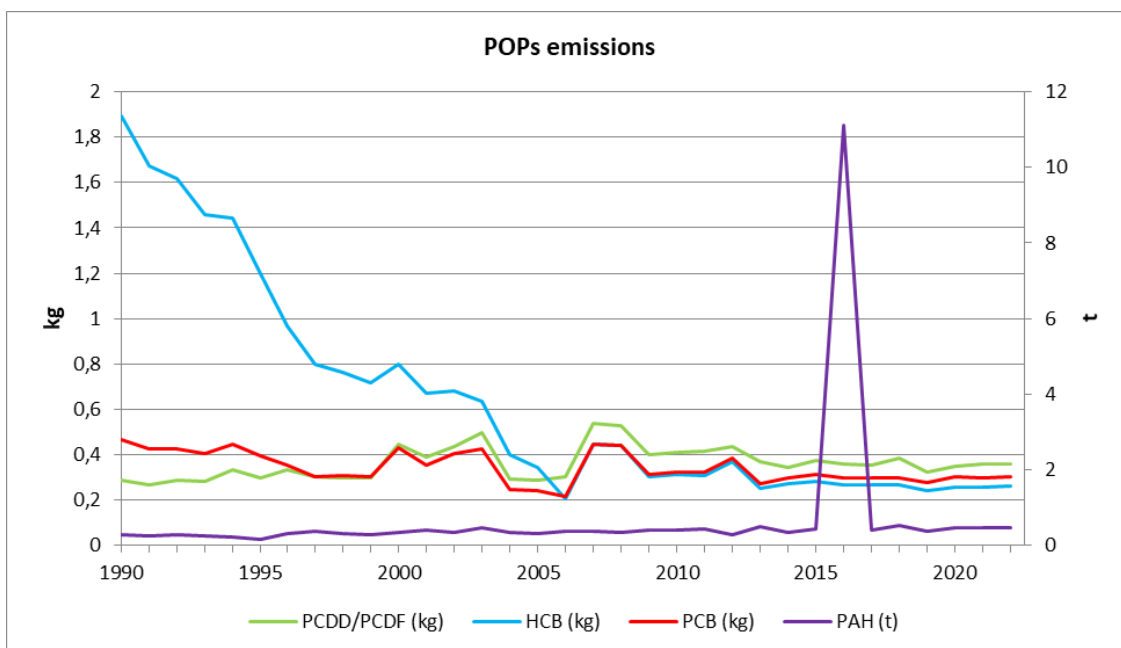


Figure 6.2.13 Evolution of POPs emissions in 5C and 5E

PCDD/ PCDF	0.36 kg I-TEQ emitted in 2022 75.61 % of the total PCDD/PCDF emissions of the Inventory in 2022	
	1990-2005	The trend of the firsts years is explained by the progressive ending of the Clinical waste incineration (5C1biii) in 2005 combined with the ending of Burning of unmanaged waste (5C1a) in 2003 because of the introduction of Municipal waste incineration plants with energy recovery (1A1a).
	1990-2022	Steady trend with fluctuations connected with the amount of Sewage sludge incinerated (5C1biv). It is also linked, to a lesser extent, to the annual production and its consequent burning of wastes in agriculture residues burning activities (5C2) and Accidental fires (5E).
HCB	0.26 kg emitted in 2022 12.94 % of the total HCB emissions of the Inventory in 2022	
	1990-2005	The trend of the firsts years is explained by the progressive ending of the Clinical waste incineration (5C1biii) in 2005 combined with the ending of Burning of unmanaged waste (5C1a) in 2003 because of the introduction of Municipal waste incineration plants with energy recovery (1A1a).
	1990-2022	Steady trend due to the amount of Sewage sludge incineration (5C1biv) and Cremations (5C1bv).
PCBs	0.30 kg emitted in 2022 0.07 % of the total PCBs emissions of the Inventory in 2022	
	1990-2005	The trend of the firsts years is explained by the progressive ending of the Clinical waste incineration (5C1biii) in 2005 combined with the ending of Burning of unmanaged waste (5C1a) in 2003 because of the introduction of Municipal waste incineration plants with energy recovery (1A1a).
	1990-2022	Steady trend due to the amount of Sewage sludge incineration (5C1biv) and Cremations (5C1bv).

PAHs	0.47 tonnes emitted in 2022 1.21 % of the total PAHs emissions of the Inventory in 2022	
	1990-2022	PAHs emissions within the Waste sector are totally dominated by agriculture residues burning activities (5C2). In 2016 there is a slight uptick due to accidental tire fire emissions reported under Other waste (5E).

6.2.3. Condensable component of PM₁₀ and PM_{2.5}

As detailed in Annex V, indication of whether the emission estimates and emission factors for PM₁₀ and PM_{2.5} in the Waste sector include or exclude the condensable component can be found in the table below:

Table 6.2.3 Information on condensable component of PM

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		Included	Excluded	
5A	Biological treatment of waste – Solid waste disposal on land	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5B1	Biological treatment of waste – Composting	NE		
5B2	Biological treatment of waste - Anaerobic digestion at biogas facilities	No information in the EMEP/EEA GB 2019.		No information in the EMEP/EEA GB 2019.
5C1a	Municipal waste incineration	IE		Included in 1A1a.
5C1bi	Industrial waste incineration	IE		Included in 1A1a.
5C1bii	Hazardous waste incineration	NO		
5C1biii	Clinical waste incineration	IE		Included in 1A1a.
5C1biv	Sewage sludge incineration		X	US EPA AP-42 Section 2.4 Chapter 2.2.
5C1bv	Cremation	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5C1bvi	Other waste incineration	NO		
5C2	Open burning of waste	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5D1	Domestic wastewater handling	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5D2	Industrial wastewater handling	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5E	Other waste	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.

6.3. Major changes

The main changes performed in the Waste sector were due to recalculations in 5C2 activity (Open burning of waste) and the complete elimination of 5D3 activity (Other wastewater handling: Latrines) from the Spanish Inventory.

Further details of these and other recalculations can be found in sections B.3 (Assessment of 5D category) and/or 6.5 (Recalculations).

6.4. Key categories analysis

Within this sector, the following categories have been identified as key (table 6.2.2 for reference):

- A. Incineration - 5C.
- B. Wastewater handling - 5D.
- C. Other waste - 5E.

Activity data sources, methodologies and a general assessment for each category are provided.

Information on which NFR categories of Waste sector include the condensable component of PM₁₀ and PM_{2.5} can be found in Annex 5.

A. Incineration (5C)

This source category includes emissions estimates for the following activities:

- Municipal waste incineration (5C1a) without energy recovery².
- Clinical waste incineration (5C1biii).
- Sewage sludge incineration (5C1biv).
- Cremation (5C1bv).
- Burning of unmanaged waste and agricultural waste within the activity Open burning of waste (5C2).

Emissions from industrial and hazardous waste incineration do not account for this category since they have always taken place with energy recovery. Therefore, their corresponding emissions are allocated under the energy category 1A1a.

Category 5C is considered as a key category for its contribution to the Level and the Trend of emissions of the following pollutants: NO_x, PM_{2.5}, PM₁₀, TSP, BC, CO, Cd, Hg and PCDD/PCDF. In addition, it also contributes to the Level of emissions of NMVOC, SO₂, Pb and HCB (Table 6.2.2).

A.1. Activity variables

Table 6.4.1 Summary of activity variables, data, and information sources for category 5C

Activities included	Activity data	Source of information
Municipal waste incineration (5C1a)	<ul style="list-style-type: none"> - Amount and composition of waste incinerated. - Energy produced. - Emissions and abatement techniques implemented. - Other parameters concerning the incineration process (LHV, incineration units, stacks, etc.). 	<ul style="list-style-type: none"> - 1990-2003: publication “Medio Ambiente en España” (Environment in Spain) and IQ. - Since 2004 no incineration of MSW takes place without energy recovery, so no activity variable is reported under 5C1a. Emissions from energy recovery are reported within the Energy category (1A1a).
Clinical waste incineration (5C1biii)	<ul style="list-style-type: none"> - Number of hospital beds. - Clinical waste generation parameter per bed and day. 	<ul style="list-style-type: none"> - 1990-1994: INE. “Statistics Yearbook of Spain” (INE). - 1995-1998: statistic interpolation. - “Study on generation and management of clinical wastes in Spain, 1995” (Institute for the Sustainability of Resources, MITECO). - 1999-2005: statistics from the Health Information Institute. - Since 2006 no incineration without energy recovery takes place. Emissions are reported under the Energy category (1A1a).

² According to the information available, all incineration facilities have undertaken incineration with energy recovery since 2004.

Activities included	Activity data	Source of information
Sewage sludge incineration (5C1biv)	<ul style="list-style-type: none"> - Amount and percentage of sludge incinerated at a regional level (area sources). - Volume of water treated at industrial wastewater handling plants in refinery and paper pulp manufacturing plants (LPS). 	<p>AREA SOURCES:</p> <ul style="list-style-type: none"> - 1989: publication "Medio Ambiente en España, 1991" (The Environment in Spain, 1991) MOPT. - 1993: "Study on treatment and final disposal of urban wastewater sewage sludge" (MOPTMA). - 1990-1992 and 1994-1996: estimated by interpolation. - 1997-2022: National Sewage Register SGEC (MITECO) (Data from 2021 replicated in 2022). <p>LARGE POINT SOURCES (LPS):</p> <ul style="list-style-type: none"> - 1990-1993: Refinery plants: statistical extrapolation based on the volume of water treated at industrial wastewater treatment plants. - 1994-2013: Refinery plants: IQ. - 1997-2022: Paper pulp manufacturing plants: IQ.
Cremation (5C1bv)	<ul style="list-style-type: none"> - Number of deaths per year. - Number of corpses incinerated in crematoriums per year. 	<ul style="list-style-type: none"> - 1990-2009: data provided by the main entrepreneurial association. - 2010-2022: estimation based on the death statistics available from the INE and a cremation percentage provided by "The National Funeral Services Association" (PANASEF).
Open burning of waste: burning of unmanaged waste (5C2)	<ul style="list-style-type: none"> - Rate of burned unmanaged waste. 	<ul style="list-style-type: none"> - 1990-2000: SGR (MITECO).
Open burning of waste: burning of agricultural waste (5C2)	<ul style="list-style-type: none"> - Crop surface and crop yield. - Burnt fraction by crop. - Annual N-amount of burnt crop residue. - Nitrogen fraction by crop. - Dry matter fraction. 	<ul style="list-style-type: none"> - 1990-2022: Statistical Yearbook (MAPA). - 1990-2022: Nitrogen and Phosphorous Balance in Spanish Agriculture Book (BNyPAE). - 1990-2022: Nitrogen fraction by crop (several authors); Ref. Man. & Good Pract. Guide IPCC; Martínez, X.; Roselló, J. and Domínguez, A. (2006); Harvest index. (2006); Krider J.N. et al.; Villalobos, F.J. et al. (2002); Wheeler, R.M. (2003); Energy Andalusia Agency (1999); Senovilla, L. and Antolín, G. (2005); La Cal, J.A. (2007). - 1990-2022: "Dry matter fraction". Francesc Giró, Compostarc, 2007. - Forest fire prevention legislation³

³ See chapter 5.4 of the IIR.

A.2. Methodology

Table 6.4.2 Summary of methodologies applied in category 5C

Pollutants	Tier	Methodology applied	Observations
Municipal waste incineration (5C1a)			
(Methodology factsheet: Municipal waste incineration)			
LARGE POINT SOURCES (LPS): NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs, HCB, PCB	T1/T2	IQ from incineration plants treated as a point source of pollution. EMEP/EEA Guidebook (2019). Chapter 5C1a.	EE: - Measured emissions, emissions estimates and abatement techniques applied provided by incineration plants. EF: - Emission factors by tonne of waste. - Table 3-2, Abatement techniques applied (table 3-3): 1990-1996 for these years it was assumed only “Particle Abatement” as control techniques. - Table 3-1: 1996-2003 for this period, it is considered as a minimum the control techniques of “Particle Abatement + acid gas abatement”.
AREA SOURCES: NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs, HCB, PCB	T1	EMEP/EEA Guidebook (2019) Chapter 5C1a.	EF - Emission factors by tonne of waste. - Table 3-2, Abatement techniques applied (table 3-3): 1990-1995 for these years it was assumed only “Particle Abatement” as control techniques. - Table 3-1: 1996-2003 for this period it is considered as a minimum the control techniques of “Particle Abatement + acid gas abatement”.
Clinical waste incineration (5C1biii)			
(Methodology factsheet: Clinical waste incineration)			
NO _x , NMVOC, SO ₂ , TSP, BC, CO, Cd, Hg, As, Cr, Cu, Ni, PCDD/PCDF, PAHs, HCB, PCB, PCP	T2	EMEP/EEA Guidebook (2019) Chapter 5C1biii.	EF - Emission factors by tonne of waste. - Table 3-2, Abatement techniques applied (table 3-3).
Sewage sludge incineration (5C1biv)			
(Methodology factsheet: Sewage sludge incineration)			
NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, Hg, As, Cr, Cu, Zn, Ni, Se, PCDD/PCDF, PAHs, HCB, PCB	T2	EMEP/EEA Guidebook (2019) Chapter 5C1bi, 5C1bii, 5C1biv.	EF: - Emission factors by tonne of waste. - Table 3-2. - Abatement efficiencies Table 3-4 (NMVOC, SO ₂ and PM).
Cremation (5C1bv)			
(Methodology factsheet: Cremation)			
NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PCDD/PCDF, PAHs, HCB, PCB	T1	EMEP/EEA Guidebook (2019) Chapter 5C1bv.	EF - Emission factors by cremation. - Table 3-1. - CO emissions are included in 1A4 category to avoid double counting, as they are not related to the incinerated bodies but to the auxiliary combustion of fuels associated (NECD Inventory Review ES-5C1bv-2021-0001).

Pollutants	Tier	Methodology applied	Observations
Open burning of waste: burning of agricultural waste (5C2)			
(Methodology factsheet: Open burning of waste: burning of agricultural waste)			
NOx, NMVOC, SO2, PM2.5, PM10, TSP, BC, CO, Pb, Cd, As, Cr, Cu, Se, Zn, PCDD/PCDF, PAHs	T2	EMEP/EEA Guidebook (2019) Chapter 5C2.	EF - Emission factors by tonne of waste (except PAH (by dry matter)). - Table 3-3 (orchard crops) (except Cr (Table 3-1 (T1))).
Open burning of waste: burning of unmanaged waste (municipal solid waste (1990-2000)) (5C2)			
(Methodology factsheet: Open burning of waste: burning of unmanaged waste (1990-2000))			
NOx, NMVOC, SO2, PM2.5, PM10, TSP, CO	T1	US EPA AP-42. 5th Ed. (1998) Chapter 2.5. Table 2.5-1, and UK Inventory (only for NMVOC).	- EF (Default). - 1990-2000 (from 2000 onwards, this activity was prohibited).

A.3. Assessment

As shown in the figure below, the trend of 5C is significantly led by category Open burning of waste (5C2). The irregular behaviour of the activity data is due to variations in the production of crops that generate waste and which is eliminated through open burning.

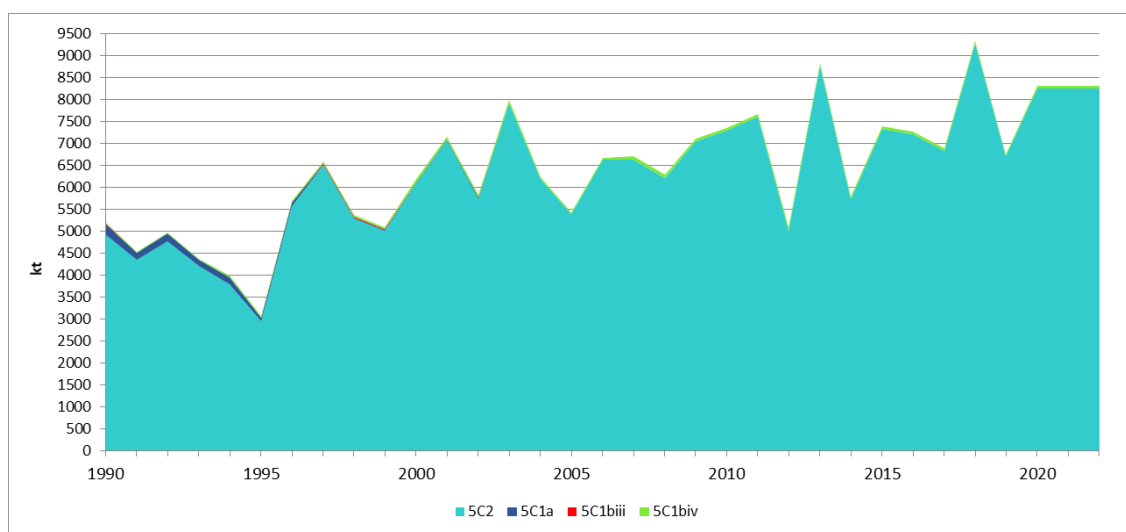


Figure 6.4.1 Evolution of activity variables in category Waste incineration (5C) without Cremations (5C1bv)

Considering 5C activity data in detail (see figure below), Cremation (5C1bv) shows an upward trend, especially during 2020 where it had a noticeable increase due to the scourge of COVID-19 in Spain. However, in 2021 there was a decrease in the number of bodies cremated mainly due to the diminution of deaths as the pandemic stabilizes. Despite this decrease, the numbers of deaths and cremations in 2022 follow up the observed pre-pandemic trend.

The quantity of sewage sludge incinerated (5C1biv) shows an upward constant tendency. In the other categories, the activity data decreases or even disappears due to the reallocation within

the Energy sector (1A1a), as since 2004 no incineration of MSW (5C1a) takes place without energy recovery. The same occurs with category Clinical waste incineration (5Cbi) since 2006.

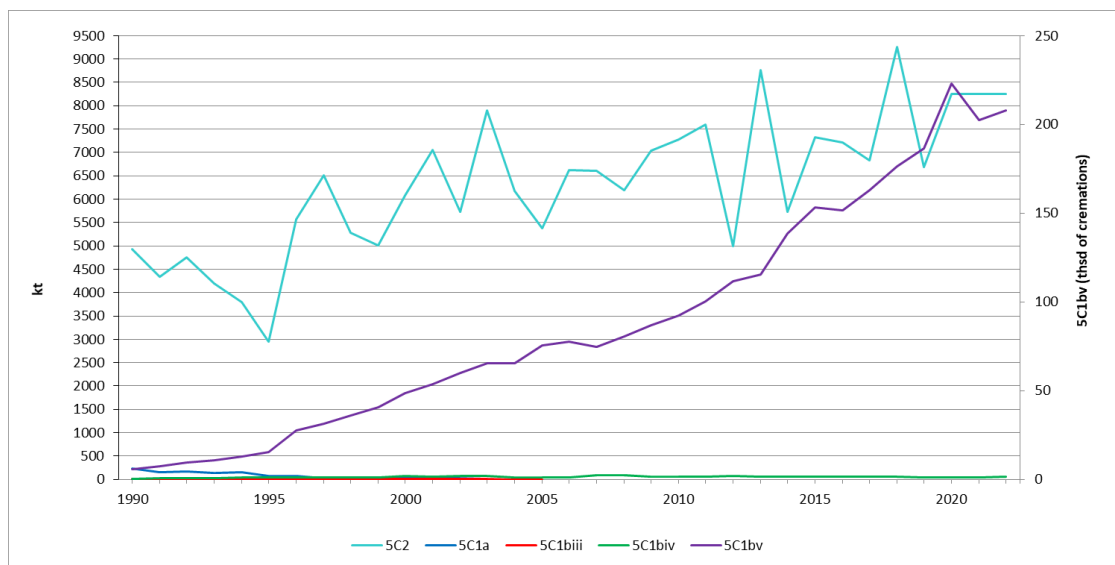


Figure 6.4.2 Evolution of activity variables in category Waste incineration (5C)

In the following table the amount of matter burned by type in category 5C2 for the time series is provided⁴.

Table 6.4.3 Amount of matter burned by type in category 5C2

Year	Activity data for “Open burning of waste: burning of unmanaged waste (municipal solid waste (1990-2000)) (5C2)” (Quantity burned in tonnes)	Activity data for “Open burning of waste: burning of agricultural waste (5C2)” (Amount of dry matter burned in tonnes)	Activity data for “Open burning of waste: burning of agricultural waste (5C2)” (Waste burned in tonnes)
1990	279,971	4,829,365.55	6,899,086.74
1991	308,415	4,243,591.60	6,062,267.65
1992	322,258	4,668,620.47	6,669,451.15
1993	262,095	4,105,597.45	5,865,133.35
1994	190,395	3,700,917.05	5,287,019.07
1995	121,416	2,856,598.06	4,080,850.29
1996	68,088	5,480,548.50	7,829,347.17
1997	88,081	6,417,166.11	9,167,370.99
1998	59,186	5,187,900.66	7,411,279.24
1999	36,289	4,918,689.21	7,026,691.84
2000	10,768	5,986,524.81	8,552,169.75
2001	-	6,960,245.76	9,943,198.29
2002	-	5,634,340.82	8,049,050.27

⁴ Recommendation made by the ERT in the 2021 NECD Final Review Report

Year	Activity data for “Open burning of waste: burning of unmanaged waste (municipal solid waste (1990-2000)) (5C2)” (Quantity burned in tonnes)	Activity data for “Open burning of waste: burning of agricultural waste (5C2)” (Amount of dry matter burned in tonnes)	Activity data for “Open burning of waste: burning of agricultural waste (5C2)” (Waste burned in tonnes)
2003	-	7,799,711.87	11,142,434.39
2004	-	6,076,873.20	8,681,238.75
2005	-	5,288,278.46	7,554,675.96
2006	-	6,534,144.90	9,334,483.38
2007	-	6,523,400.12	9,319,133.72
2008	-	6,108,873.77	8,726,953.80
2009	-	6,947,503.18	9,924,994.62
2010	-	7,187,117.26	10,267,300.11
2011	-	7,510,724.03	10,729,595.03
2012	-	4,912,781.52	7,018,252.30
2013	-	8,673,274.79	12,390,380.16
2014	-	5,635,759.95	8,051,077.58
2015	-	7,225,566.80	10,322,227.96
2016	-	7,113,514.08	10,162,152.80
2017	-	6,720,535.24	9,600,755.03
2018	-	9,168,155.14	13,097,351.38
2019	-	6,594,351.20	9,420,492.30
2020	-	8,145,934.80	11,637,038.08
2021	-	8,147,098.44	11,638,700.42
2022	-	8,147,098.44	11,638,700.42

B. Wastewater handling (5D)

This category includes emissions from both domestic (5D1) and industrial wastewater handling (5D2).

Emissions from combustion in wastewater treatment plants with energy recovery are reported under the Energy sector (1A1a), whereas flaring of biogas is considered within NFR category 5D in this chapter.

In this sense, emissions reported under this category 5D are mainly due to the combustion of biogas. Considering wastewater treatment activities themselves, category 5D only accounts for one of the pollutants covered in this report: NMVOC.

B.1. Activity variables

Table 6.4.4 Summary of activity variables, data, and information sources for category 5D

Activities included	Activity data	Source of information
Domestic wastewater handling (5D1)	<ul style="list-style-type: none"> - Amount of biogas produced in sludge anaerobic digesters from wastewater treatment plants. - Share of biogas/CH₄ burned into different devices (flares, engines or boilers). 	<ul style="list-style-type: none"> - “Uses of biogas produced in urban wastewater treatment plants in Spain”. CEDEX. - Spanish Climate Change Office data (OECC)
Industrial wastewater handling (5D2)	<ul style="list-style-type: none"> - Volume of wastewater treated in refinery and paper pulp manufacturing plants. - Share of biogas/CH₄ burned into different devices (flares, engines or boilers). - Industrial production, wastewater discharge rate, volume of discharge, organic load of water discharged. - Industrial production index. 	<ul style="list-style-type: none"> - 1990-2022: IQ from refinery and paper pulp manufacturing plants. - Final project: “Comparative analysis of biogas energy utilization technologies in wastewater treatment plants”, 2016, OECC. - “Studies on regulation of wastewater discharges”. MITECO. - IPCC 2019 GL. Table 6.9, Ch. 6, Vol. 5. - INE.

B.2. Methodology

Table 6.4.5 Summary of methodologies applied in category 5D

Pollutants	Tier	Methodology applied	Observations
<p><i>Domestic wastewater handling (5D1)</i> <i>Industrial wastewater handling (5D2)</i></p> <p>(Methodology factsheets: Domestic wastewater handling, Industrial wastewater handling)</p>			

Pollutants	Tier	Methodology applied	Observations
NO _x , CO, PM _{2.5} , PM ₁₀ , TSP	T1	US EPA AP-42. 5th Edition (1998), Chapter 2.4. Table 2.4-4.	<p>EF</p> <p>The factors for these pollutants, broken down by type of combustion facility, are expressed in the original source quoted in kg pollutant/millions of m³ of standard dry methane burnt. To express the factor in g pollutant/methane burnt, conversion factors were applied to m³ S (standard cubic metre) under normal circumstances of methane (0°C and 1 atm) to convert volume into mass.</p> <p>Final Review Report (ES-5D1-2019-0001/ES-5D2-2019-0001 (Table 3)).</p> <p>PM emissions are related to the burning in flares of a part of the biogas produced in wastewater treatment plants, and as the 2019 EMEP/EEA Guidebook does not provide default emission factors, emission factors from US EPA AP-42. 5th Ed. (1998), chapter 2.4, table 2.4-4, have been used, which provides the same emission factor for particle matter emissions.</p>
NMVOC	T1	EMEP/EEA Guidebook (2019). Chapter 5D.	<p>EF</p> <ul style="list-style-type: none"> - Emission factors by m³ wastewater handled. - Table 3-1.

B.3. Assessment

NMVOC emissions from domestic wastewater treatment plants (5D1) show an upward trend as a consequence of the increase in the amount of m³ of wastewater treated in Spain along the time series. Significant rise in 2004 is linked to the deadline in the application of Council Directive 91/271/EEC, concerning mandatory urban wastewater treatments in European member states (see figure below).

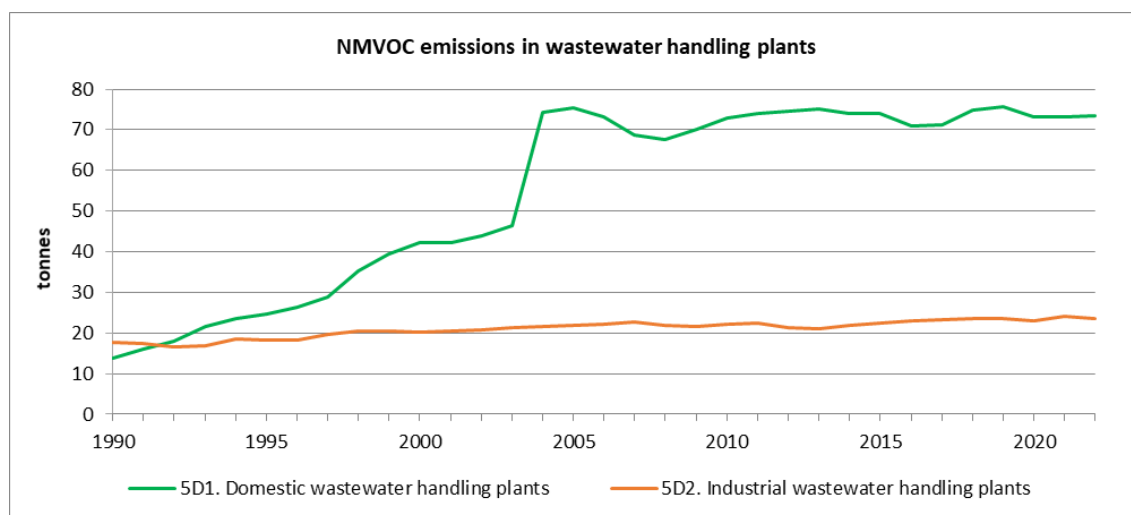


Figure 6.4.3 Evolution of NMVOC emissions in category 5D

Concerning biogas flaring in wastewater treatment plants, the figure below shows an increasing trend of the activity data of 5D until 2010, when it decreases markedly and then remains constant. Flaring is decreasing in favour of combustion of biogas in energy recovery devices. In 1990, 25 % of biogas was burned in flares whereas in 2022, the share dropped to 12 %.

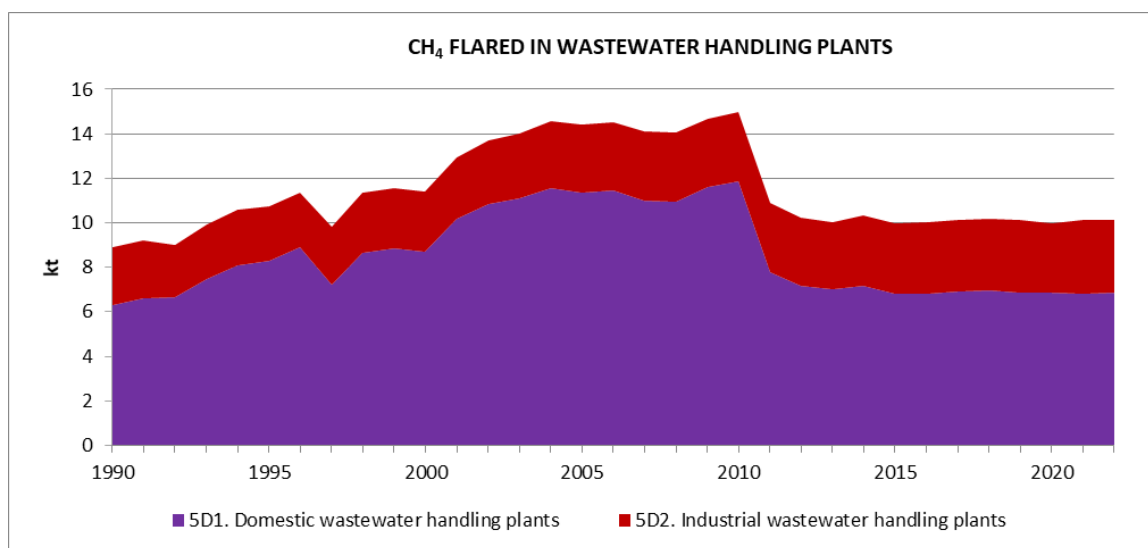


Figure 6.4.4 Evolution of activity variables in category 5D

In revision question ES-5D3-2023-0001, Spain stated that the use of latrines was an assumption for the population not connected to wastewater treatment plants (EUROSTAT) as the Spanish Inventory Team had no source of information on the technologies used, as reporting is not mandatory for populations smaller than 2,000 equivalent inhabitants. Nevertheless, Spain committed to do further research in the matter with national focal points. Subsequent investigations revealed several sources of information that led Spain to conclude that the assumption of latrine utilization for the population not connected was incorrect and did never occur during the reporting time period for the following reasons:

- Law 29/1985 of August 2 de Aguas. Prohibits direct or indirect discharges that contaminate waters, accumulation of solid waste, and actions causing degradation to the water's physical or biological environment. It considers as discharges those those made directly or indirectly into watercourses, regardless of their nature, as well as those carried out in the subsoil or on the ground, ponds, or excavations, by evacuation, injection, or deposition.
- According to Directive 91/271/EEC (in 1991), the National Sanitation and Purification Plan (1995-2005) establishes the obligation to have collector systems for populations larger than 15,000 inhabitants, starting in 2000; and for agglomerations between 2,000 and 15,000 inhabitants, starting in 2005. In Article 4, states Member States shall ensure that urban wastewater entering collector systems undergoes, before discharge, be subject to secondary treatment or an equivalent process.
- From the CEDEX study “Asistencia técnica, investigación y desarrollo tecnológico en material de tratamiento y control de calidad de las aguas. Situación actual de la depuración de las aguas residuales en pequeñas poblaciones” (December 2008) different tables appear identifying technologies used by small populations (<2,000 inhabitants), such as septic tanks, Imhoff tanks and infiltration systems, where latrines do not appear

at any time. These populations are those not connected by collectors to WWTP but have adequate treatment before discharge (septic tanks, biodiscs, static bacterial beds...).

- Finally, data from the National Discharge Center (CNV) is also available, with records since 2005, where the concept of latrine does not appear either. Among these data are all types of agglomerations including those <250 inhabitants. There is even a section on discharges "without associated equivalent inhabitants," where the type of treatment is septic tank with start date of discharge since 1976.

Therefore, as a brief summary based on the data sources presented earlier, we have verifiable data that there are no latrines in use at least since 2005. There is no specific data for the period 1990-2005, but according to Law 29-1985, discharges without treatment that result in water pollution were prohibited. Additionally, since 1976 there have been no records of wastewater dischargers from latrines.

In conclusion, NH₃ emissions do not occur during the reporting period. Emissions from domestic wastewater treatments not connected to treatment plants (such as septic tanks, Imhoff tanks, and infiltration systems) are included in the greenhouse gas inventory report (National Inventory Report, NIR).

C. Other waste (5E)

Category 5E is considered as key category in 2022 for its contribution to the Level of emissions of PCDD/PCDF (Table 6.2.1).

This category includes emissions from the following activities:

- Sludge spreading.
- Accidental car fire.
- Accidental detached house.
- Accidental undetached house.
- Accidental flat fire.
- Accidental industrial fire.

On May 13th, 2016, a fire accidentally started in a tire deposit located between the municipal term of Seseña (Castilla-La Mancha) and Valdemoro (Community of Madrid). This singular event lasted for more than a week and supposed the emissions of several pollutants, mainly Particulate Matter, PCDD/PCDF and PAHs.

In consequence, in 2016, the Spanish Inventory estimated the information about the accidental tire fire for the whole time series, following the recommendation (ES-5E-2017-0001) made by the ERT in the 2017 NECD Inventory Review. This information is included in the 1990-2016 edition as an additional activity in category 5E and, in the 1990-2017 edition, TSP emissions were estimated; however, this additional activity was removed from the IIR, and the emissions incorporated in category 5E, in the subsequent editions to 2022 NIR edition, where it was re-included following the recommendation in the 2021 NECD Inventory Review (ES-5E-2021-0001).

C.1. Activity variables

Table 6.4.6 Summary of activity variables, data, and information sources for category 5E

Activities included	Activity data	Source of information
Sludge spreading.	- Total amount of sludge generated in EDARs.	- National Sludge Registry (RNL (MITECO)). - Estimation of the production and treatment of sewage sludge from wastewater treatment plants, prepared by the Centre for Studies and Experimentation of Public Works (CEDEX).
Accidental fires: - Accidental car fire. - Accidental detached house fire. - Accidental undetached house fire. - Accidental flat fire. - Accidental industrial fire.	- Number of fires of the different categories.	- Government Area of Security and Community Services. General Directorate of Emergencies. City of Madrid. - MAPFRE foundation and Professional Association of Bombers Technicians. - Distribution of population by degree of urbanisation, dwelling type and income group (Eurostat). - Fleet vehicle (DGT).
Accidental fires: - Accidental fire at a tire landfill (2016).	- Total amount (tonnes) of tires burned.	- Department of Agriculture, Environment and Rural Development. Castilla-La Mancha. - Department of Agriculture, Environment and Rural Development. Community of Madrid.

C.2. Methodology

Table 6.4.7 Summary of methodologies applied in category 5E

Pollutants	Tier	Methodology applied	Observations
Sludge spreading (5E)			
(Methodology factsheet: Sludge spreading)			
NH ₃	T2	EMEP/EEA Guidebook (2019) Chapter 5E.	EF - Emission factors by g/kg NH ₃ in the sludge. - Table 3-1.
NM VOC	T2	EMEP/EEA Guidebook (2019) Chapter 5E.	EF - NMVOC. Report on Complementary Information in the Frame of the Assistance Provided for CORINAIR 90 Inventory. Pg. 14.
Accidental fires (cars, detached and undetached houses, industrial, flats) (5E)			
(Methodology factsheets: Accidental fires)			
PM _{2.5} , PM ₁₀ , TSP, Pb, Cd, Hg, As, Cr, Cu, PCDD/PCDF	T2	EMEP/EEA Guidebook (2019). Chapter 5E.	EF - Emission factors by kg/fire; g/fire and mg/fire. - Table 3-2; 3-3; 3-4; 3-5; 3-6.
Accidental fires (accidental fire at a tire landfill) (5E)			
(Methodology factsheets: Accidental fires)			
NM VOC, PM _{2.5} , PM ₁₀ , TSP, BC, PAH, SO ₂ , Pb, As, Cr, Cu, Se, Ni, Zn	T2	EMEP/EEA Guidebook (2019) Chapter 5E.	EF - NMVOCs, PM ₁₀ , TSP, PAHs. EPA. U.S. Air emission from scrap tire combustion. (October 1997). - As, Cr, Cu, Pb, Ni, Se, Zn. AP-42, Vol. I, Chapter 2.5: Open burning (October 1992). Table 2. 5-2. - PM _{2.5} , SO ₂ . "Uncontrolled combustion of shredded tires in a landfill, Part I: Characterization of gaseous and particulate emissions". University of Iowa. - BC. 3.5 % of PM _{2.5} (Olmez <i>et al.</i> (1988)).

C.3. Assessment

Considering 5E activity data in detail, Sludge spreading activity shows a downward trend until 2010, because this activity is a minor treatment in Spain nowadays. On the contrary, Accidental fires show an irregular behaviour, especially Industrial fire with an important decrease since 1996. Car fires present an increase between 2000 and 2003.

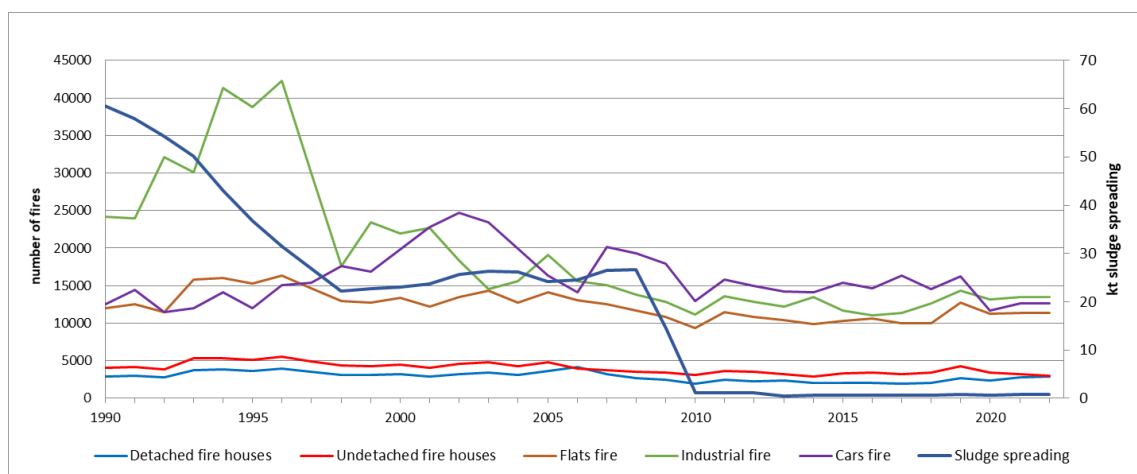


Figure 6.4.5 Evolution of activity variables in category 5E

Regarding the emissions of pollutants under 5E, PAHs emissions in 2016 are linked to the above-mentioned accidental tire fire and, therefore, can be considered as a singularity in the time series emissions.

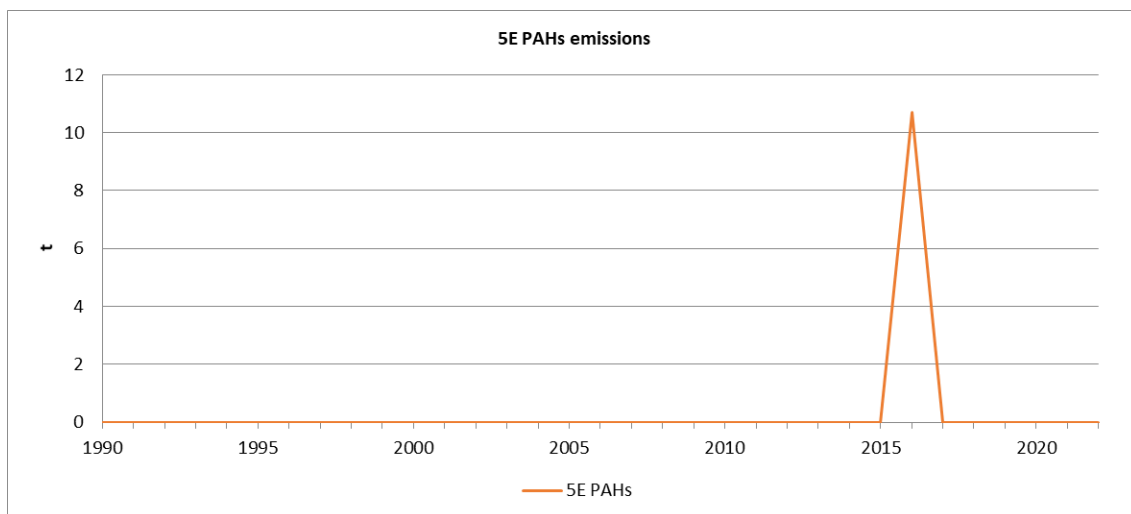


Figure 6.4.6 Evolution of PAHs

PCDD/PCDF emissions are exclusively related to the Accidental fires. As displayed in the figure below, these emissions show a downward trend, except for occasional years in which they experience slight increases. The irregular trend is directly attributed to fluctuations in the number of fires.

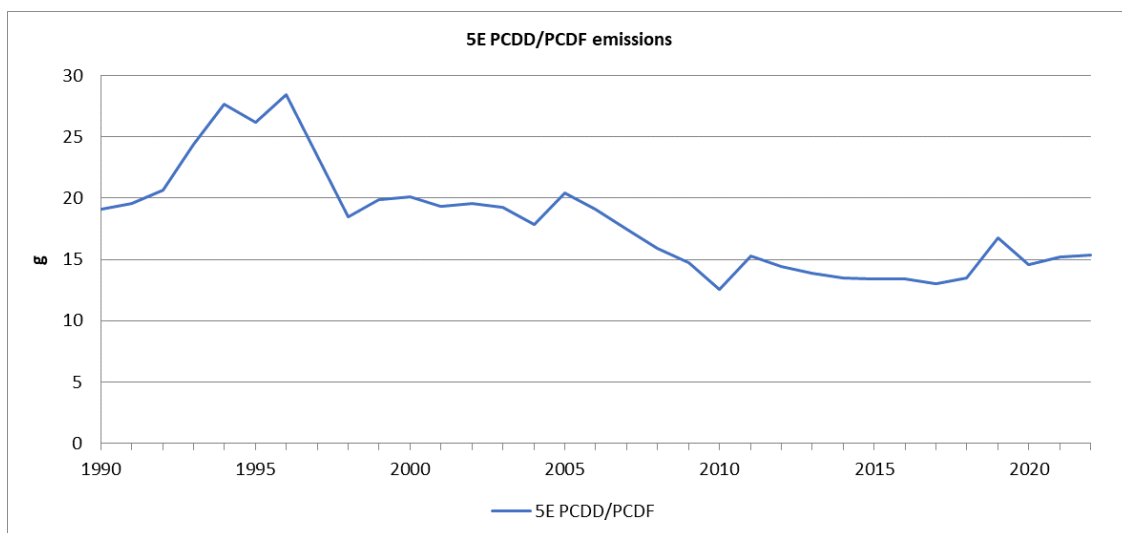


Figure 6.4.7 Evolution of PCDD/PCDF

The following figure shows the trend for Particulate Matter emissions. The uptick in 2016 is due to the accidental tire fire in Seseña.

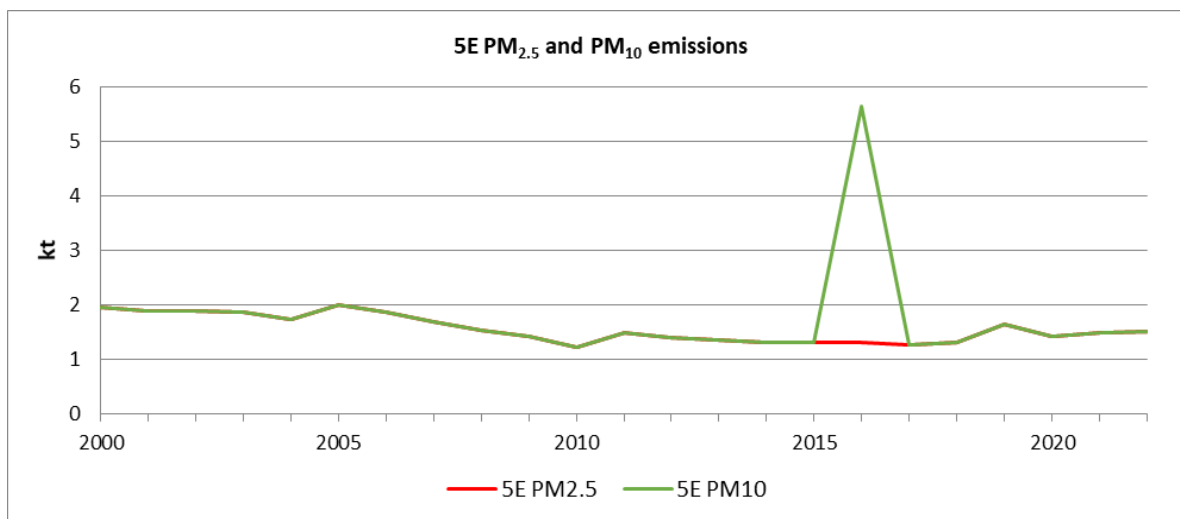


Figure 6.4.8 Evolution of PM emissions in 5E

6.5. Recalculations

The following table shows a brief view of the recalculations in the Waste sector:

Table 6.5.1 Recalculation by pollutants – Waste

Pollutants affected	Recalculations
5A- Biological treatment of waste - Solid waste disposal on land	
NMVOC, CO, NO _x , PM _{2.5} , PM ₁₀ , TSP	The amount of waste disposed corresponding to the year 2021 has been updated, being then replicated for 2022, in line with the information provided (with a one-year lag) by the focal point. Additionally, two new landfills with information for 2021 have been included in the Inventory database. Moreover, due to the corrections of some errors in the data entry, there are also recalculations since 2020. Finally, due to the correction of EF for CO, NO _x and PM (PM _{2.5} , PM ₁₀ and TSP), there is a recalculation for the whole time series. These updates have caused the recalculation of the emission of methane and other contaminants emissions of the ulterior biogas burn (1A1a).
5B-Biological treatment of waste	
Composting NH ₃	The amount of waste treated corresponding to the year 2021 has been updated, being replicated for 2022, in line with the information provided (with a one-year lag) by the focal point. Additionally, seven new composting plants with information for 2021 have been included in the Inventory database.
Anaerobic digestion at biogas facilities NH ₃ , CO, NO _x , PM _{2.5} , PM ₁₀ , TSP	The amount of waste treated corresponding to the year 2021 has been updated, being replicated for 2022, in line with the information provided (with a one-year lag) by the focal point. Additionally, five new biogas plants have been included in the data base (some of them with data since 2015) and other plants have been updated. Moreover, some errors have been fixed, creating recalculations for 2016-2021. Finally, EF of CO, NO _x , and particulates (PM _{2.5} , PM ₁₀ and TSP) have been fixed, affecting to the whole time series. These updates have caused the recalculation of the emission of methane and other contaminants emissions of the ulterior biogas burn (1A1a).
5C1biv-Sewage sludge incineration	
NO _x , CO, NMVOC, PCB, HCB, PCDD/PCDF, PAHs, SO ₂ , Pb, PM ₁₀ , PM _{2.5} , TSP, Cd, Hg, As, BC, Cr, Cu, Ni, Se, Zn	Recalculation of the activity data for 2021, being replicated for 2022, due to an update of the information provided by the focal point (Registro Nacional de Lodos (RNL)).

Pollutants affected	Recalculations
5C1bv-Cremation	
NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, PCB, HCB, PCDD/PCDF, Pb, Cd, Hg, As, Cr, Cu, Ni, Se, Zn, PAHs	Recalculation in 2021 due to new information obtained from the focal point in the number of deaths (INE) and the percentage of cremations (PANASEF).
5C2-Open burning of waste	
Burning of agricultural waste NO _x , NMVOC, SO ₂ , PM _{2.5} , PM ₁₀ , TSP, BC, CO, Pb, Cd, As, Cr, Cu, Se, Zn, PAHs, PCDD/PCDF	Cultivated areas data and crop yields for BNPAE calculates are provided by MAPA's Statistics Yearbook with two-year lag. In these cases, the Inventory replicates the x-2 year values published in the Yearbook, into x-1 year, the last year inventoried. This edition has updated the values of 2021 according to the yearbook, and has replicated them into 2022. Furthermore, a recalculation has been carried out due to reallocation of emissions from burned of flowers residues. In the last edition of the inventory, these emissions and those from burning of cotton residues were reported under 3F category. In this edition, in response to a recommendation of the TERT after a question raised during the review[3], the inventory team has investigated the type of burning of non-woody crop residues (stubble/straw burning on site or burned after collection in a dump or on the ground in the field) to allocate the emissions consistently. Cotton residues are burned as stubble, while flower residues are collected and burned later and not as stubble therefore they are reported under category 5C2.
5D-Wastewater handling	
Domestic wastewater handling CO, NO _x , PM _{2.5} , PM ₁₀ , TSP	The quantity of wastewater collected and non-collected has been corrected since 2013. Finally, EF of CO, NO _x , and particulates (PM _{2.5} , PM ₁₀ and TSP) have been fixed, affecting to the whole time series. These updates have caused the recalculation of the emission of contaminants of the ulterior biogas burn (1A1a).
Industrial wastewater handling CO, NO _x , PM _{2.5} , PM ₁₀ , TSP	EF of CO, NO _x , and particulates (PM _{2.5} , PM ₁₀ and TSP) have been fixed, affecting to the whole time series. These updates have caused the recalculation of the emission of contaminants of the ulterior biogas burn (1A1a).
Latrines NH ₃	Due to the complete elimination of the activity, NH ₃ emissions have decrease to zero throughout the entire time series.
5E-Other waste	
Sludge spreading NH ₃ , NMVOC	Recalculation of the activity data for 2021, being replicated for 2022, due to an update of the information provided by the focal point (Registro Nacional de Lodos (RNL)).
Accidental fires (Car, detached and undetached houses, industrial and flats) PM _{2.5} , PM ₁₀ , TSP, PCDD/PCDF, As, Cd, Cr, Hg, Pb	Recalculation in 2021 due to the update in the number of cars fires in Spain. Additionally, correction of the calculation of detached houses fires for 2019-2021.

Next figures show the evolution as a result of the recalculations implemented in the current Inventory edition explained before. The line chart shows emissions (kt) in absolute terms, while the bar chart displays the relative difference between emission values before and after recalculations.

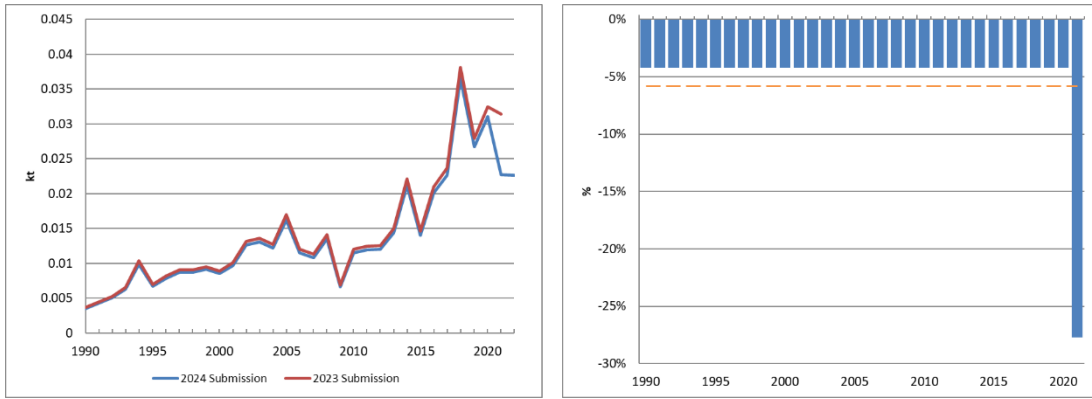


Figure 6.5.1 Evolution of the difference in 5A NOx emissions

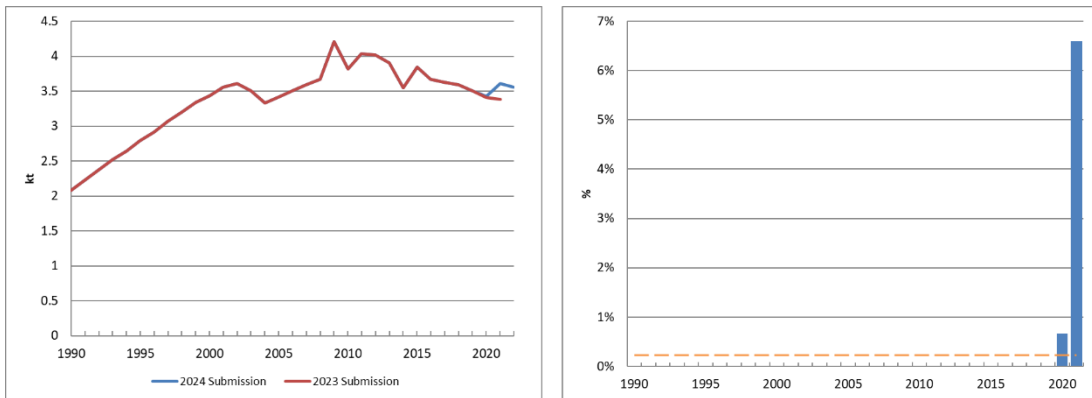


Figure 6.5.2 Evolution of the difference in 5A NMVOC emissions



Figure 6.5.3 Evolution of the difference in 5A TSP emissions

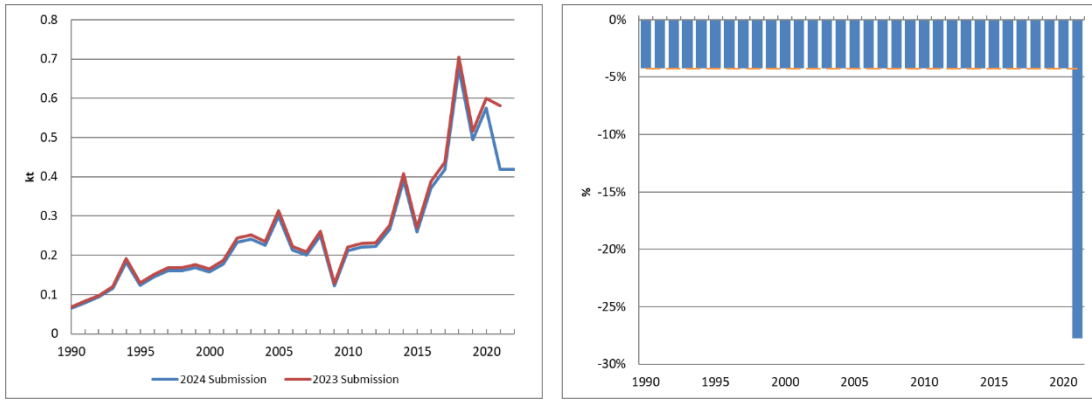


Figure 6.5.4 Evolution of the difference in 5A CO emissions

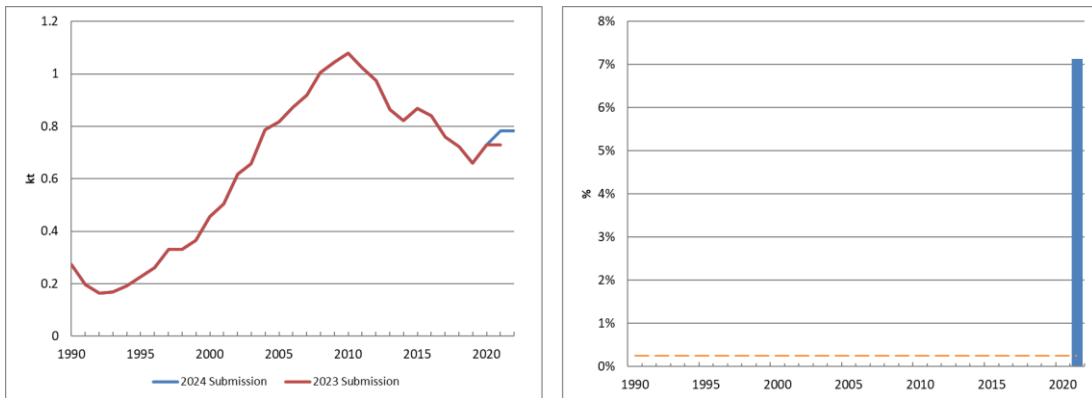


Figure 6.5.5 Evolution of the difference in 5B1 NH₃ emissions

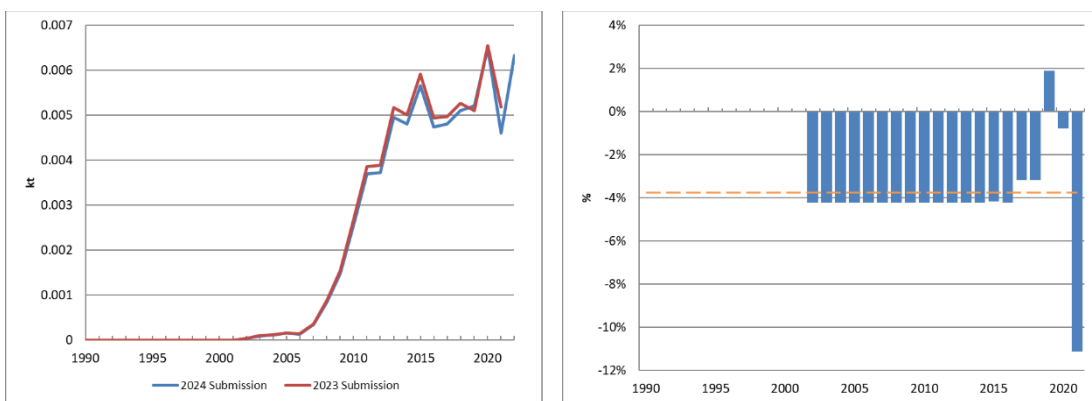


Figure 6.5.6 Evolution of the difference in 5B2 NO_x emissions

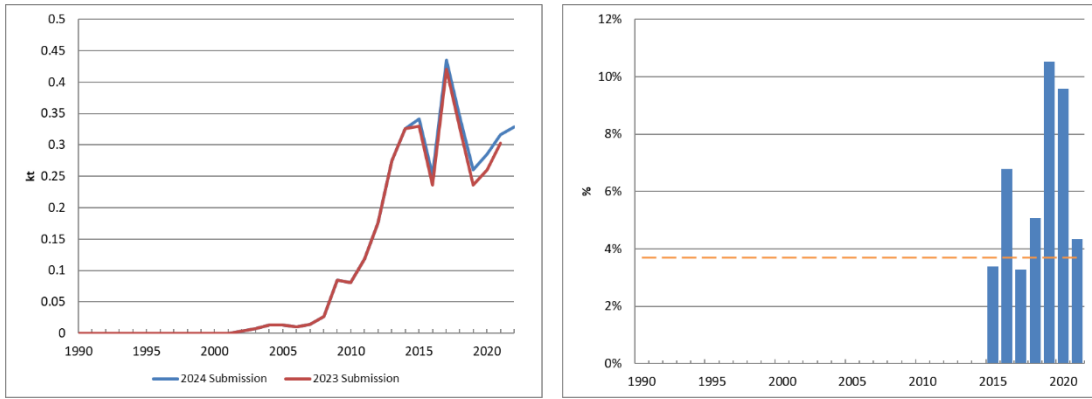


Figure 6.5.7 Evolution of the difference in 5B2 NH₃ emissions

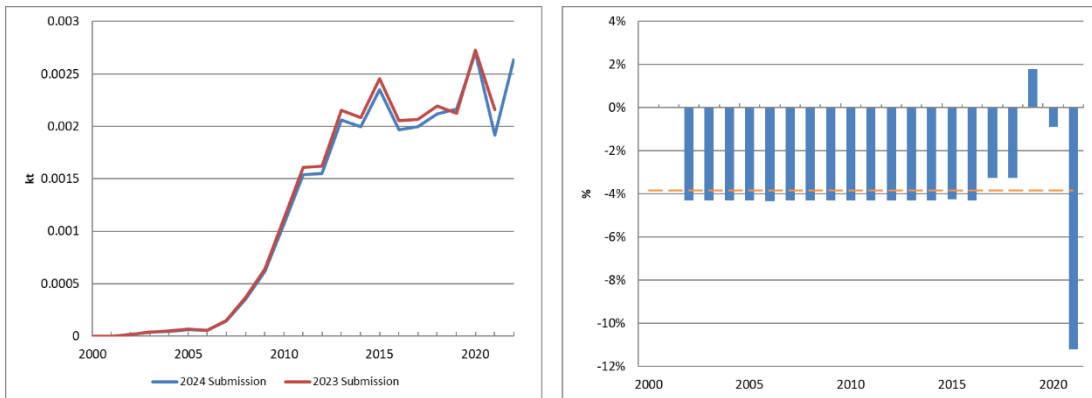


Figure 6.5.8 Evolution of the difference in 5B2 TSP emissions

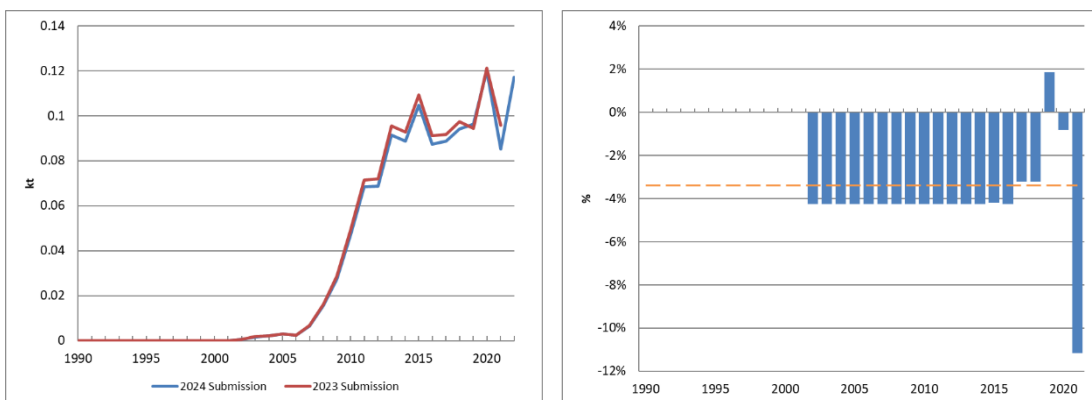


Figure 6.5.9 Evolution of the difference in 5B2 CO emissions

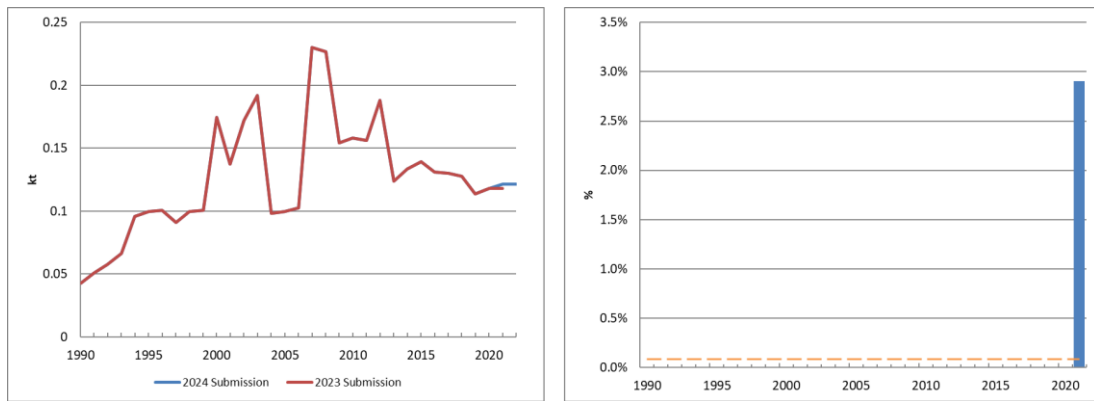


Figure 6.5.10 Evolution of the difference in 5C1biv NOx emissions

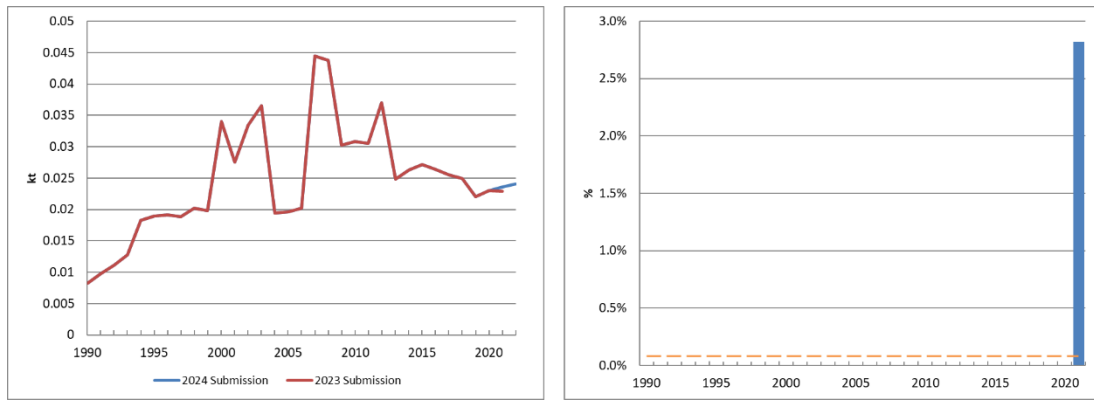


Figure 6.5.11 Evolution of the difference in 5C1biv NMVOC emissions

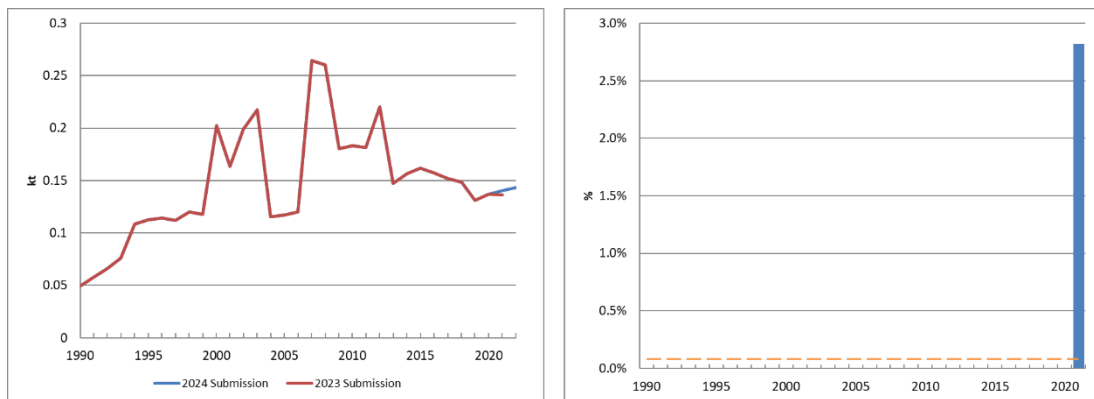


Figure 6.5.12 Evolution of the difference in 5C1biv SO₂ emissions

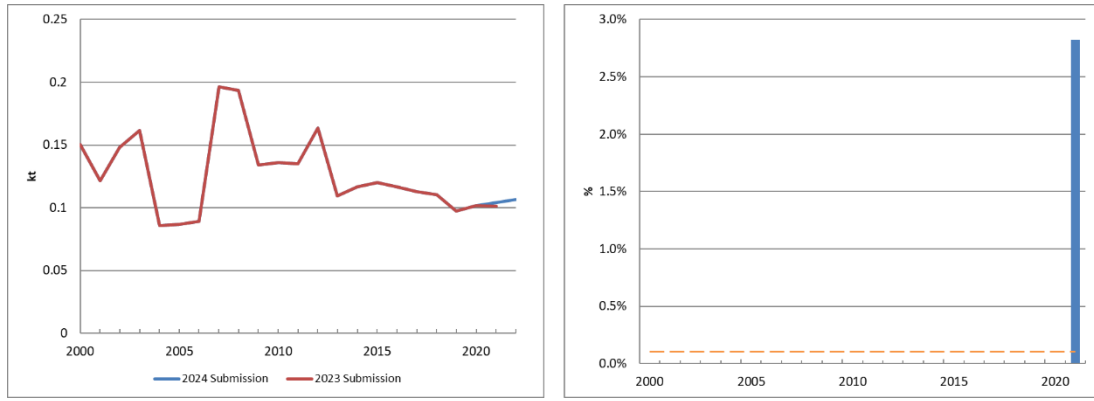


Figure 6.5.13 Evolution of the difference in 5C1biv TSP emissions

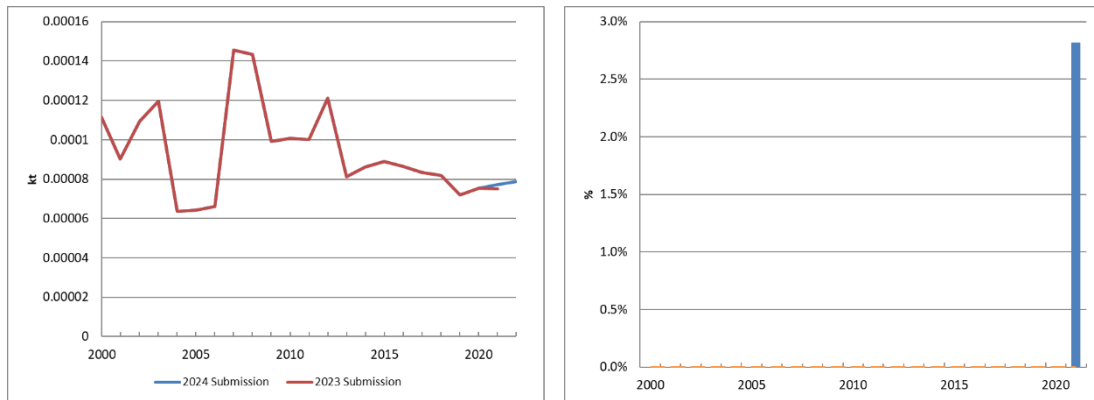


Figure 6.5.14 Evolution of the difference in 5C1biv BC emissions

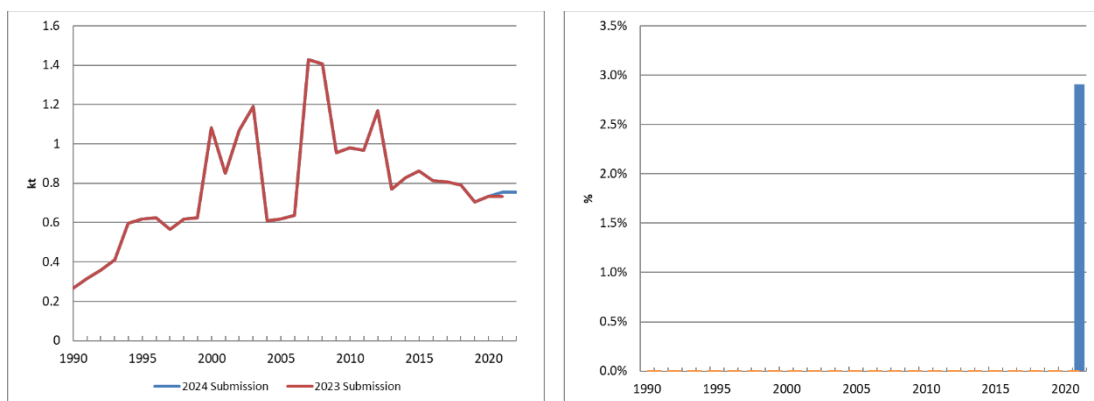


Figure 6.5.15 Evolution of the difference in 5C1biv CO emissions

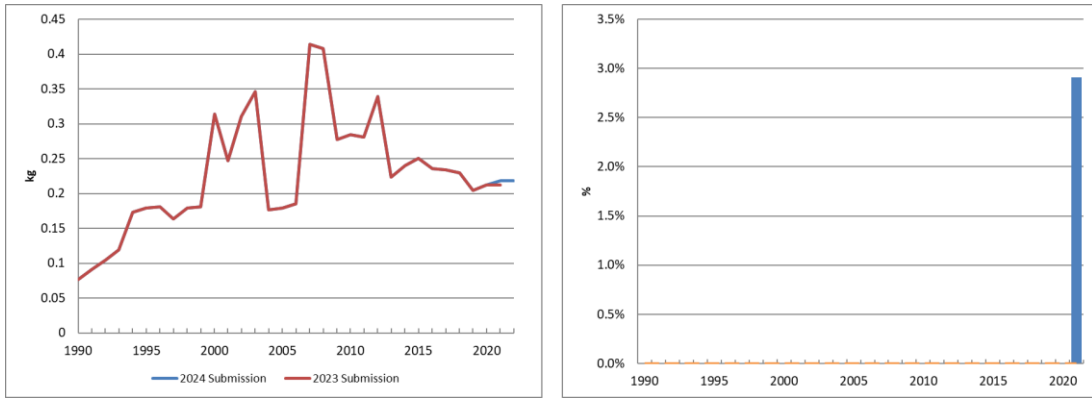


Figure 6.5.16 Evolution of the difference in 5C1biv PCB emissions

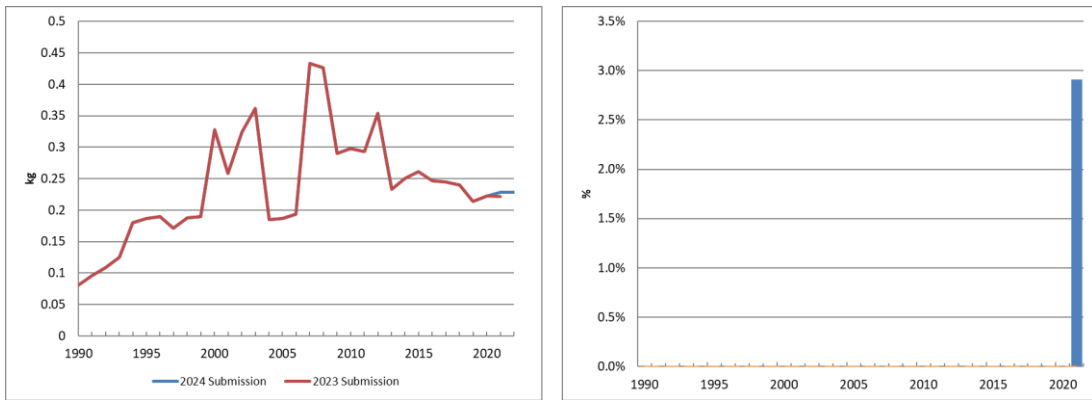


Figure 6.5.17 Evolution of the difference in 5C1biv HCB emissions

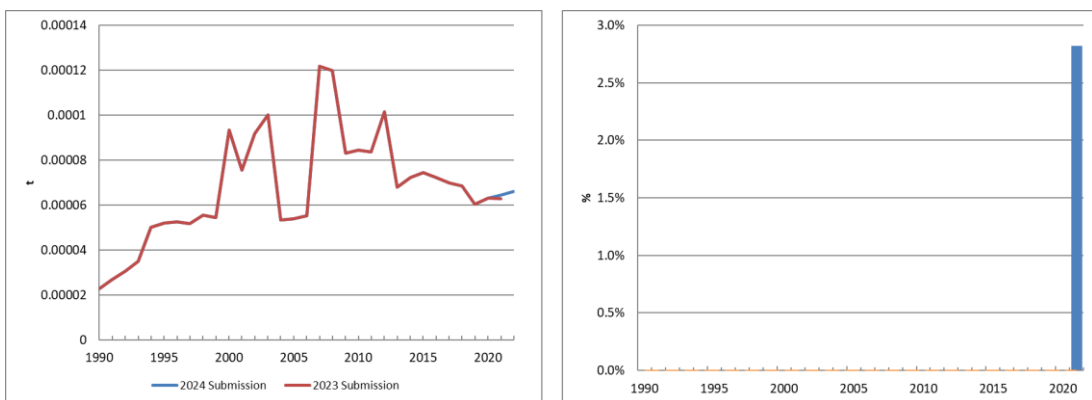


Figure 6.5.18 Evolution of the difference in 5C1biv PAH emissions

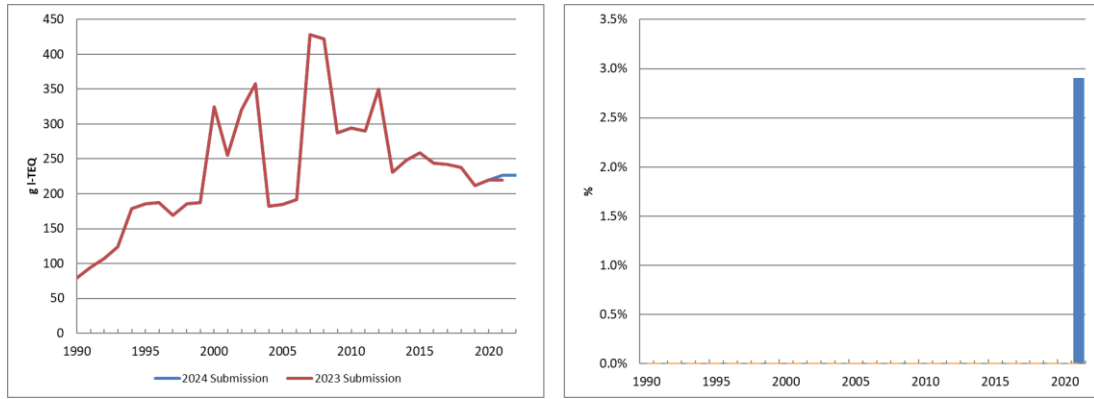


Figure 6.5.19 Evolution of the difference in 5C1biv PCDD/PCDF emissions

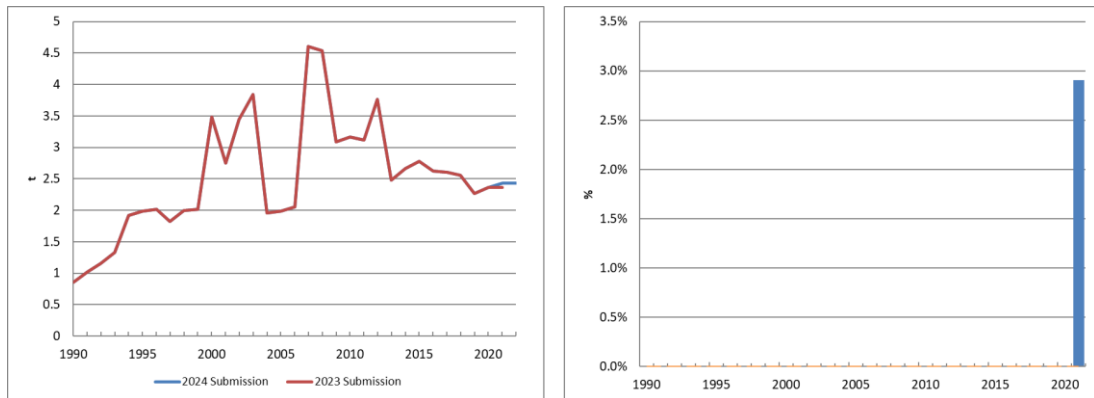


Figure 6.5.20 Evolution of the difference in 5C1biv Pb emissions

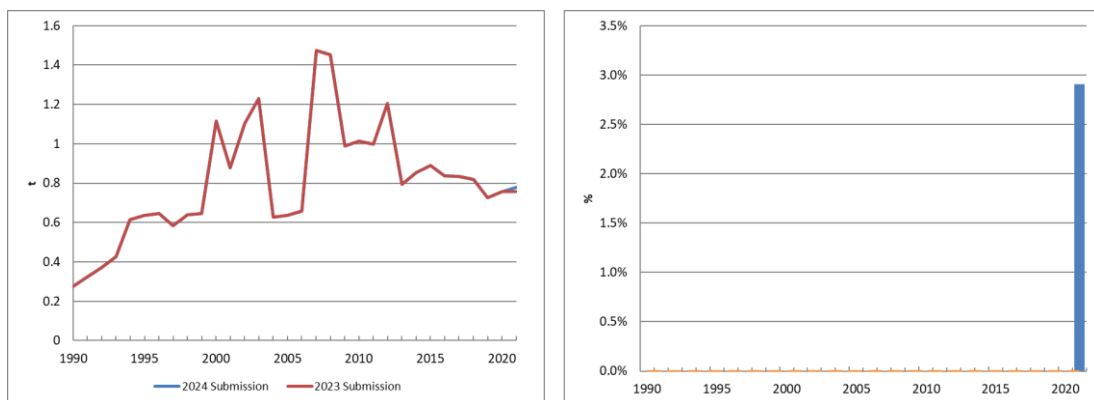


Figure 6.5.21 Evolution of the difference in 5C1biv Cd emissions

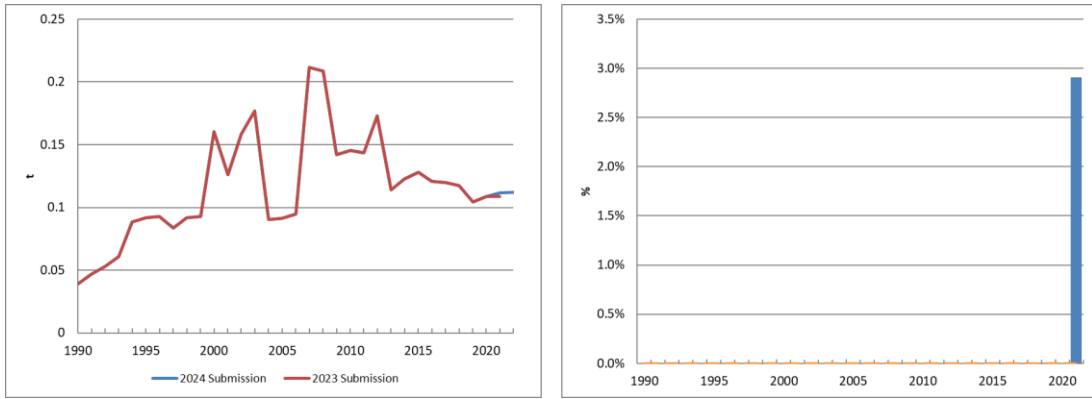


Figure 6.5.22 Evolution of the difference in 5C1bv Hg emissions

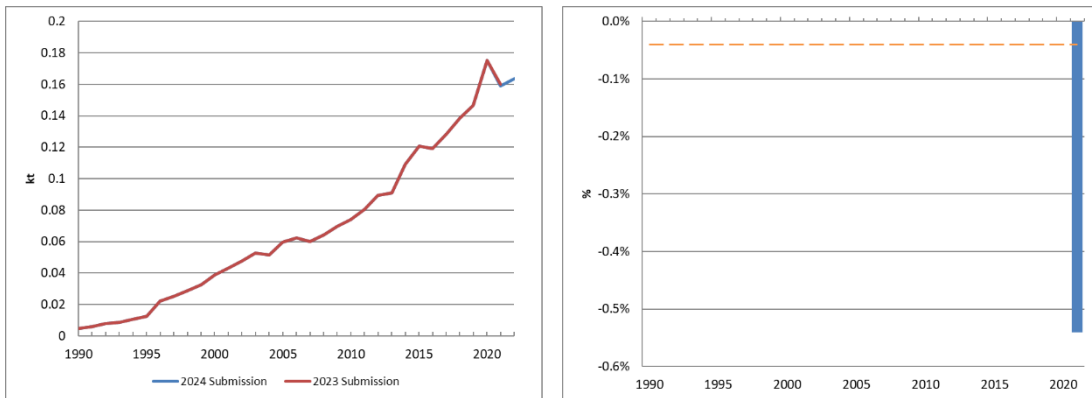


Figure 6.5.23 Evolution of the difference in 5C1bv NOx emissions

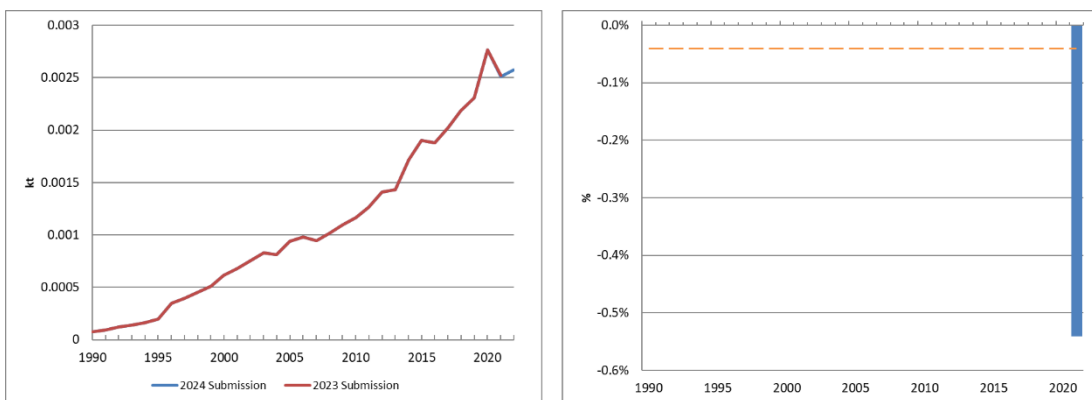


Figure 6.5.24 Evolution of the difference in 5C1bv NMVOC emissions

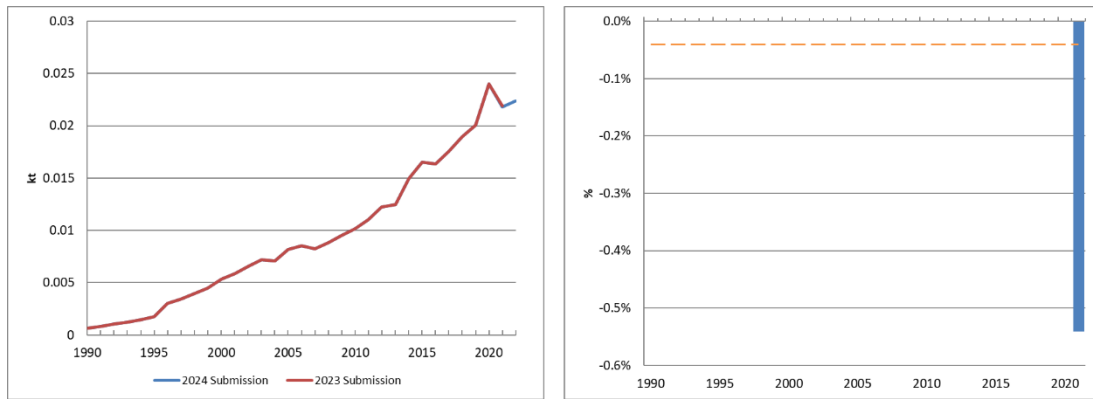


Figure 6.5.25 Evolution of the difference in 5C1bv SO₂ emissions

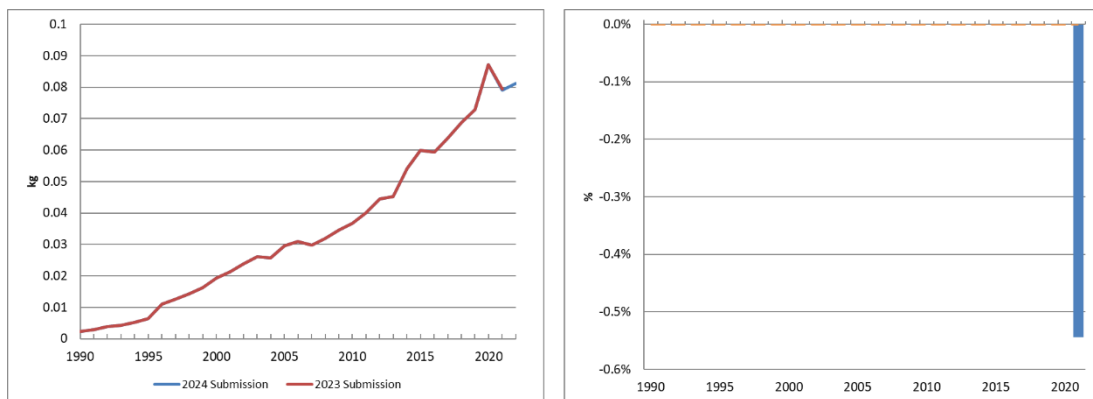


Figure 6.5.26 Evolution of the difference in 5C1bv PCB emissions

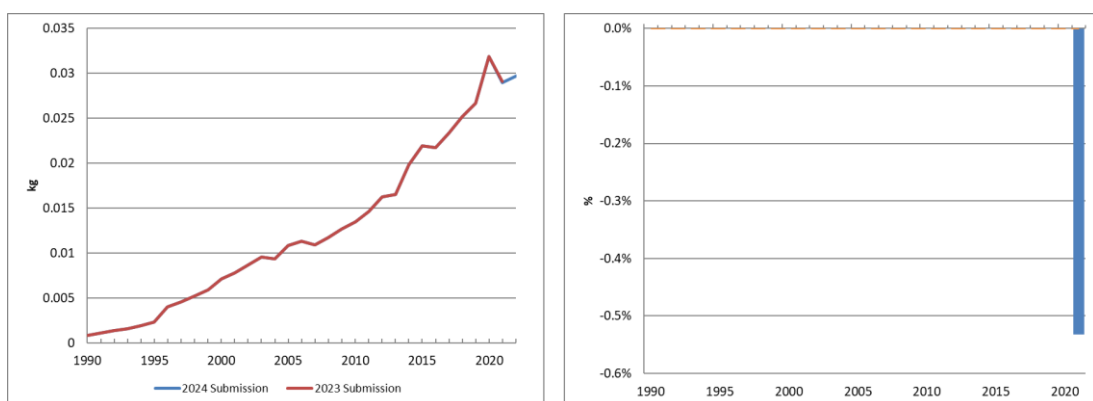


Figure 6.5.27 Evolution of the difference in 5C1bv HCB emissions

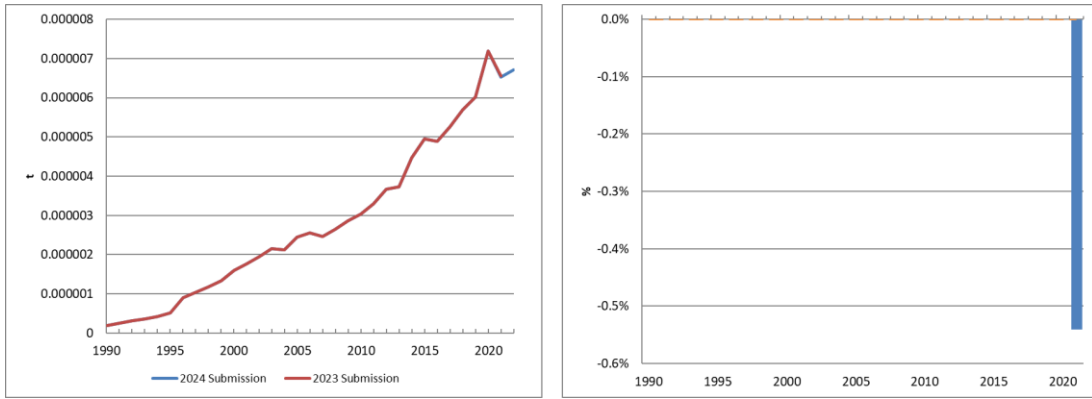


Figure 6.5.28 Evolution of the difference in 5C1bv PAH emissions

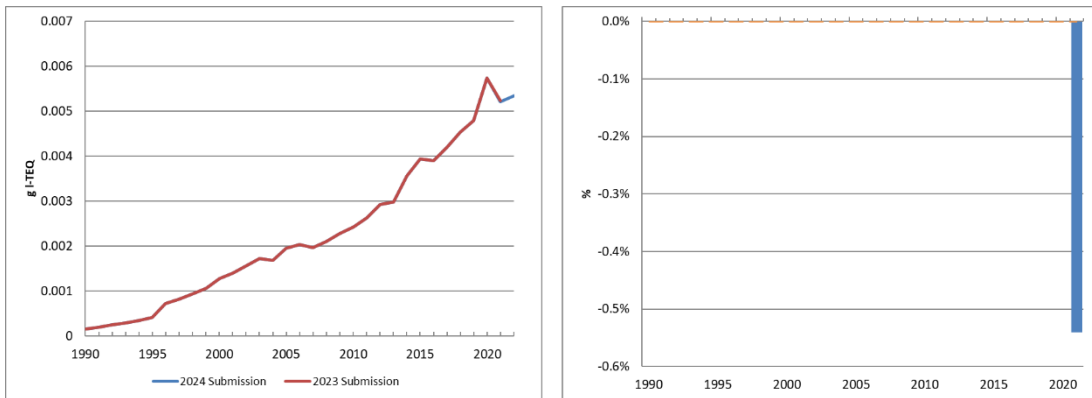


Figure 6.5.29 Evolution of the difference in 5C1bv PCDD/PCDF emissions

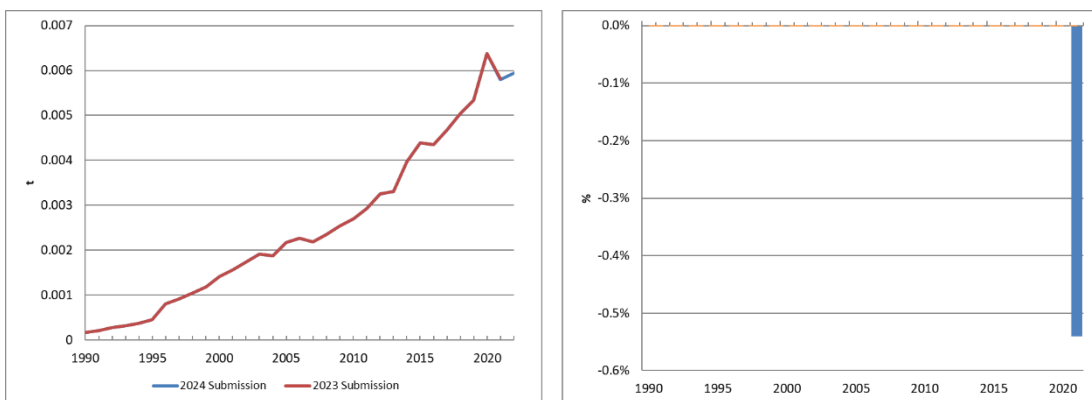


Figure 6.5.30 Evolution of the difference in 5C1bv Pb emissions

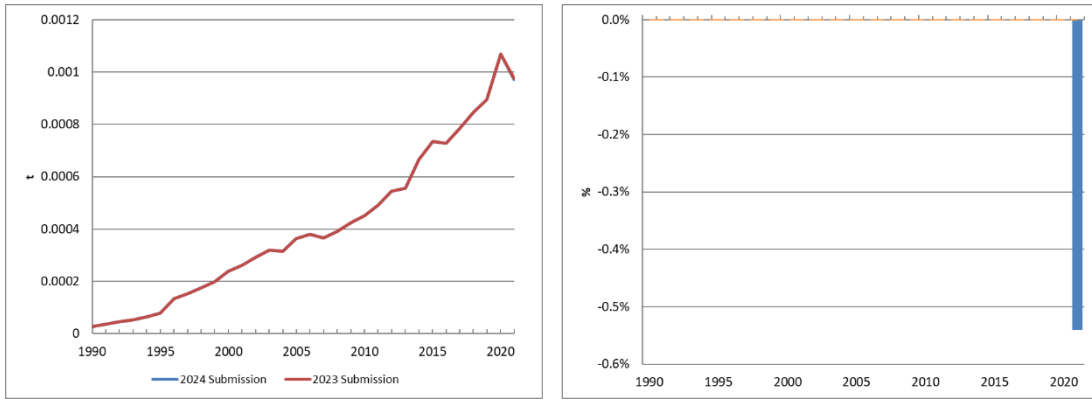


Figure 6.5.31 Evolution of the difference in 5C1bv Cd emissions

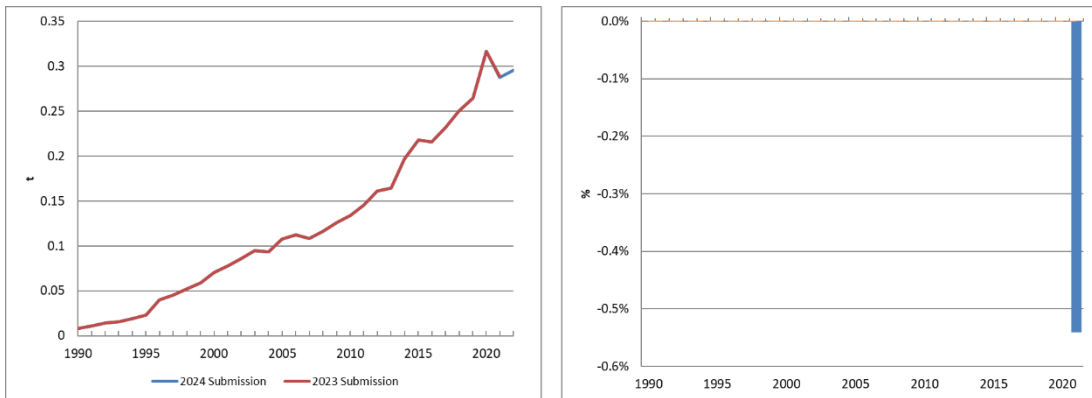


Figure 6.5.32 Evolution of the difference in 5C1bv Hg emissions

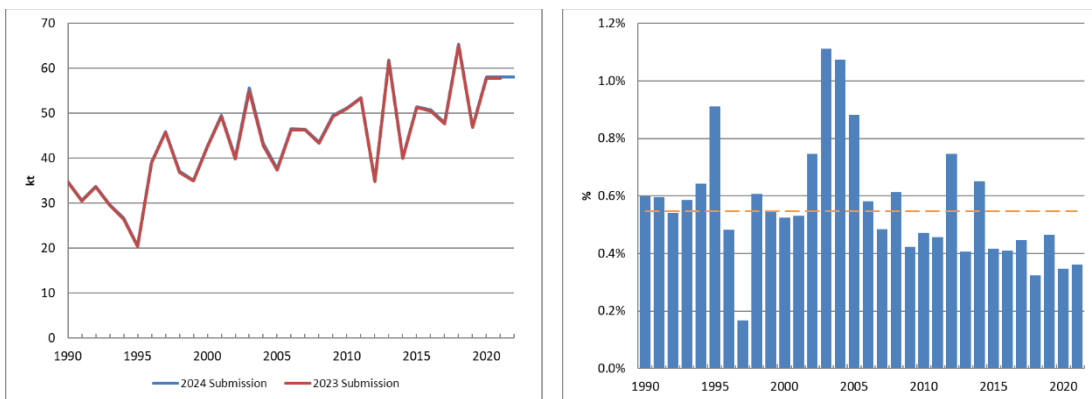


Figure 6.5.33 Evolution of the difference in 5C2 NOx emissions

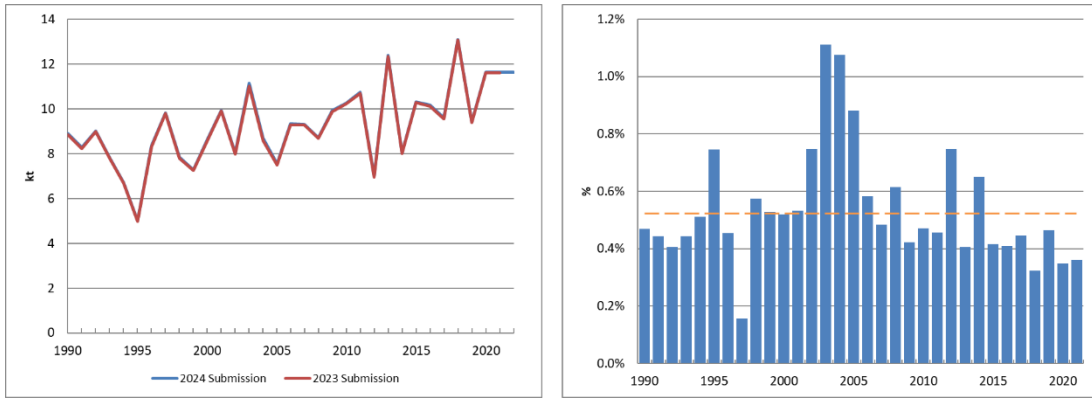


Figure 6.5.34 Evolution of the difference in 5C2 NMVOC emissions

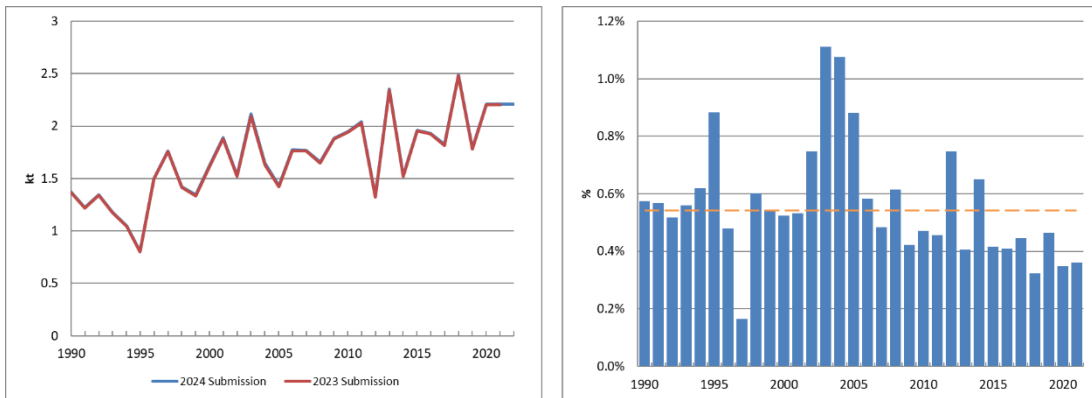


Figure 6.5.35 Evolution of the difference in 5C2 SO₂ emissions

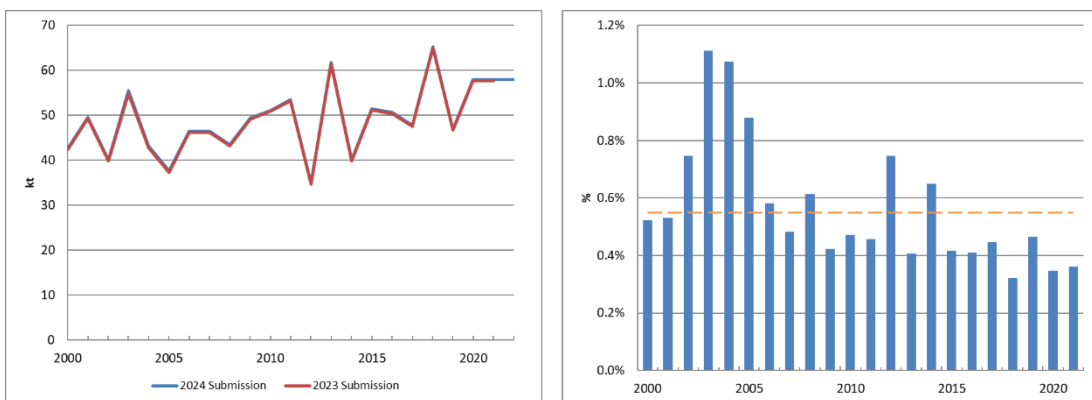


Figure 6.5.36 Evolution of the difference in 5C2 TSP emissions

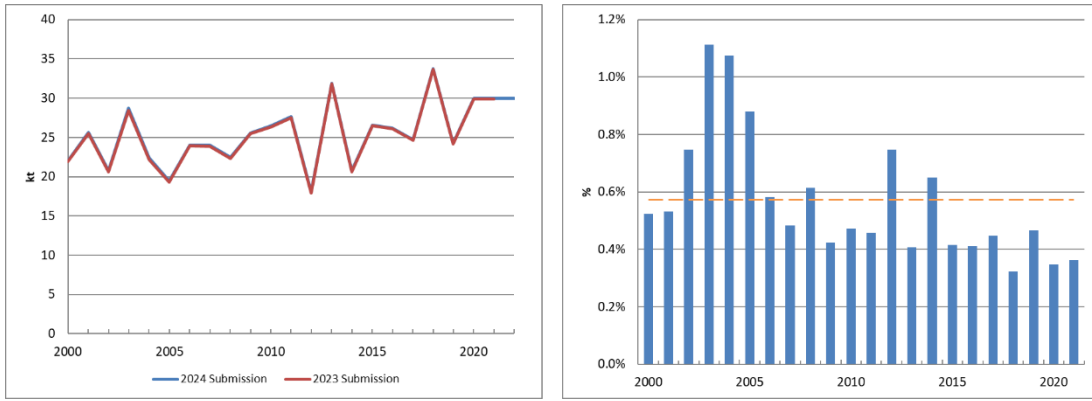


Figure 6.5.37 Evolution of the difference in 5C2 BC emissions

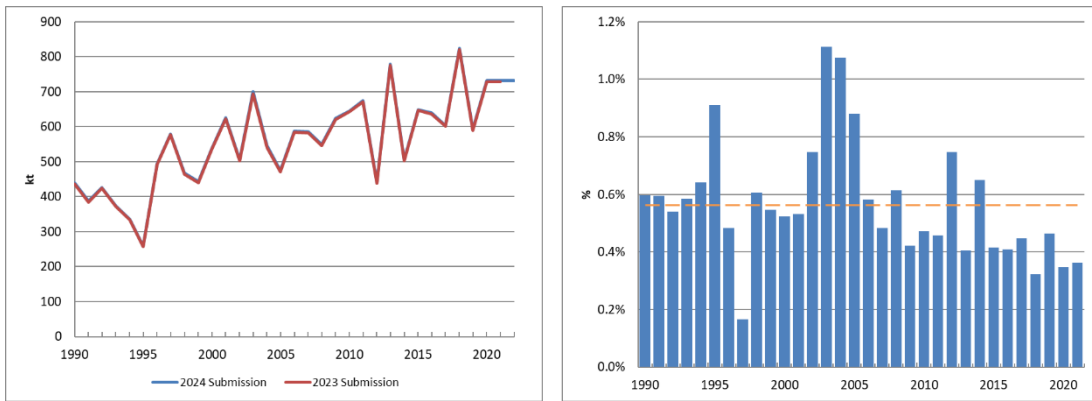


Figure 6.5.38 Evolution of the difference in 5C2 CO emissions

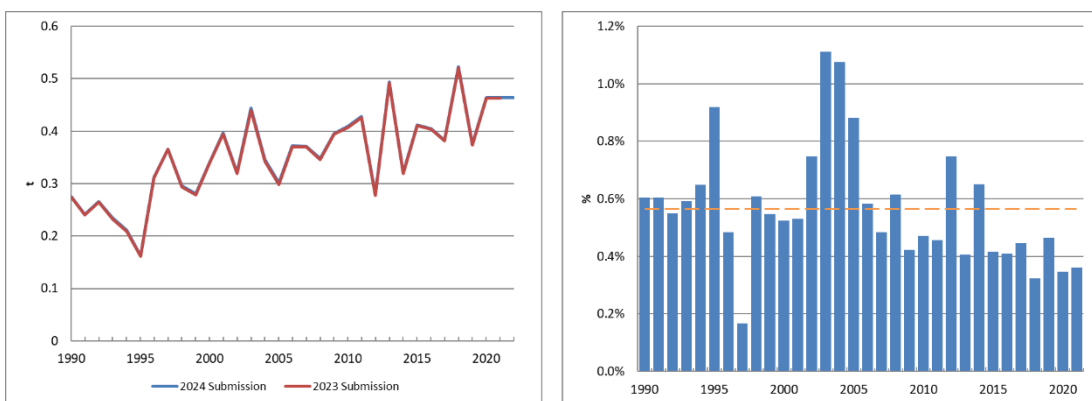


Figure 6.5.39 Evolution of the difference in 5C2 PAH emissions

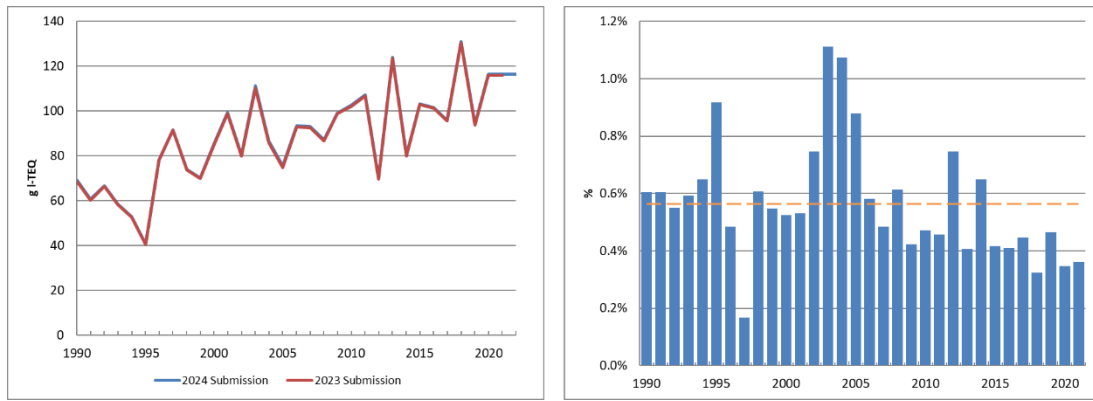


Figure 6.5.40 Evolution of the difference in 5C2 PCDD/PCDF emissions

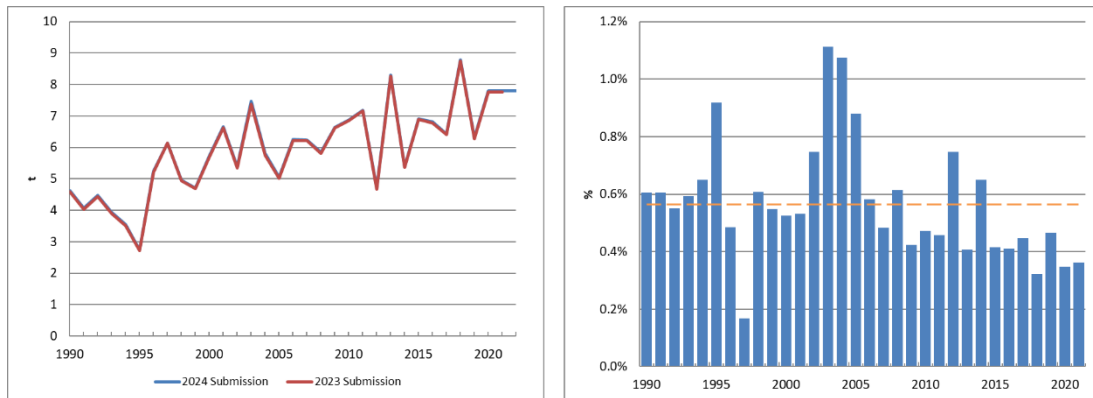


Figure 6.5.41 Evolution of the difference in 5C2 Pb emissions

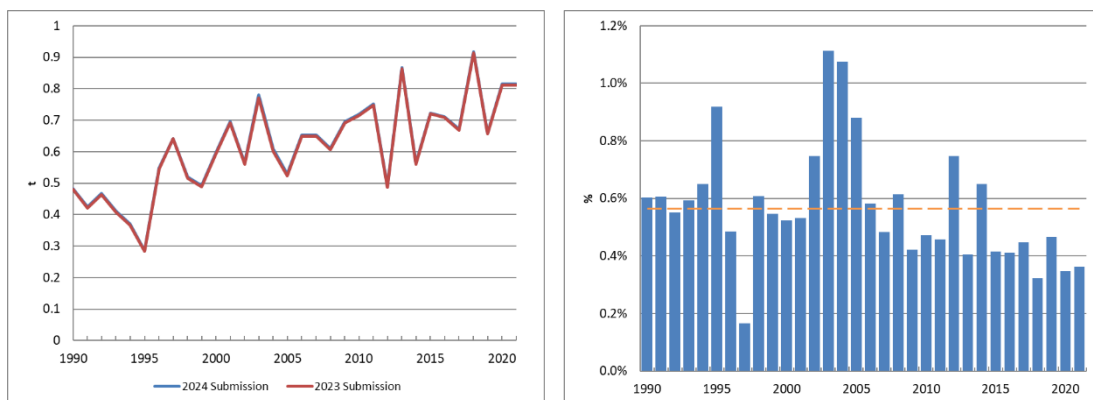


Figure 6.5.42 Evolution of the difference in 5C2 Cd emissions

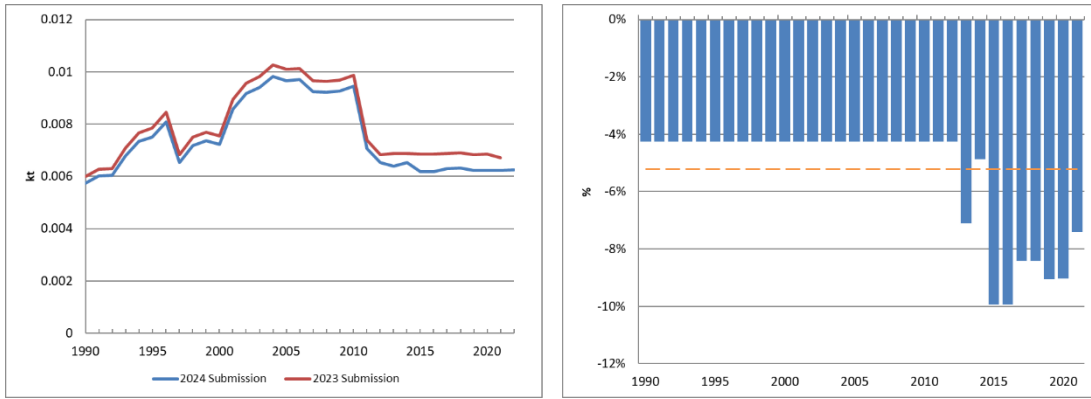


Figure 6.5.43 Evolution of the difference in 5D1 NOx emissions

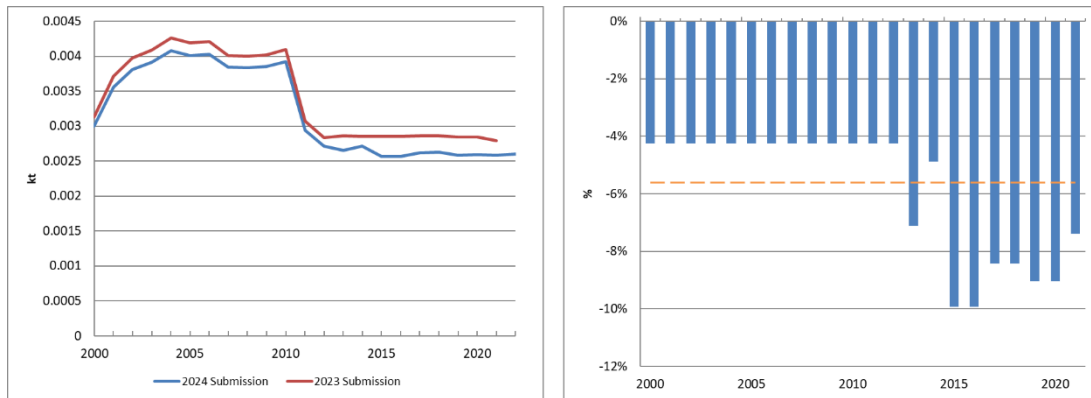


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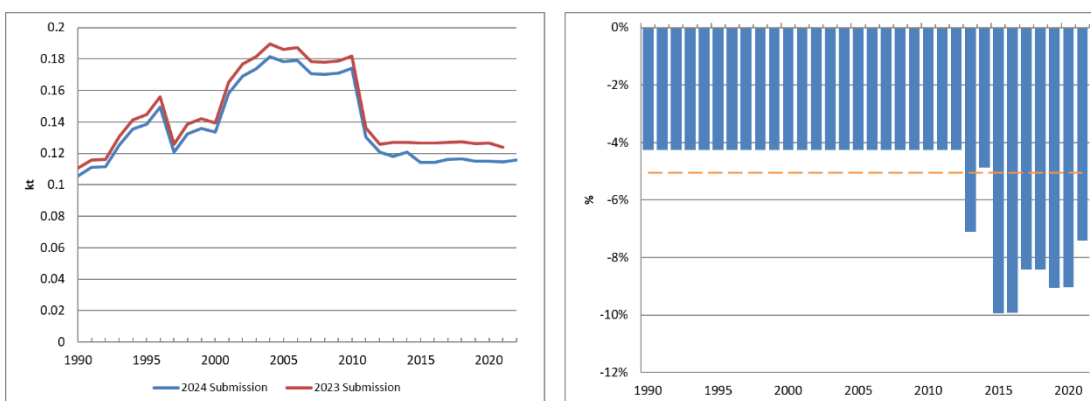


Figure 6.5.45 Evolution of the difference in 5D1 CO emissions

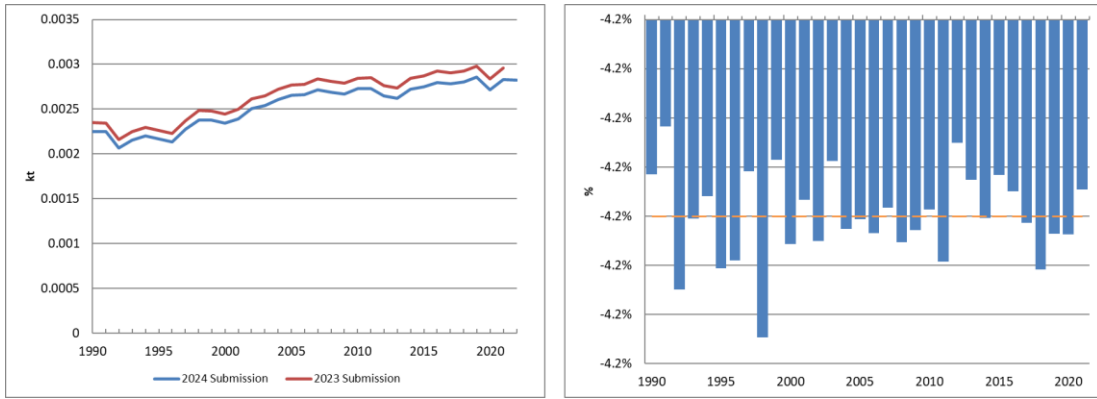


Figure 6.5.46 Evolution of the difference in 5D2 NOx emissions

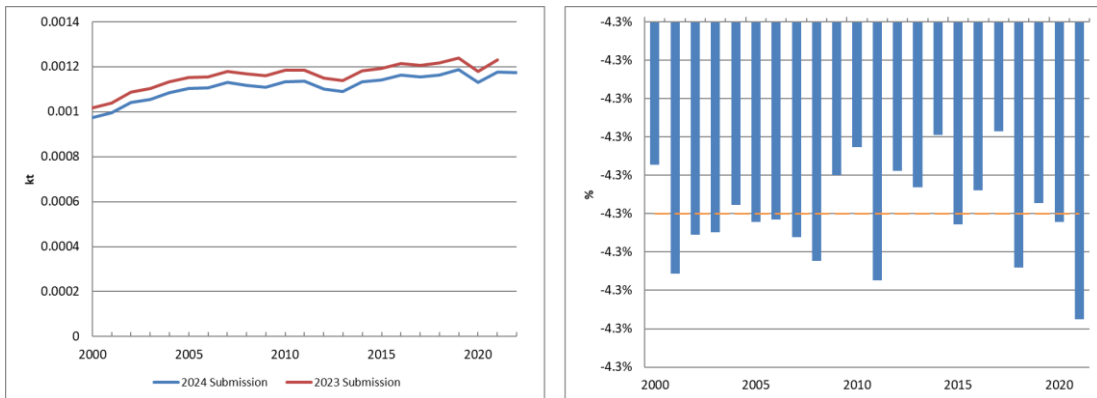


Figure 6.5.47 Evolution of the difference in 5D2 TSP emissions

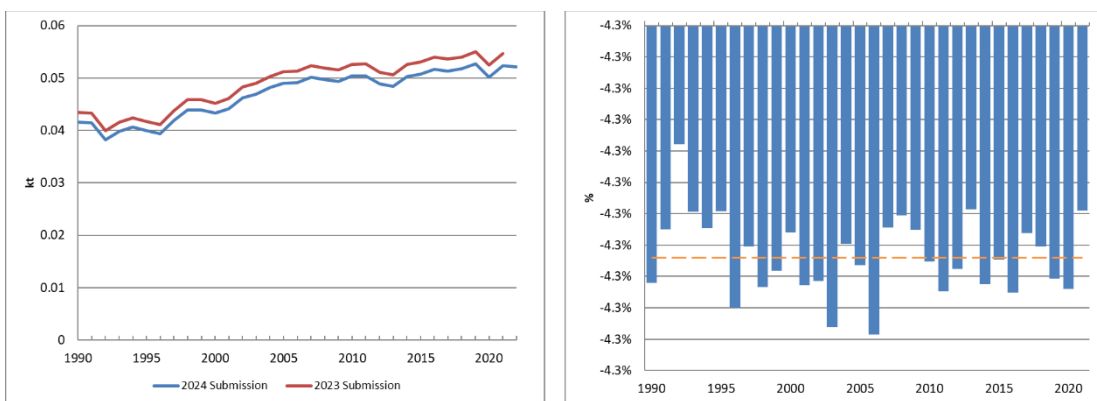


Figure 6.5.48 Evolution of the difference in 5D2 CO emissions

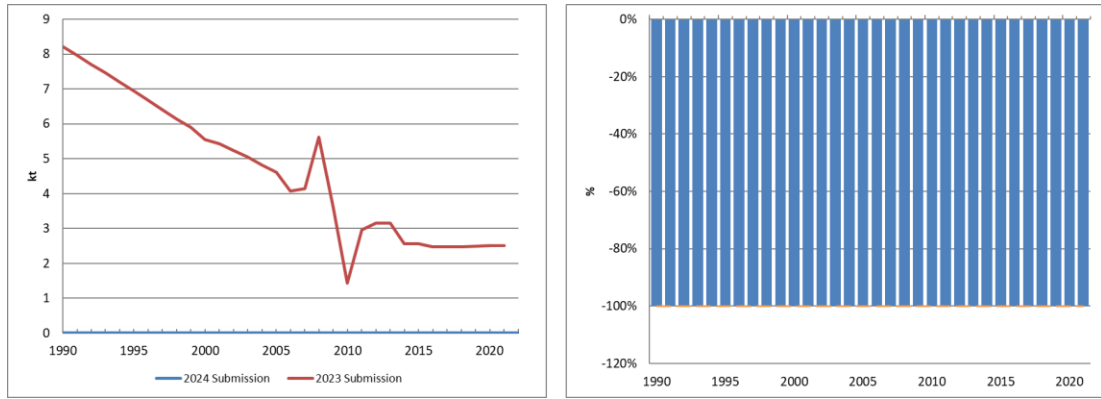


Figure 6.5.49 Evolution of the difference in 5D3 NH₃ emissions

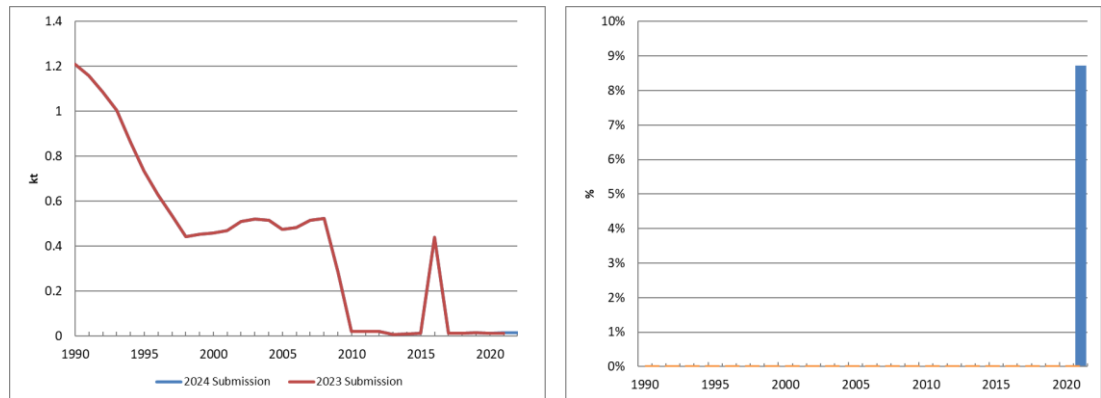


Figure 6.5.50 Evolution of the difference in 5E NMVOC emissions

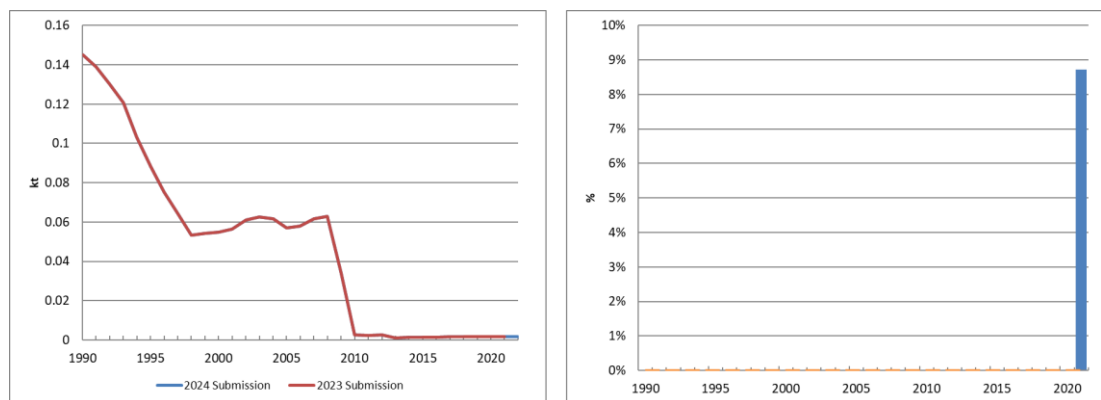


Figure 6.5.51 Evolution of the difference in 5E NH₃ emissions

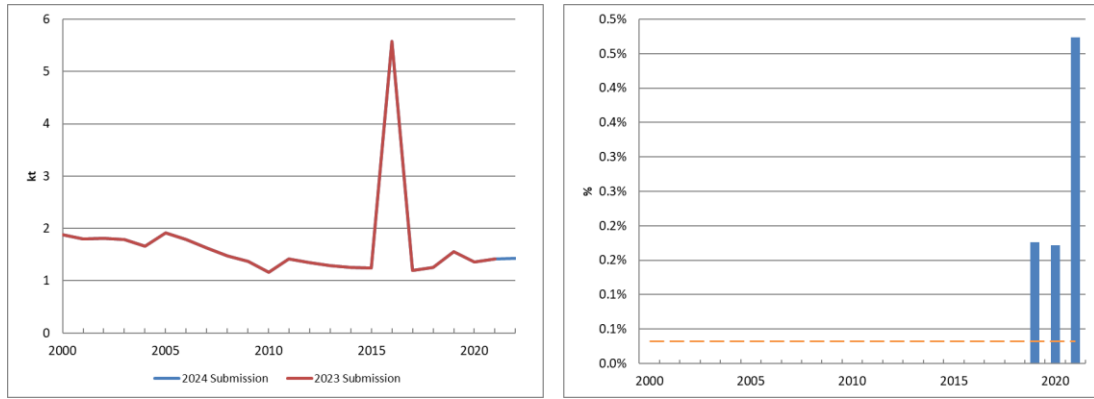


Figure 6.5.52 Evolution of the difference in 5E TSP emissions

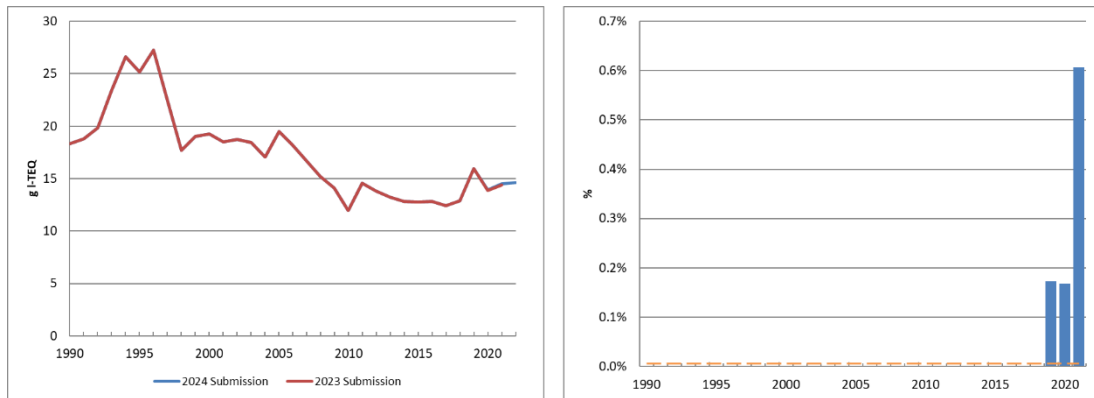


Figure 6.5.53 Evolution of the difference in 5E PCDD/PCDF emissions

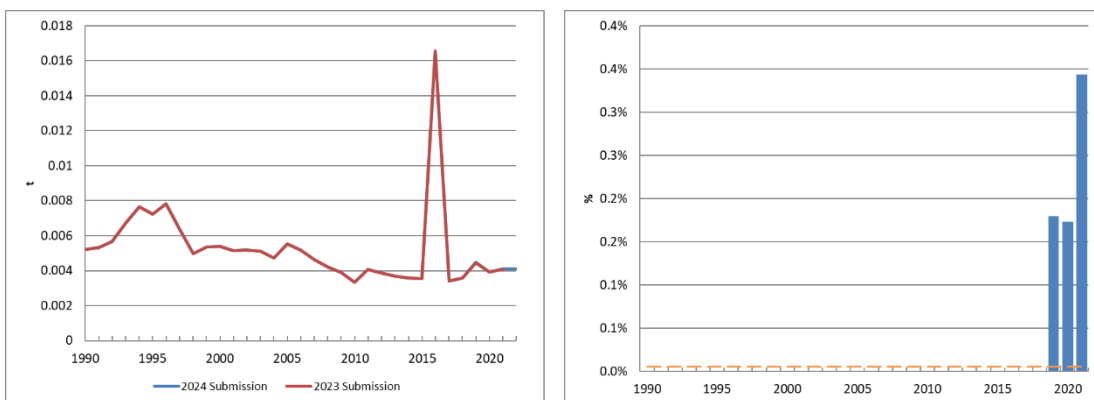


Figure 6.5.54 Evolution of the difference in 5E Pb emissions

6.6. Sector improvements

The collaboration with the main focal points: Sub-directorate General of Circular Economy at the Ministry for the Ecological Transition and Demographic Challenge (SGEC-MITECO), Spanish Climate Change Office (OECC), National Census for Sewage Disposal (CNV) and National Sludge Registry (RNL) will continue.

On the other hand, is planned to continue with the work initiated on the inclusion of the incineration of animal carcasses.



7. NATURAL EMISSIONS (NFR 11)

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7. NATURAL EMISSIONS (NFR 11)

Chapter updated in March, 2024.

Natural emissions are reported on a *pro memoria* basis in the EMEP template for emission data and are not included in the national totals emissions. Information is provided in the Inventory Report for reference.

7.1. Sector overview

Main issues regarding gas emissions reported for this sector are shown in the following table, in particular, NFR categories and pollutants coverage, methodology approach (Method) and selection as key categories (KC).

Table 7.1.1 Coverage of NFR category for reported year 2022

NFR Code	NFR category	Pollutants				Method	KC
		Covered	Exceptions				
			IE	NA	NE		
11A	Volcanoes	–	–	All	–	–	
11B	Forest fires	NO _x , SO ₂ , NH ₃ , NMVOC, CO, PM _{2.5} , PM ₁₀ , TSP and BC	–	PCBs	Rest of pollutants	T2	–
11C	Other natural emissions	–	–	All	–	–	

IE: included elsewhere; NA: not applicable; and NE: not estimated.

7.2. Sector analysis

Main features of the Natural Sector in Spain in 2022 are listed in the following table for reference.

Table 7.2.1 Sector analysis

NFR Code	NFR category	Main features	Main sources of activity data
11A	Volcanoes	–	–
11B	Forest fires(**)	Number of forest fires per year(*): 10,616 (2012-2021 average) ¹ Area (hectares) of forest affected per year: 94,248.58 (2012-2021 average)	MITECO
11C	Other natural emissions	–	–

(*) 2022 official data on forest fires are not yet available, emission data has been calculated as an average of the last decade available data (2012-2021²).

(**) Data include the Canary Islands.

¹ Source: Information for the period 2012-2021 included in the publication “Los Incendios Forestales en España. 1 enero - 31 diciembre 2022. Avance Informativo” (“Forest fires in Spain: 1st January - 31th December 2022. Preliminary report”).

² 2017, 2018, 2019, 2020 and 2021 official data are provisional.

7.2.1. Key categories

This sector has not been included in the key categories analysis because is reported on a *pro memoria* basis.

7.2.2. Analysis by pollutant

Charts of the time series by pollutants and NFR categories are shown next. Each pollutant is represented independently.

Explanation boxes are included beside the graphs, providing specific details on the pollutant emissions in year 2022 and main drivers and trends during the time series. Emissions from the Canary Islands are not considered, as their territory is not under the EMEP grid.

Detailed emission data of the Spanish Inventory are available from the MITECO-SEI website [WebTable](#).

Main Pollutants

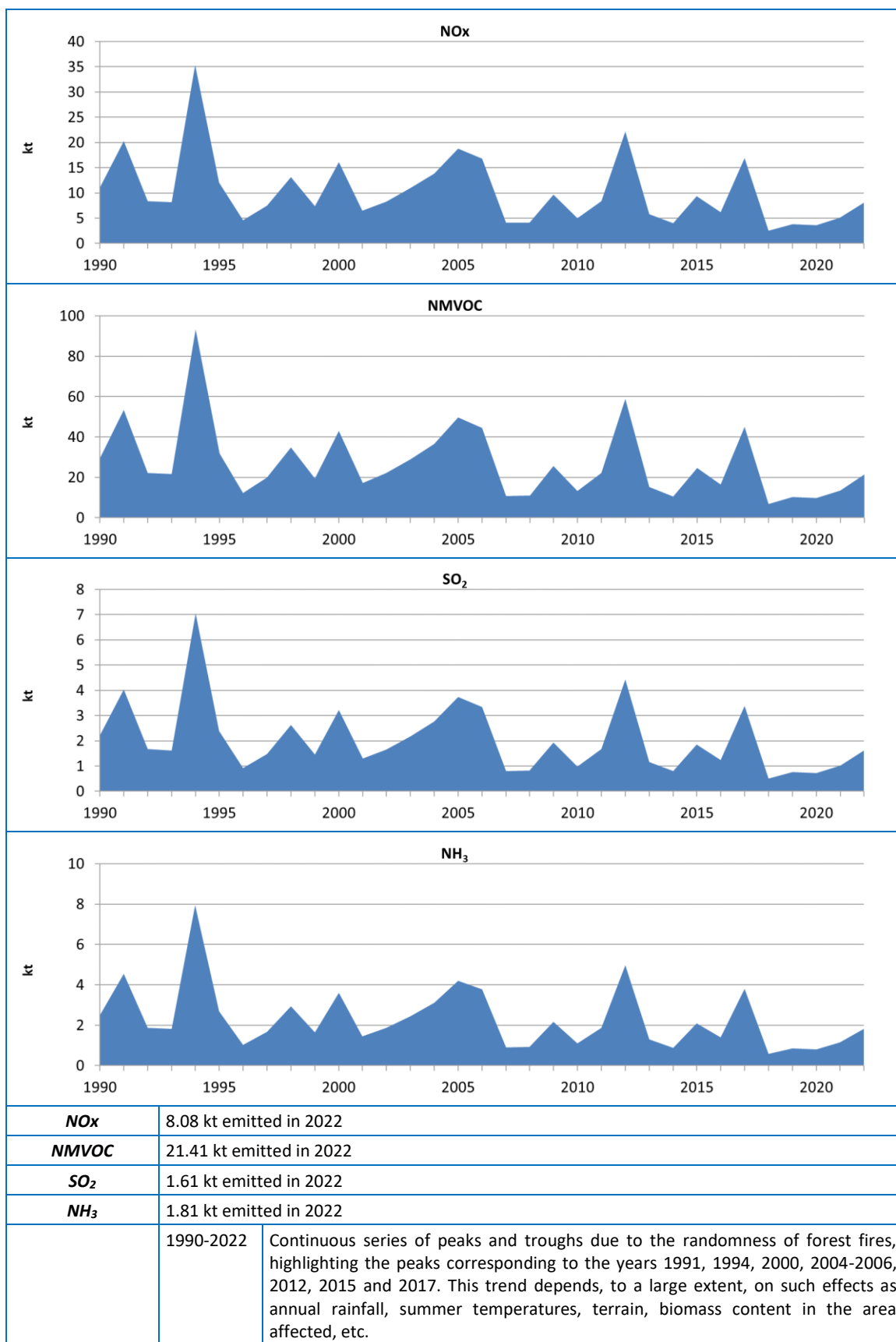


Figure 7.2.1 Evolution of main pollutants emissions

CO and Priority Heavy Metals

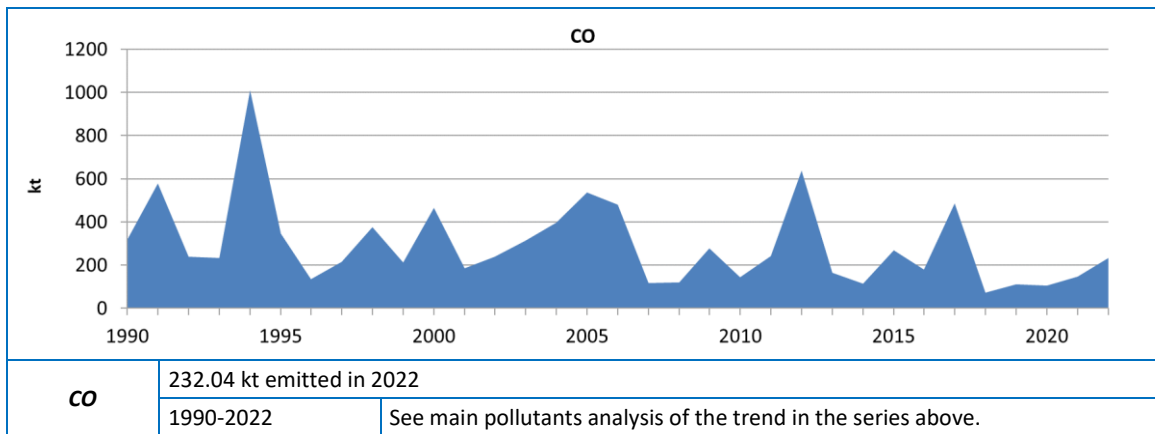
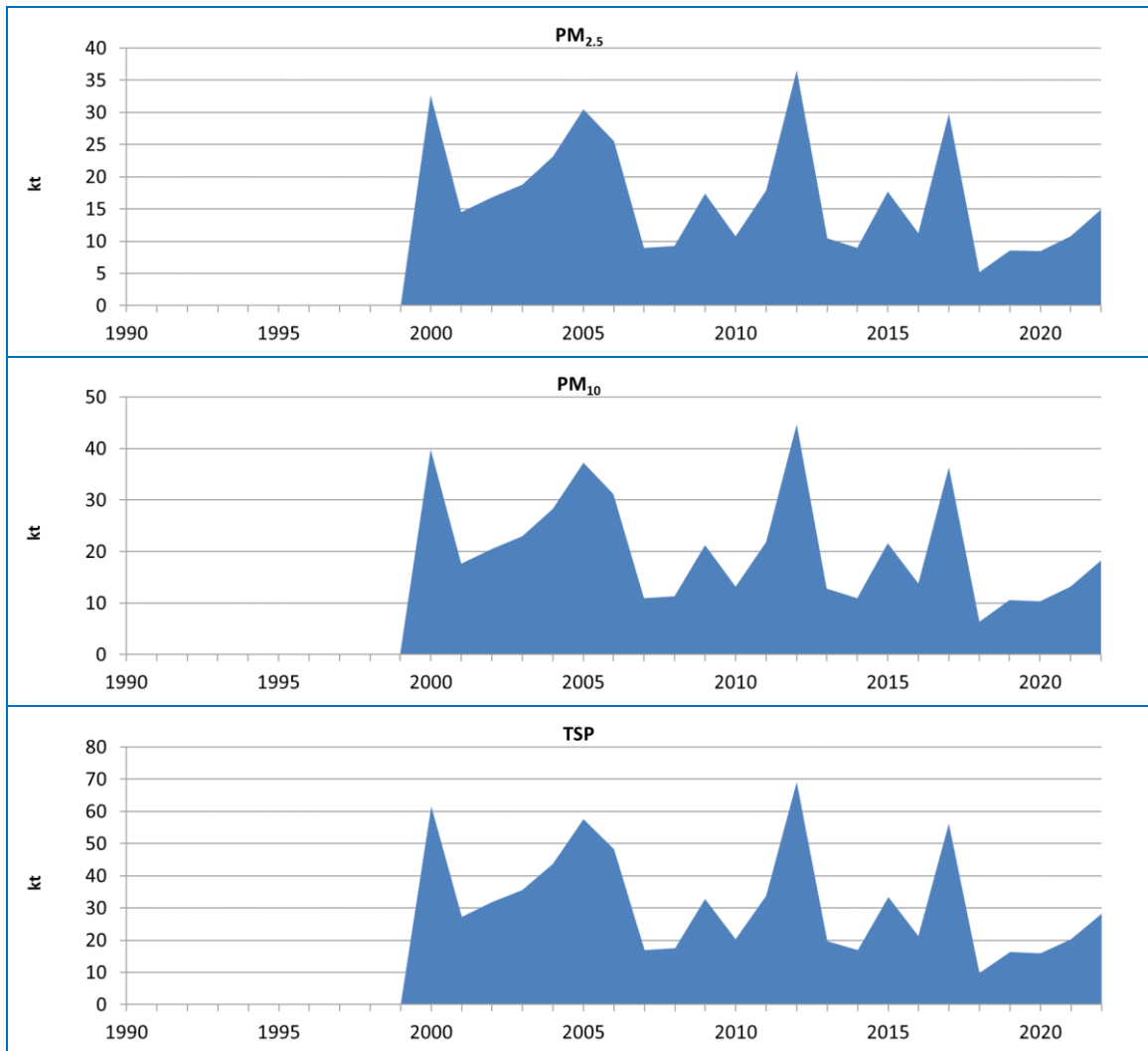


Figure 7.2.2 Evolution of CO emissions

Particulate Matter



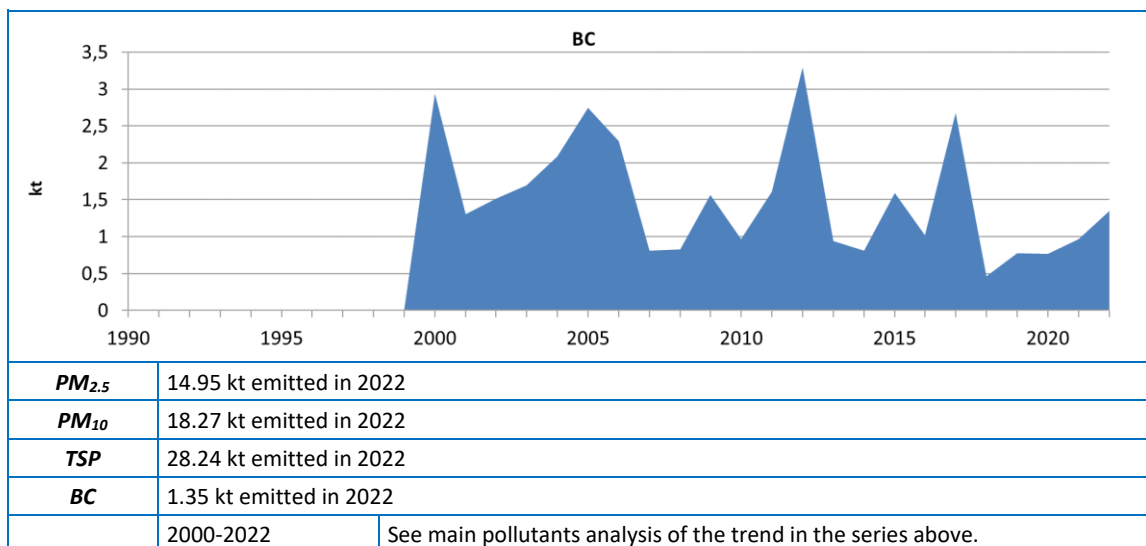


Figure 7.2.3 Evolution of PMs emissions

7.3. Major changes

No major changes have been implemented in this sector in the current edition of the Inventory. The data of the activity variables for the years 2016, 2017, 2018, 2019, 2020 and 2021 have been corrected, but the source considers that the data for the years of the 2017-2021 period are still provisional.

7.4. Activity analysis

7.4.1. Forest Fires (11B)

This category considers the immediate emissions caused by forest fires. It does not include delayed emissions attributable in origin to the fires, such as those caused by the biodegradation of unburnt biomass biologically affected by the fires (fire waste).

Forest fires are associated with emissions of NO_x, NMVOC, SO₂, NH₃, CO, PM_{2.5}, PM₁₀, TSP and BC. This section examines the emissions from burning biomass in forest fires.

Activity variables

The following table shows the activity variables considered within this category and their corresponding sources of information.

Table 7.4.1 Contents of category 11B Forest fires

Activities included	Activity data	Source of information
Forest fires	<ul style="list-style-type: none"> - Surface area affected (hectare). - Biomass factor per hectare for broad-leaved or coniferous species (cubic metre per hectare). - Carbon density (grams per cubic centimetre) for broad-leaved or coniferous species. - Ratios between the components of the total biomass in the species affected. - Annual amount of burnt shrubland and grass-steppe biomass. 	<ul style="list-style-type: none"> - Directorate-General of Biodiversity, Forests and Desertification. - Methodology and factors extracted from Rodríguez Murillo (1994). - IPCC 2006 Guidebook (Table 2.4 - Chapter 2.4 - Vol 4).

Since 2022 official data on surface area affected by forest fires are not yet available, the activity data for year 2022 has been calculated as an average of the last decade available data (2012-2021³).

Methodology

The methodology employed to estimate the emissions of NO_x, NMVOC, SO₂, NH₃, CO, PM_{2.5}, PM₁₀, TSP and BC from the burning of biomass in forest land caused by forest fires by anthropic causes is based by obtaining:

- the surface area affected by anthropic causes;
- the prior biomass existing in the tree-covered areas affected by forests fires; and
- the burnt biomass in shrublands and grass/steppe and other temperate forest.

Calculation of the prior biomass existing in the tree-covered areas affected by forest fires

In tree-covered areas, it is possible to distinguish the following biomass components liable to be affected by fire, its distribution and ratios of fraction burnt:

Table 7.4.2 Biomass components, distribution and fraction burnt

Components	Total biomass (T) $T = M + B + U + PL$
	Above-ground biomass: - Merchantable fraction (M) - Rest of the above-ground biomass (B)
	Underground biomass (U)
	Residual biomass in the soil (PL)
Distribution⁴	$T = 2.7 M$
	$U = 0.25 (M + B)$
	$PL = 0.1 (M + B + U)$
Fraction burnt	20 % of the carbon forming part of the above-ground biomass ⁵
	60 % of the carbon forming part of the biomass in soil litter ⁶

³ 2017, 2018, 2019, 2020 and 2021 official data are provisional.

⁴ Equations used in the scenarios mentioned in the article by Rodríguez Murillo (1994).

⁵ In line with Seiler and Crutzen (1980).

⁶ Inventory working group assumption.

The parameters applied in the calculation methodology are listed in the following table:

Table 7.4.3 Parameters of the emissions model for forest fires

Parameters	Species	
	Coniferous	Broad-leaved
Volumes of biomass by surface area	43 m ³ /ha	73 m ³ /ha
Density of dry wood	0.504 g/cm ³	0.703 g/cm ³
Density of C in dry wood	0.227 g/cm ³	0.316 g/cm ³

Source: Rodríguez Murillo (1994).

Calculation of the burnt biomass in shrublands and grass/steppe.

For shrublands and grass/steppe, the amount of biomass burnt is estimated by multiplying the area burnt by default values for the amount of fuel actually burnt provided by the 2006 IPCC Guidelines for National Greenhouse Gas Inventories (the product $M_B \times C_f$, Table 2.4, Chapter 2, Volume 4). Those default values are listed in the following table:

Table 7.4.4 Fuel biomass consumption values for fires (tonnes dry matter ha⁻¹)

Vegetation type	Subcategory	Value
Shrublands	Shrubland (general)	26.7
All savanna grasslands (mid/late dry season burns)		10.0
All "other" temperate forests		50.4

Emission factors

New Tier 2 emission factors for source category 11.B forest fires (temperate forest (table 3-5 EMEP 2019 GB), Mediterranean forest (table 3-6), shrubland (table 3-7) and grass/steppe (table 3-8)) have been used.

The emission factors for the NO_x, NMVOC, SO₂, NH₃, CO, PM_{2.5}, PM₁₀, TSP and BC are calculated with values extracted of the source of reference indicated in the last column of the following table. In this table, type of activity variable and its units are displayed.

Table 7.4.5 Sources of reference for the emission factors, type of activity variable and units

Pollutants	Type of VA Units	Tier	Source of reference
NO _x	kg/ha area burned	T2	EFs in tables 3-5, 3-6, 3-7 and 3-8 of chapter 11.B of the EMEP/EEA emission inventory guidebook 2019.
NMVOC			
SO ₂			
NH ₃			
CO			
PM _{2.5}	g/kg wood burned	T2	EFs in tables 3-5, 3-6, 3-7 and 3-8 of chapter 11.B of the EMEP/EEA emission inventory guidebook 2019.
PM ₁₀			
TSP			
BC			

Evolution assessment

Within the 1990-2022 period, in Spain there were significant forest fires in years 1991, 1994, 2000, 2005, 2012 and 2017 as shown in the next table and figure.

Table 7.4.6 Activity variable: Surface area affected (amounts in ha) and burnt biomass (amount in tonnes)

		1990	2005	2010	2015	2019	2020	2021	2022
Surface area affected by anthropic causes (ha)	Coniferous species	25,344	38,405	5,456	13,822	4,241	2,243	7,107	12,840
	Broad-leaved species	10,564	19,855	3,455	9,969	2,244	3,762	4,607	8,938
	Shrublands	47,716	87,486	37,293	54,348	29,030	28,190	30,552	44,180
	Grass/steppe	11,187	11,008	4,924	9,898	7,612	6,755	18,056	10,684
	Total	94,811	156,754	51,128	88,037	43,127	40,950	60,322	76,642
Burnt biomass by anthropic causes (tonnes)	Coniferous species	279,584	423,670	60,191	152,474	46,783	24,747	78,398	141,651
	Broad-leaved species	275,413	517,642	90,082	259,897	58,510	98,084	120,103	233,018
	Shrublands	1,274,018	2,335,872	995,711	1,451,093	775,096	752,674	815,739	1,179,608
	Grass/steppe	111,866	110,081	49,236	98,980	76,116	67,551	180,563	106,844
	Total	1,940,881	3,387,265	1,195,220	1,962,444	956,505	943,056	1,194,803	1,661,121

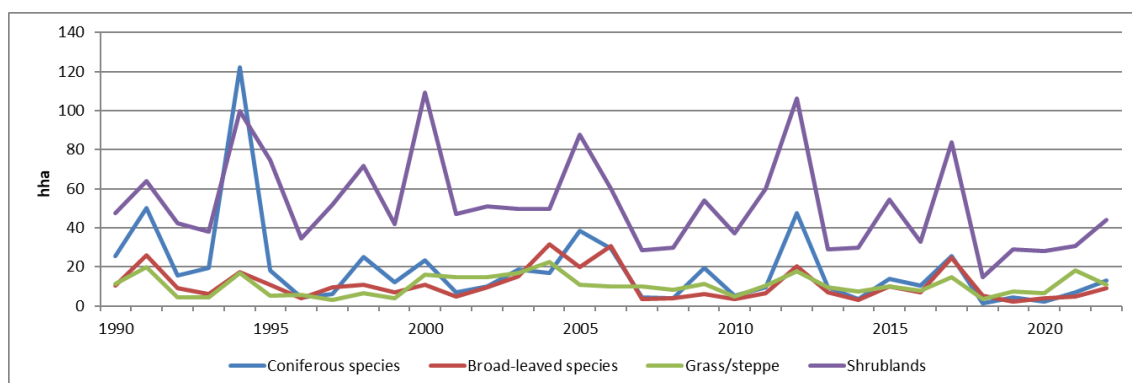


Figure 7.4.1 Evolution of surface area affected by anthropic causes.



8. RECALCULATIONS AND PLANNED IMPROVEMENTS

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8. RECALCULATIONS AND PLANNED IMPROVEMENTS

Chapter updated in March, 2024.

This chapter summarises the impact on the emissions totals of the recalculations performed in this Inventory edition, using a by-pollutant analysis. Furthermore, the largest changes (in absolute value) for each pollutant are highlighted including the main reasons for the changes observed. Sector-specific recalculations are described within each of the relevant chapters. These chapters should be referred to for details of recalculations and method changes.

8.1. Overview

Throughout the Spanish Inventory, emission estimates are updated annually across the fulltime series in response to new research and revisions to data sources, as well as error corrections and methodology changes or as a result of the implementation of reviews' recommendations. Main features regarding revised estimates are presented below:

In this edition of the Inventory, 55 categories¹ (44 % of the total accounting for the National Total) have been recalculated along with the reported period 1990-2021. Among them, for six categories recalculations consisted of new estimations for one or several pollutants² for which no estimations had been provided in the last edition. For details on completeness and use of notation keys, please refer to section 1.8.

As a summary, the relative impact of recalculations in the National Totals of Emissions for pivot years is shown in the following tables.

¹ Only categories and pollutants with more than a $\pm 0.00001\%$ variation have been accounted for as a real recalculation. Minor variations could be found under this threshold due to rounding effects in the calculation process or minor error corrections performed.

² New estimations have been performed in this inventory edition for individual PAH following the recommendation ES-0A-2019-0001 made by the TERT in the 2019 NECD.

Table 8.1.1 Relative impact of recalculations in the National Totals of Emissions

Year	NOx	NMVOc	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO
1990	0.1 %	0.8 %	0.0 %	-0.9 %	NA	NA	NA	NA	0.2 %
1995	0.0 %	0.8 %	0.0 %	-1.2 %	NA	NA	NA	NA	0.1 %
2000	0.0 %	0.7 %	0.0 %	-1.5 %	1.0 %	4.0 %	13.5 %	0.3 %	-0.2 %
2005	-0.1 %	0.6 %	0.0 %	-4.0 %	1.2 %	4.4 %	16.2 %	0.3 %	0.0 %
2010	0.0 %	1.0 %	0.0 %	-2.1 %	0.9 %	4.4 %	15.9 %	0.2 %	0.0 %
2011	-0.1 %	0.8 %	0.0 %	-2.7 %	0.4 %	1.3 %	6.8 %	0.2 %	-0.1 %
2012	-0.1 %	0.9 %	0.0 %	-2.8 %	0.3 %	1.1 %	5.5 %	0.3 %	-0.1 %
2013	-0.1 %	1.0 %	0.0 %	-2.8 %	0.3 %	1.0 %	4.6 %	0.2 %	0.0 %
2014	-0.1 %	1.0 %	0.0 %	-2.7 %	0.3 %	1.2 %	5.3 %	0.3 %	-0.1 %
2015	-0.1 %	1.1 %	0.0 %	-3.2 %	0.2 %	0.1 %	3.4 %	0.2 %	-0.1 %
2016	-0.1 %	1.1 %	0.0 %	-3.6 %	0.2 %	0.1 %	3.6 %	0.2 %	-0.1 %
2017	-0.1 %	1.0 %	0.0 %	-4.3 %	0.2 %	0.1 %	3.8 %	0.3 %	-0.1 %
2018	0.3 %	0.9 %	0.1 %	-5.0 %	0.0 %	-0.1 %	3.7 %	-0.3 %	-0.4 %
2019	0.0 %	0.8 %	-0.2 %	-5.5 %	-0.4 %	-0.3 %	3.9 %	-1.3 %	-1.4 %
2020	-1.0 %	0.8 %	-11.4 %	-6.7 %	-1.9 %	-1.5 %	3.0 %	-2.2 %	-2.3 %
2021	-1.3 %	0.3 %	-7.7 %	-5.7 %	-2.7 %	-1.9 %	3.2 %	-4.2 %	-3.9 %
1990-2021	0.0 %	0.8 %	-0.1 %	-2.6 %	0.5 %	2.4 %	10.7 %	-0.1 %	-0.1 %

Year	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD /PCDF	PAHs	HCb	PCBs
1990	0.1 %	0.5 %	0.2 %	0.0 %	0.1 %	0.1 %	0.0 %	0.2 %	0.3 %	0.1 %	6.4 %	0.0 %	0.0 %
1995	0.0 %	0.4 %	0.1 %	0.0 %	0.1 %	0.1 %	0.0 %	0.1 %	0.3 %	0.1 %	4.9 %	0.0 %	0.0 %
2000	0.1 %	0.0 %	0.0 %	0.0 %	0.0 %	0.2 %	0.0 %	0.0 %	0.3 %	0.1 %	8.8 %	0.0 %	0.0 %
2005	0.1 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.2 %	0.0 %	0.0 %	0.4 %	0.2 %	9.1 %	0.0 %	0.0 %
2010	0.1 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.1 %	0.0 %	0.0 %	0.2 %	0.1 %	8.6 %	0.0 %	0.0 %
2011	0.0 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.1 %	0.0 %	0.0 %	0.2 %	0.1 %	8.2 %	0.0 %	0.0 %
2012	0.1 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.1 %	0.0 %	0.0 %	0.3 %	0.1 %	7.8 %	0.0 %	0.0 %
2013	0.1 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.1 %	0.0 %	0.0 %	0.2 %	0.1 %	10.3 %	0.0 %	0.0 %
2014	0.1 %	-0.4 %	-0.1 %	0.0 %	0.0 %	0.1 %	0.0 %	0.0 %	0.3 %	0.1 %	10.3 %	0.0 %	0.0 %
2015	0.0 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.1 %	0.0 %	0.0 %	0.2 %	0.1 %	11.7 %	0.0 %	0.0 %
2016	0.0 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.1 %	0.1 %	0.0 %	0.2 %	0.1 %	10.5 %	0.0 %	0.0 %
2017	0.1 %	-0.3 %	-0.1 %	0.0 %	0.0 %	0.1 %	0.0 %	0.0 %	0.2 %	0.1 %	14.1 %	0.0 %	0.0 %
2018	0.0 %	-0.3 %	-0.1 %	0.0 %	-0.1 %	-0.2 %	-0.1 %	0.0 %	0.1 %	0.0 %	14.7 %	0.0 %	0.0 %
2019	0.0 %	-0.4 %	-0.3 %	0.0 %	-0.2 %	-0.6 %	-0.2 %	-0.1 %	0.1 %	-0.2 %	14.2 %	0.0 %	-0.1 %
2020	-1.7 %	-0.6 %	-5.2 %	-1.9 %	-1.3 %	-0.6 %	-0.6 %	-0.6 %	-0.5 %	-0.6 %	9.4 %	-0.1 %	-0.7 %
2021	-0.9 %	-0.4 %	-3.3 %	-1.2 %	-1.2 %	-2.0 %	-0.5 %	-0.5 %	-0.4 %	0.7 %	14.0 %	-0.4 %	-1.6 %
1990-2021	0.1 %	0.1 %	-0.1 %	0.0 %	0.0 %	0.0 %	0.0 %	0.0 %	0.2 %	0.1 %	7.7 %	0.0 %	0.0 %

Regarding major changes performed, when aggregated variations per category for the reported period 1990-2021 are listed and rated from the highest to the lowest absolute value, 11 categories account for the 95 % of the accumulated contribution as a percentage of the recalculation over the total variation observed in absolute value (henceforth, contribution level or CL). As shown in the following table, recalculations in categories 2A5a, 2A5b and 3B1a are dominant in this Inventory Edition.

Table 8.1.2 Main categories whose aggregated contribution level (CL) adds up the 95 % of the total (reported period 1990-2021)

NFR	DESCRIPTION	Edition 2024	Edition 2023	Difference	Absolute value of the difference	CL	Aggregated CL
2A5a	Quarrying and mining of minerals other than coal	1,466.59	846.48	620.10	620.10	26.06 %	26.1 %
2A5b	Construction and demolition	1,363.69	1,023.17	340.52	340.52	14.31 %	40.4 %
3B1a	Manure management - Dairy cattle	1,844.58	1,659.20	185.37	185.37	7.79 %	48.2 %
2C1	Iron and steel production	8,142.43	7,981.20	161.22	161.22	6.78 %	54.9 %
5C2	Open burning of waste	28,711.86	28,550.68	161.18	161.18	6.77 %	61.7 %
1A3bi	Road transport: Passenger cars	41,022.90	41,182.18	-159.28	159.28	6.69 %	68.4 %
3F	Field burning of agricultural residues	8,573.65	8,425.98	147.66	147.66	6.21 %	74.6 %
5D3	Other wastewater handling	0	144.49	-144.49	144.49	6.07 %	80.7 %
3B3	Manure management - Swine	2,907.01	3,037.20	-130.19	130.19	5.47 %	86.2 %
3Da2a	Animal manure applied to soils	5,423.68	5,546.62	-122.94	122.94	5.17 %	91.3 %
1B1b	Fugitive emission from solid fuels: Solid fuel transformation	60.67	121.19	-60.52	60.52	2.54 %	93.9 %

Reasons for recalculations of these categories are shown in the following table.

Table 8.1.3 Explanations of recalculations for the most contributing categories to the total recalculation (reported period 1990-2021)

NFR	DESCRIPTION	Edition 2024
2A5a	Quarrying and mining of minerals other than coal	Implementation of the “Proxy solution” included in the “Best practice report of NECD Emissions inventory review”
2A5b	Construction and demolition	Recalculations due to data enhancement with AD from road construction for the time series 2000-2010
3B1a	Manure management - Dairy cattle	Recalculation due to the revision of zootechnical parameters (Nex), which has caused slight variations in these throughout the time series. In addition, slight corrections in the housing/grazing animal distribution data throughout the time series have been implemented.
2C1	Iron and steel production	Update of EF according EMEP/EEA GB 2019
5C2	Open burning of waste	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2
1A3bi	Road transport: Passenger cars	Update activity data
3F	Field burning of agricultural residues	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F
5D3	Other wastewater handling	Elimination category 5D3
3B3	Manure management - Swine	Recalculation due to the revision of zootechnical parameters (Nex), which has caused slight variations in these throughout the time series
3Da2a	Animal manure applied to soils	Recalculation due to slight variations in the nitrogen excreted and grazing animal distribution data throughout the time series, and updated NCAMA values for rabbits. Furthermore, population redistribution of equines between 2015 and 2021 has been realized
1B1b	Fugitive emission from solid fuels: Solid fuel transformation	The recalculation is due to an update of the activity data for the period 2018-2021. The deletion of Ben-A-Pi and PAH has also been carried out according to EMEP/EEA Guidebook 2019.

In terms of impact on each pollutant, category 5C2 registers the biggest values of CL in more cases, with 89 % of PCDD/PCDF recalculation. The other categories only have an impact on one or a few pollutants but contribute the most to their recalculation, among which the most noteworthy are categories 3F and 1a3bi with 86 % of Hg and 74 % Pb recalculation, respectively.

Table 8.1.4 CL by category and pollutant for the top 7 most contributing categories to the overall recalculation (reported period 1990-2021)

NFR	NOx	NMVOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD/ PCDF	PAHs	HCB	PCBs
1A3bi	3 %	5 %	2 %	0 %	0 %	0 %	0 %	3 %	34 %	74 %	2 %	1 %	0 %	5 %	24 %	11 %	4 %	2 %	0 %	0 %	0 %	6 %
1B1b	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	14 %	0 %	0 %
2A5a	0 %	0 %	0 %	0 %	45 %	43 %	67 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %
2A5b	0 %	0 %	0 %	0 %	25 %	51 %	32 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %
2C1	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	75 %	0 %	0 %
3B1a	2 %	63 %	0 %	7 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %
3B3	1 %	2 %	0 %	27 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %
3Da2a	18 %	4 %	0 %	21 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %
3F	6 %	5 %	7 %	1 %	11 %	2 %	0 %	9 %	25 %	0 %	65 %	86 %	20 %	40 %	3 %	13 %	39 %	4 %	6 %	10 %	0 %	0 %
5C2	12 %	1 %	6 %	0 %	16 %	3 %	1 %	83 %	22 %	9 %	30 %	0 %	57 %	3 %	5 %	0 %	31 %	87 %	89 %	0 %	0 %	0 %
5D3	0 %	0 %	0 %	34 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %

In the next section, an analysis by pollutant is performed. Information is structured in a table containing values of recalculation for the reported year 2021 and the reported period 1990-2021. Furthermore, the top four most recalculated categories are presented, including an explanation for each revised estimate as well as the value and its contribution level. For each pollutant, figures showing the evolution of the differences between editions are included, being the average percentage of recalculation in the period 1990-2021 represented with an orange dotted line.

8.2. Analysis by pollutant

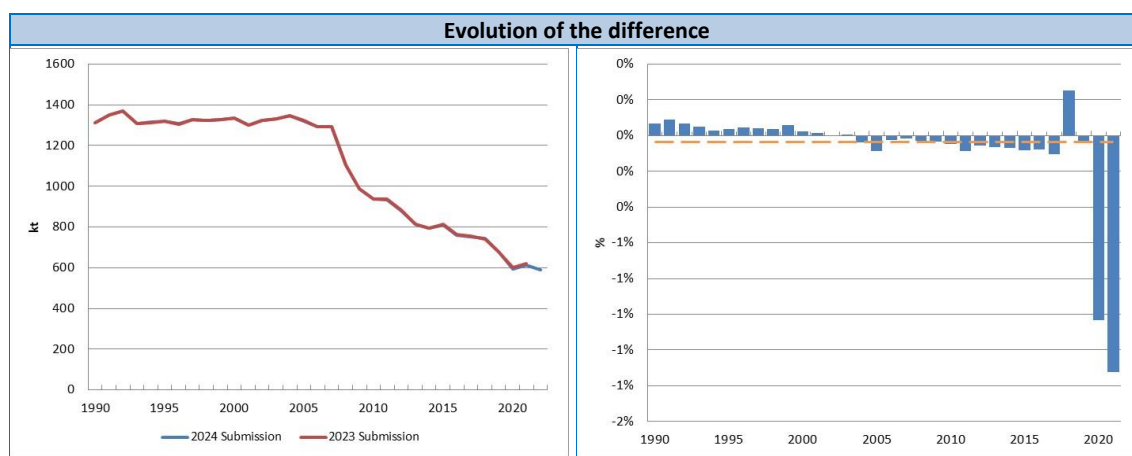
8.2.1. NOx

Table 8.2.1 Summary of recalculations for NOx

TOTAL NUMBER OF REVISED CATEGORIES	
44 out of 62 estimated (71 %) for reported year 2021	

IMPACT OF REVISED ESTIMATES	
Reported year 2021	Reported period 1990-2021 (average)
-8.2 kt (-1.3 %)	-0.4 kt/year (-0.0 %)

TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			Kt	CL	
1	1A3bi	Road transport: Passenger cars	-11.3	124 %	Update activity data.
2	1A3bii	Road transport: Light duty vehicles	5.7	63 %	Update activity data.
3	1A3biii	Road transport: Heavy duty vehicles and buses	-0.2	3 %	Update activity data.
4	3Da2a	Animal manure applied to soils	-0.6	6 %	Recalculation due to slight variations in the nitrogen excreted and grazing animal distribution data throughout the time series, and updated NCAMA values for rabbits. Furthermore, population redistribution of equines between 2015 and 2021 has been realized.



TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	1A3bi	Road transport: Passenger cars	-0.6	19 %	See 1 in table above.
2	1A3bii	Road transport: Light duty vehicles	0.5	14 %	See 2 in table above.
3	1A1c	Manufacture of solid fuels and other energy industries	-0.4	14 %	Recalculations are related to updating of base information from international questionnaires (IntQ) for the whole time series.
4	3Da2a	Animal manure applied to soils	-0.4	12 %	See 4 in table above.

8.2.2. NMVOC

Table 8.2.2 Summary of recalculations for NMVOC

TOTAL NUMBER OF REVISED CATEGORIES					
46 out of 72 estimated (64 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
1.6 kt (0.3 %)			5.7 kt/year (0.8 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	3B1a	Manure management - Dairy cattle	77	89 %	Recalculation due to the revision of zootechnical parameters and silage feeding values in response to a recommendation of the TERT after a question raised during the review.
2	1A3bi	Road transport: Passenger cars	-2.1	25 %	Update activity data.
3	3B1b	Manure management - Non-dairy cattle	0.4	5 %	See 1.
4	1A3biv	Road transport: Mopeds & motorcycles	-2.6	31 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	3B1a	Manure management - Dairy cattle	5.2	63 %	See 1 in table above.
2	3B1b	Manure management - Non-dairy cattle	1.3	16 %	See 1 in table above.
3	1A3bi	Road transport: Passenger cars	-0.5	7 %	See 2 in table above.
4	3Da2a	Animal manure applied to soils	-0.4	4 %	Recalculation due to slight variations in the nitrogen excreted and grazing animal distribution data throughout the time series, and updated NCAMA values for rabbits. Furthermore, population redistribution of equines between 2015 and 2021 has been realized.

8.2.3. SO₂Table 8.2.3 Summary of recalculations for SO₂

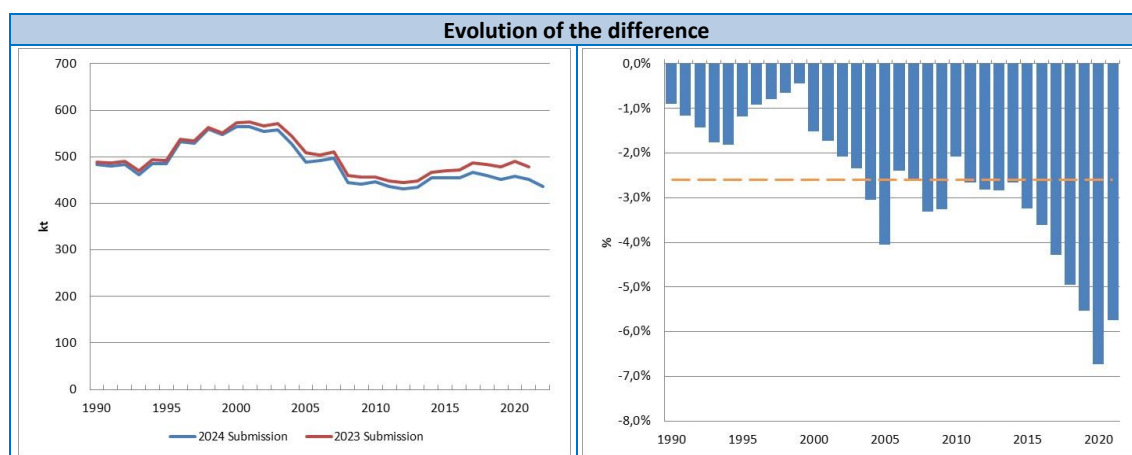
TOTAL NUMBER OF REVISED CATEGORIES					
28 out of 44 estimated (64 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
-9.4kt (-7.7 %)			-0.8 kt/year (-0.1 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-9.2	2028 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
2	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.7	159 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
3	1A1c	Manufacture of solid fuels and other energy industries	0.0	10 %	Recalculations are related to updating of base information from international questionnaires (IntQ) for the whole time series.
4	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	-0.5	114 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-0.8	76 %	See 1 in table above.
2	1A1c	Manufacture of solid fuels and other energy industries	-0.1	9 %	See 3 in table above.
3	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.1	5 %	See 2 in table above.
4	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.0	4 %	See 4 in table above.

8.2.4. NH₃

Table 8.2.4 Summary of recalculations for NH₃

TOTAL NUMBER OF REVISED CATEGORIES	
37 out of 51 estimated (73 %) for reported year 2021	
IMPACT OF REVISED ESTIMATES	
Reported year 2021	Reported period 1990-2021 (average)
-27.5 kt (-5.7 %)	-13.0 kt/year (-2.6 %)

TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	3Da2a	Animal manure applied to soils	-13.6	47 %	Recalculation due to slight variations in the nitrogen excreted and grazing animal distribution data throughout the time series, and updated NCAMA values for rabbits. Furthermore, population redistribution of equines between 2015 and 2021 has been realized.
2	3B3	Manure management - Swine	-11.4	40 %	Recalculation due to the revision of zootechnical parameters (Nex), which has caused slight variations in these throughout the time series.
3	5D3	Other wastewater handling	-2.5	9 %	Elimination category 5D3.
4	3B1b	Manure management - Non-dairy cattle	-4.3	15 %	Recalculation due to the revision of zootechnical parameters (Nex), which has caused slight variations in these throughout the time series. In addition, slight corrections in the housing/grazing animal distribution data throughout the time series have been implemented.



TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	3B3	Manure management - Swine	-4.8	29 %	See 2 in table above.
2	5D3	Other wastewater handling	-4.7	28 %	See 3 in table above.
3	3Da2a	Animal manure applied to soils	-4.1	25 %	See 1 in table above.
4	3B1a	Manure management - Dairy cattle	1.2	7 %	Recalculation due to the revision of zootechnical parameters (Nex), which has caused slight variations in these throughout the time series.

8.2.5. PM_{2.5}

Table 8.2.5 Summary of recalculations for PM_{2.5}

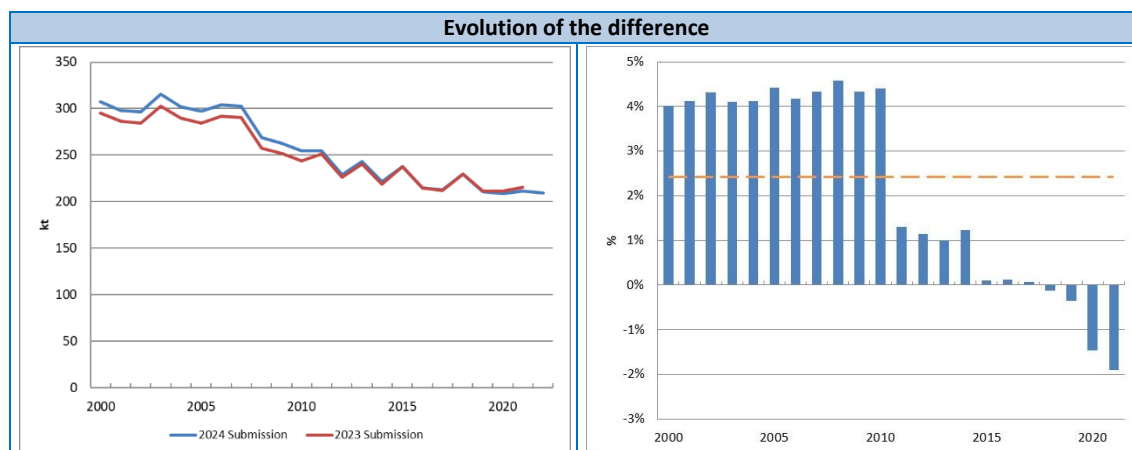
TOTAL NUMBER OF REVISED CATEGORIES					
45 out of 73 estimated (62 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
-3.7 kt (-2.7 %)			0.5 kt/year (0.5 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	1A3bi	Road transport: Passenger cars	-1.3	128 %	Update activity data.
2	2A5a	Quarrying and mining of minerals other than coal	0.3	31 %	Implementation of the “Proxy solution” included in the “Best practice report of NECD Emissions inventory review”.
3	5C2	Open burning of waste	0.2	19 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
4	3F	Field burning of agricultural residues	-0.2	20 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	2A5a	Quarrying and mining of minerals other than coal	0.5	36 %	See 2 in table above.
2	2A5b	Construction and demolition	0.2	19 %	Recalculations due to data enhancement with AD from road construction for the time series 2000-2010.
3	5C2	Open burning of waste	0.2	14 %	See 3 in table above.
4	3F	Field burning of agricultural residues	-0.1	9 %	See 4 in table above.

8.2.6. PM₁₀

Table 8.2.6 Summary of recalculations for PM₁₀

TOTAL NUMBER OF REVISED CATEGORIES	
46 out of 73 estimated (63 %) for reported year 2021	
IMPACT OF REVISED ESTIMATES	
Reported year 2021	Reported period 1990-2021 (average)
-4.1 kt (-1.95 %)	4.2 kt/year (2.4 %)

TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	1A3bi	Road transport: Passenger cars	-1.3	150 %	Update activity data.
2	5C2	Open burning of waste	0.2	24 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
3	3F	Field burning of agricultural residues	-0.2	24 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
4	2A5a	Quarrying and mining of minerals other than coal	0.8	95 %	Implementation of the “Proxy solution” included in the “Best practice report of NECD Emissions inventory review”.



TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	2A5b	Construction and demolition	2.4	47 %	Recalculations due to data enhancement with AD from road construction for the time series 2000-2010.
2	2A5a	Quarrying and mining of minerals other than coal	2.0	40 %	See 4 in table above.
3	5C2	Open burning of waste	0.2	4 %	See 2 in table above.
4	3F	Field burning of agricultural residues	-0.1	2 %	See 3 in table above.

8.2.7. TSP

Table 8.2.7 Summary of recalculations for TSP

TOTAL NUMBER OF REVISED CATEGORIES					
47 out of 75 estimated (63 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021(average)		
9.5 kt (3.2 %)			25.5 kt/year (10.7 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	2A5a	Quarrying and mining of minerals other than coal	14.2	114 %	Implementation of the “Proxy solution” included in the “Best practice report of NECD Emissions inventory review”.
2	1A3bi	Road transport: Passenger cars	-1.3	10 %	Update activity data.
3	5C2	Open burning of waste	0.2	2 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
4	3F	Field burning of agricultural residues	-0.2	2 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	2A5a	Quarrying and mining of minerals other than coal	17.7	67 %	See 1 in table above.
2	2A5b	Construction and demolition	8.0	30 %	Recalculations due to data enhancement with AD from road construction for the time series 2000-2010.
3	5C2	Open burning of waste	0.2	1 %	See 3 in table above.
4	3F	Field burning of agricultural residues	-0.1	0 %	See 4 in table above.

8.2.8. BC

Table 8.2.8 Summary of recalculations for BC

TOTAL NUMBER OF REVISED CATEGORIES					
31 out of 48 estimated (65 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
-2.2 kt (-4.2 %)			-0.0 kt/year (-0.1 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	1A3bi	Road transport: Passenger cars	-1.1	248 %	Update activity data.
2	5C2	Open burning of waste	0.1	24 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
3	1A3bii	Road transport: Light duty vehicles	-0.2	52 %	Update activity data.
4	1A3biii	Road transport: Heavy duty vehicles and buses	0.0	0 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	5C2	Open burning of waste	0.1	41 %	See 2 in table above.
2	1A3bi	Road transport: Passenger cars	-0.1	33 %	See 1 in table above.
3	1A1c	Manufacture of solid fuels and other energy industries	0.0	12 %	Recalculations are related to updating of base information from international questionnaires (IntQ) for the whole time series.
4	3F	Field burning of agricultural residues	0.0	4 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.

8.2.9. CO

Table 8.2.9 Summary of recalculations for CO

TOTAL NUMBER OF REVISED CATEGORIES					
31 out of 45 estimated (69 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
-63.7 kt (-3.9 %)			-3.5 kt/year (-0.1 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			kt	CL	
1	1A3bi	Road transport: Passenger cars	-23.1	161 %	Update activity data.
2	1A3biv	Road transport: Mopeds & motorcycles	-26.6	185 %	Update activity data.
3	1A3bii	Road transport: Light duty vehicles	-8.9	62 %	Update activity data.
4	5C2	Open burning of waste	2.6	18 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kt/year	CL	
1	1A3bi	Road transport: Passenger cars	-5.8	37 %	See 1 in table above.
2	5C2	Open burning of waste	3.0	20 %	See 4 in table above.
3	3F	Field burning of agricultural residues	2.8	18 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
4	1A1c	Manufacture of solid fuels and other energy industries	-1.3	8 %	Recalculations are related to updating of base information from international questionnaires (IntQ) for the whole time series.

8.2.10. Pb

Table 8.2.10 Summary of recalculations for Pb

TOTAL NUMBER OF REVISED CATEGORIES					
26 out of 39 estimated (67 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
-0.9 t (-0.9 %)			0.2 t (0.1 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	1A3biii	Road transport: Heavy duty vehicles and buses	0.2	60 %	Update activity data.
2	1A3bi	Road transport: Passenger cars	0.3	111 %	Update activity data.
3	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-1.0	386 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
4	1A3bvi	Road transport: Automobile tyre and brake wear	-0.2	83 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	1A3bi	Road transport: Passenger cars	0.3	59 %	See 2 in table above.
2	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-0.1	19 %	See 3 in table above.
3	5C2	Open burning of waste	0.0	7 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
4	1A3biv	Road transport: Mopeds & motorcycles	0.0	6 %	See 4 in table above.

8.2.11. Cd

Table 8.2.11 Summary of recalculations for Cd

TOTAL NUMBER OF REVISED CATEGORIES					
29 out of 41 estimated (71 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
0.0 t (-0.4 %)			0.0 t/year (0.1 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	3F	Field burning of agricultural residues	0.0	97 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
2	5C2	Open burning of waste	0.0	9 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
3	1A3bi	Road transport: Passenger cars	0.0	3 %	Update activity data.
4	1A3biv	Road transport: Mopeds & motorcycles	0.0	9 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	3F	Field burning of agricultural residues	0.0	42 %	See1 in table above.
2	5C2	Open burning of waste	0.0	34 %	See 2 in table above.
3	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	0.0	8 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
4	5C1biv	Sewage sludge incineration	0.0	7 %	Update information provided by the focal point.

8.2.12. Hg

Table 8.2.12 Summary of recalculations for Hg

TOTAL NUMBER OF REVISED CATEGORIES					
25 out of 34 estimated (74 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
-0.1 t (-3.3 %)			0.0 t/year (-0.1 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	3F	Field burning of agricultural residues	0.0	84 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
2	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-0.1	1499 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
3	1A3bi	Road transport: Passenger cars	0.0	3 %	Update activity data.
4	1A3biii	Road transport: Heavy duty vehicles and buses	0.0	23 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	0.0	67 %	See 2 in table above.
2	3F	Field burning of agricultural residues	0.0	21 %	See 1 in table above.
3	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.0	3 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
4	1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	0.0	3 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.

8.2.13. As

Table 8.2.13 Summary of recalculations for As

TOTAL NUMBER OF REVISED CATEGORIES					
26 out of 37 estimated (70 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
0.0 t (-1.2 %)			0.0 t/year (0.0 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	0.0	1218 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
2	5C2	Open burning of waste	0.0	50 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
3	1A3bvi	Road transport: Automobile tyre and brake wear	0.0	72 %	Update activity data.
4	1A1a	Public electricity and heat production	0.0	11 %	Recalculations are consequence of updating the activity data from one MSW incineration plant stations for the period 2015-2021, and from DH plants in the years 2021, respectively.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	0.0	48 %	See 1 in table above.
2	5C2	Open burning of waste	0.0	28 %	See 2 in table above.
3	3F	Field burning of agricultural residues	0.0	9 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
4	1A1c	Manufacture of solid fuels and other energy industries	0.0	5 %	Recalculations are related to updating of base information from international questionnaires (IntQ) for the whole time series.

8.2.14. Cr

Table 8.2.14 Summary of recalculations for Cr

TOTAL NUMBER OF REVISED CATEGORIES					
29 out of 39 estimated (74 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
-0.3 t (-1.2 %)			0.0 t/year (0.0 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	1A3bvi	Road transport: Automobile tyre and brake wear	-0.1	226 %	Update activity data.
2	1A3bi	Road transport: Passenger cars	0.0	14 %	Update activity data.
3	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-0.2	411 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
4	1A3biii	Road transport: Heavy duty vehicles and buses	0.0	10 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	0.0	44 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
2	3F	Field burning of agricultural residues	0.0	21 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
3	1A1c	Manufacture of solid fuels and other energy industries	0.0	14 %	Recalculations are related to updating of base information from international questionnaires (IntQ) for the whole time series.
4	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.0	3 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.

8.2.15. Cu

Table 8.2.15 Summary of recalculations for Cu

TOTAL NUMBER OF REVISED CATEGORIES					
29 out of 39 estimated (74 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
-2.3 t (-2.0 %)			0.0 t/year (0.0 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	1A3bi	Road transport: Passenger cars	-0.2	23 %	Update activity data.
2	1A3bvi	Road transport: Automobile tyre and brake wear	-1.9	245 %	Update activity data.
3	1A3biv	Road transport: Mopeds & motorcycles	-0.5	68 %	Update activity data.
4	1A3biii	Road transport: Heavy duty vehicles and buses	0.1	8 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	1A3biv	Road transport: Mopeds & motorcycles	0.0	25 %	See 3 in table above.
2	1A3bii	Road transport: Light duty vehicles	0.0	22 %	Update activity data.
3	1A3biii	Road transport: Heavy duty vehicles and buses	0.0	12 %	See 4 in table above.
4	1A3bi	Road transport: Passenger cars	0.0	11 %	See 1 in table above.

8.2.16. Ni

Table 8.2.16 Summary of recalculations for Ni

TOTAL NUMBER OF REVISED CATEGORIES					
27 out of 37 estimated (73 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
-0.2 t (-0.5 %)			0.0 t/year (0.0 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.0	19 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
2	1A3bi	Road transport: Passenger cars	0.0	9 %	Update activity data.
3	1A3biv	Road transport: Mopeds & motorcycles	0.0	27 %	Update activity data.
4	1A3biii	Road transport: Heavy duty vehicles and buses	0.0	3 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	0.0	30 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
2	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.0	15 %	See 1 in table above.
3	1A2gvi ii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)	0.0	11 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
4	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.0	8 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.

8.2.17. Se

Table 8.2.17 Summary of recalculations for Se

TOTAL NUMBER OF REVISED CATEGORIES					
28 out of 35 estimated (80 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
0.0 t (-0.5 %)			0.0 t/year (0.0 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			t	CL	
1	1A3bi	Road transport: Passenger cars	0.0	12 %	Update activity data.
2	1A1a	Public electricity and heat production	0.0	15 %	Recalculations are consequence of updating the activity data from one MSW incineration plant stations for the period 2015-2021, and from DH plants in the years 2021, respectively.
3	5C2	Open burning of waste	0.0	15 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
4	1A3biii	Road transport: Heavy duty vehicles and buses	0.0	5 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	0,0	25 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
2	3F	Field burning of agricultural residues	0,0	24 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
3	5C2	Open burning of waste	0,0	21 %	See 3 in table above.
4	1A1c	Manufacture of solid fuels and other energy industries	0,0	9 %	Recalculations are related to updating of base information from international questionnaires (IntQ) for the whole time series.

8.2.18. Zn

Table 8.2.18 Summary of recalculations for Zn

TOTAL NUMBER OF REVISED CATEGORIES					
28 out of 40 estimated (70 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
-1.5 t (-0.4 %)			0.8 t/year (0.2 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			T	CL	
1	5C2	Open burning of waste	0.8	57 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
2	1A3bi	Road transport: Passenger cars	-0.1	8 %	Update activity data.
3	1A3biii	Road transport: Heavy duty vehicles and buses	0.0	3 %	Update activity data.
4	1A3biv	Road transport: Mopeds & motorcycles	-0.3	23 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	5C2	Open burning of waste	0.9	76 %	See 1 in table above.
2	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-0.1	11 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
3	3F	Field burning of agricultural residues	0.0	3 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
4	1A3bvi	Road transport: Automobile tyre and brake wear	0.0	2 %	Update activity data.

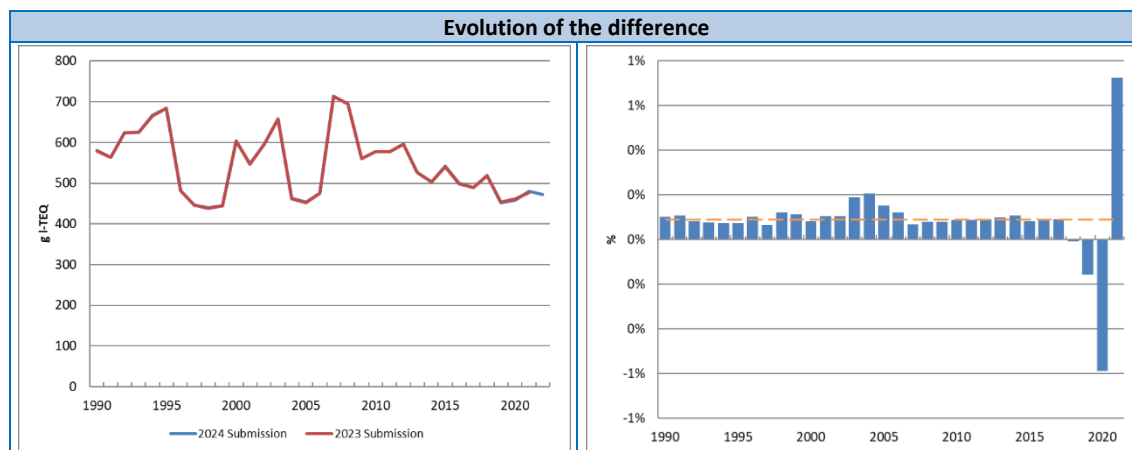
8.2.19. PCDD/PCDF

Table 8.2.19 Summary of recalculations for PCDD/PCDF

TOTAL NUMBER OF REVISED CATEGORIES	
24 out of 34 estimated (71 %) for reported year 2021	

IMPACT OF REVISED ESTIMATES	
Reported year 2021	Reported period 1990-2021 (average)
3.5 g I-TEQ (0.7 %)	0.5 g I-TEQ/year (0.1 %)

TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			g I-TEQ	CL	
1	1A3bi	Road transport: Passenger cars	-2.0	211 %	Update activity data.
2	5C2	Open burning of waste	0.4	44 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 5C2.
3	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-1.0	108 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
4	1A3bii	Road transport: Light duty vehicles	-0.2	17 %	Update activity data.



TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			g I-TEQ /year	CL	
1	5C2	Open burning of waste	0.5	49 %	See 2 in table above.
2	5C1biv	Sewage sludge incineration	0.2	20 %	Update information provided by the focal point.
3	1A3bi	Road transport: Passenger cars	-0.1	14 %	See 1 in table above.
4	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-0.1	9 %	See 3 in table above.

8.2.20. PAH

Table 8.2.20 Summary of recalculations for PAH

TOTAL NUMBER OF REVISED CATEGORIES					
30 out of 36 estimated (70 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
5.1 t (14.0 %)			5.0 t/year (7.7 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			T	CL	
1	2C1	Iron and steel production	6.3	81 %	Update of EF according EMEP/EEA GB 2019.
2	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	-0.5	7 %	Deletion of emissions according EMEP/EEA Guidebook 2019.
3	3F	Field burning of agricultural residues	-0.1	1 %	Recalculation has been carried out due to the update of the BNPAE methodology with slight changes in the values of crop residue that are burned, which is the VA of category 3F.
4	1A3bi	Road transport: Passenger cars	0.0	0 %	Update activity data.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			t/year	CL	
1	2C1	Iron and steel production	5.4	76 %	See 1 in table above.
2	1B1b	Fugitive emission from solid fuels: Solid fuel transformation	-1.0	14 %	See 2 in table above.
3	3F	Field burning of agricultural residues	0.7	9 %	See 3 in table above.
4	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	0.0	1 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.

8.2.21. HCB

Table 8.2.21 Summary of recalculations for HCB

TOTAL NUMBER OF REVISED CATEGORIES					
12 out of 20 estimated (60 %) for reported year 2021					
IMPACT OF REVISED ESTIMATES					
Reported year 2021			Reported period 1990-2021 (average)		
0.0 kg (-0.4 %)			0.0 kg/year (0.0 %)		
TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			kg	CL	
1	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.0	248 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
2	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	0.0	668 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
3	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.0	82 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
4	1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	0.0	18 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
Evolution of the difference					
TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kg/year	CL	
1	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	0.0	49 %	See 2 in table above.
2	5C1biv	Sewage sludge incineration	0.0	19 %	Update information provided by the focal point.
3	1A4ciii	Agriculture/Forestry/Fishing: National fishing	0.0	12 %	Activity data updated for years 2020 and 2021. Update of provincial distribution since 2005.
4	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	0.0	11 %	See 1 in table above.

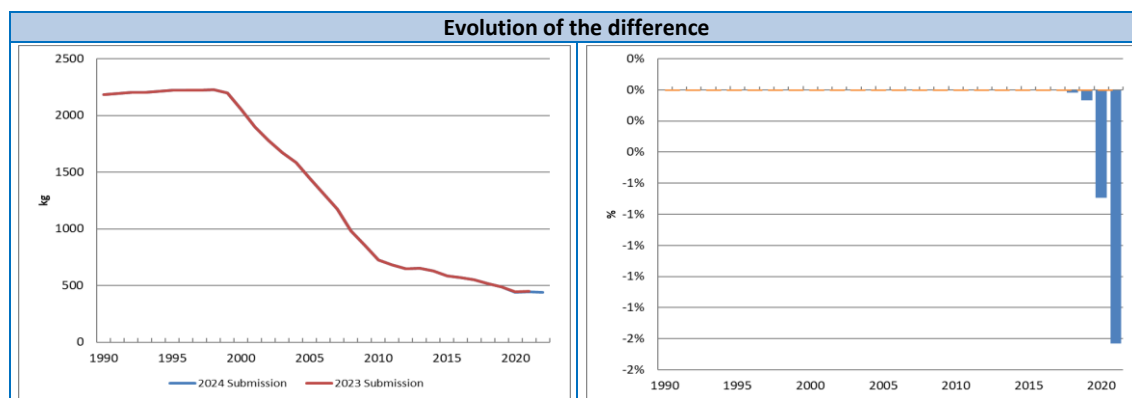
8.2.22. PCB

Table 8.2.22 Summary of recalculations for PCB

TOTAL NUMBER OF REVISED CATEGORIES	
15 out of 25 estimated (60 %) for reported year 2021	

IMPACT OF REVISED ESTIMATES	
Reported year 2021	Reported period 1990-2021 (average)
-7.4 kg (-1.6 %)	-0.3 kg/year (0.0 %)

TOP MOST RECALCULATED CATEGORIES FOR REPORTED YEAR 2021					
Order	NFR	Category name	Difference		Explanation
			kg	CL	
1	1A3bi	Road transport: Passenger cars	-0.4	410 %	Update activity data.
2	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-1.7	1788 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
3	1A3bii	Road transport: Light duty vehicles	0.0	40 %	Update activity data.
4	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	-0.1	100 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.



TOP MOST RECALCULATED CATEGORIES FOR REPORTED PERIOD 1990-2021					
Order	NFR	Category name	Difference		Explanation
			kg/year	CL	
1	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	-0.2	46 %	Recalculations caused by the update of the fuel balance for consistency with international energy statistics.
2	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	-0.1	42 %	See 2 in table above.
3	1A3bi	Road transport: Passenger cars	0.0	8 %	See 1 in table above.
4	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.0	2 %	See 4 in table above.

8.3. Summary of categories/pollutants recalculated in the reported period 1990-2021

A summary of the categories and pollutants that have been recalculated in the reported period 1990-2021 are presented below. R stands for “Recalculated”, N means “New estimation” and D is for “Deletion”. In order to reduce the length of this document, only categories with revised estimates are presented below.

TABLE 8.3.1 SUMMARY OF CATEGORIES AND POLLUTANTS WITH REVISED ESTIMATES IN THE REPORTED PERIOD 1990-2021

NFR Code	NOx	NMVOc	SOx	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD/DF	B(a)P	B(b)F	B(k)F	IP	Total 1-4 PAH	HCB	PCBs
1A1a	R	R	R	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	-	-	-	R	R	-	-
1A1b	-	-	-	-	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A1c	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-
1A2a	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A2b	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A2c	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A2d	R	R	R	-	-	-	-	R	R	-	-	R	R	R	-	R	R	-	R	-	-	R	R	-	-	-
1A2e	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A2f	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-
1A2gvii	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1A2gviii	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R
1A3ai(i)	R	R	R	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R	R	R	R	R	-	-
1A3aii(i)	R	R	R	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R	R	R	R	R	-	-
1A3bi	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R
1A3bii	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R
1A3biii	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R
1A3biv	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R
1A3bv	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

NFR Code	NOx	NM VOC	SOx	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD/DF	B(a)P	B(b)F	B(k)F	IP	Total 1-4 PAH	HCB	PCBs	
1A3bvi	-	-	-	-	R	R	R	R	-	R	R	-	R	R	R	R	R	R	-	R	R	R	-	R	-	-	
1A3bvii	-	-	-	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1A3c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	R	-	-	-	-	-	-	-	
1A3dii	R	R	-	-	R	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	R	
1A4ai	R	R	R	-	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	-
1A4bi	R	-	-	-	R	R	R	-	R	-	-	R	R	-	-	-	R	-	-	-	-	-	-	-	-	-	-
1A4ci	R	R	R	-	R	R	R	-	R	-	-	R	R	-	-	-	R	-	R	-	-	-	-	-	-	-	-
1A4cii	R	R	R	R	R	R	R	R	R	-	R	-	-	R	R	R	R	R	-	R	R	R	R	R	R	-	-
1A5b	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-	R
1B1b	R	R	R	R	R	R	R	-	R	-	-	-	-	-	-	-	-	-	-	R	-	-	-	-	R	-	-
1B2ai	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1B2av	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1B2c	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2A5a	-	-	-	-	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2A5b	-	-	-	-	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2A5c	-	-	-	-	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2B10a	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2C1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	R	-	-
2D3i	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2I	-	-	-	-	-	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3B1a	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3B1b	R	R	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3B3	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3B4e	R	R	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3B4f	R	R	-	R	R	R	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

NFR Code	NOx	NMVOc	SOx	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	Pb	Cd	Hg	As	Cr	Cu	Ni	Se	Zn	PCDD/DF	B(a)P	B(b)F	B(k)F	IP	Total 1-4 PAH	HCB	PCBs
3B4gii	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3B4h	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3Da1	R	-	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3Da2a	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3Da3	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3F	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	R	-
5A	R	-	-	-	R	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5B2	R	-	-	R	R	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5C2	R	R	R	-	R	R	R	R	R	R	R	-	R	R	R	-	R	R	R	R	R	R	-	R	-	-
5D1	R	-	-	-	R	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5D2	R	-	-	-	R	R	R	-	R	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5D3	-	-	-	D	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5E	-	-	-	-	R	R	R	-	-	R	R	R	R	R	R	-	-	-	R	-	-	-	-	-	-	-

8.4. Planned improvements

8.4.1. General/Cross-cutting

The following actions can be highlighted for the entire Inventory as planned improvements:

- Complete the implementation of the EMEP/EEA GB 2019.
- Harmonization of the Inventory with other registers (EU ETS, E-PRTR, etc.).

The review of the methodology for the elaboration of the fuel balance will continue, in collaboration with the relevant departments of the Secretary of State for Energy at MITECO. The collaboration with the IDAE-MITECO continues in the sense of providing specific information for the balance.

Minor improvements are progressively addressed in order to achieve full implementation of EMEP/EEA GB 2019.

1A1a Public electricity and heat production

NH₃ data (measured or estimated) provided by large power plants are being collected and will be reviewed.

1A1c Manufacture of solid fuels and other energy industries

The process of collaboration with the General Subdirectorate of Energy Planning and Monitoring of MITECO will continue, in order to improve the information provided by this source and its correct adaptation to the Inventory.

1A2 Manufacturing industries and construction (combustion)

Review and standardise the emission factors.

1A3a Air traffic at airports

Continue alignment with the methodology established by EUROCONTROL, applying all the new adjustments and improvements proposed.

1A3b Road transport

Work will continue in road transport methodology with the aim to be aligned with the improvements proposed in further editions of EMEP/EEA Guidebook, paying special attention to the emission estimation of alternative modes of propulsion and new Euro Standards.

Carry on with the process of continuous improvement of activity variable data (vehicle fleet, mileage and driving patterns distribution) when more accurate information would be available.

1A3c Railways

Continue with the collaboration with the focal point on railways, National Network of Spanish Railways (RENFE), with the aim of improving background information on fuel consumption broken down by type of machinery.

1A4ai Commercial/Institutional: Stationary

Continue the search of reliable data for carrying out separate estimates for pellet stoves and boilers burning wood pellets for source category Stationary combustion in Commercial/Institutional sector.

Continue alignment with activity data source of information in order to update the whole fuel consumption series for stationary combustion sectors.

1A4bi Residential: Stationary

Following the recommendation made in the Spanish Stage 3 Review Report (2014)³, planned improvements for this sector are focused on making separate estimates for Household and gardening mobile machinery subcategory (1A4bii) currently included in the stationary subcategory (1A4bi).

8.4.2. Industrial processes and other product use (NFR 2)

The main improvements planned for this sector are:

2A5b Construction and demolition

More comprehensive data on road surface area built will continue to be gathered in order to complete activity data for the whole time series.

8.4.3. Agriculture (NFR 3)

Areas of improvement intended to be accomplished, include:

Beginning of analysis for the implementation of the new EMEP/EEA 2023 guide methodology.

Incorporate into inventory the information supplied by new reviews of zootechnical documents are being completed.

Continue with the research together with the team of experts in charge of preparing and reviewing the zootechnical documents on the methodology for estimating the zootechnical coefficients in relation to changes marked in these coefficients for different reasons in some years of the time series, such as changes in diet or legislation of use of antibiotics or due to other reasons.

Incorporate into inventory the information supplied by technical sources about country-specific Manure Management Systems (MMSs), zootechnical coefficients and Best Available Techniques (BATs), if available, from ECOGAN, new legislation, surveys or others.

Continuation with the elaboration of methodological factsheets⁴ in which the methodology for calculating emissions is expanded and examples are presented.

³ Final Review Report available in:

https://www.ceip.at/fileadmin/inhalte/ceip/00_pdf_other/2014_s3/spain_stage3_rr_2014.pdf

⁴ [Methodological factsheets](#)

8.4.4. Waste (NFR 5)

The collaboration with the focal point (Sub-directorate General of Circular Economy at the MITECO) regarding the National Sludge Registry and (General Directorate of Water) regarding the National Census for Sewage Disposal will continue.

On the other hand, it is planned to continue with the work initiated on the inclusion of the incineration of animal carcasses.



9. PROJECTIONS

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9. PROJECTIONS

Chapter updated in March, 2024.

Based on National Emissions Projections report of June 2023.

This chapter is coherent with data contained in the official report format. It constitutes a summarized translation of the National Emissions Projections Report 2023 edition (in Spanish) uploaded to the Spanish Emissions Inventories and Projections System website. For more detailed information or verification of data, please refer always to the original source, available at: [Proyecciones de Emisiones \(miteco.gob.es\)](https://proyecciones.miteco.gob.es)

9.1. Introduction

Air Pollutant Emissions Projections in Spain are estimated by the Spanish Emissions Inventories and Projections System. Projections are calculated jointly and coherently for the main air pollutants (NO_x, NMVOC, SO₂, NH₃, and PM_{2.5}) and greenhouse gases (CO₂, CH₄, N₂O, HFCs, PFCs, SF₆ and CO₂-eq).

The projections are calculated at national level (whole national territory, including the Canary Islands). However, for coherence with the National Air Pollutant Inventories under Directive (EU) 2016/2284 and under the Gothenburg Protocol to the CLRTAP¹, projected emissions from the Canary Islands are not included in the official reporting tables or its associated Report, nor in this Chapter.

This edition of the Projections (2023) is built upon inventory data from 1990 to 2021 (that is, using the Inventory reported in 2023).

These Air Pollutant Emissions Projections respond to the obligations set by Directive (EU) 2016/2284 on the reduction of national emissions of certain atmospheric pollutants, and the reporting obligations within the 1999 Gothenburg Protocol to Abate Acidification, Eutrophication and Ground-level Ozone, as amended in 2012.

These emission projections are coherent with the updated Spanish National Air Pollution Control Programme (NAPCP) required by Directive (EU) 2016/2284, with the draft updated Spanish National Energy and Climate Plan (NECP) required by Regulation (EU) 2018/1999 on the Governance of the Energy Union and Climate Action, and with the Spanish Decarbonization Long Term Strategy (LTS). More information about the general methods (models), data sources and assumptions used for estimating projected emissions and activity data can be found at:

[Actualización del Programa Nacional de Control de la Contaminación Atmosférica 2023-2030 \(miteco.gob.es\)](https://actualizacion.miteco.gob.es)

[Consulta pública sobre el borrador de actualización del PNIEC 2023-2030. \(miteco.gob.es\)](https://consulta.miteco.gob.es)

[El Gobierno aprueba la Estrategia de Descarbonización a Largo Plazo, que marca la senda para alcanzar la neutralidad climática a 2050 \(miteco.gob.es\)](https://gobierno.miteco.gob.es)

¹ The Spanish National Emission Inventory under Directive (EU) 2016/2284 and under CLRTAP cover the whole national mainland territory in the Iberian Peninsula, the archipelago of Balearic Islands and the cities of Ceuta and Melilla. The Canary Islands are neither covered under Directive (EU) 2016/2284, according to its Article 2.2, nor by EMEP grid (<https://www.ceip.at/the-emep-grid>).

9.2. Institutional arrangements

9.2.1. Legal framework

The National System for the elaboration of Emissions Inventories and Projections is set and ruled by the following legal framework:

- Law 34/2007, of November 15, on air quality and protection of the atmosphere foresees in its article 27.4 the Spanish Emissions Inventory System (SEI).
- Royal Decree 818/2018 on measures for the reduction of national emissions of certain atmospheric pollutants sets in article 10 the rules of functioning of the Spanish Atmospheric Emissions and Projections Inventory System.
- Royal Decree 500/2020, which develops the basic organic structure of the Ministry for the Ecological Transition and Demographic Challenge, designates, in its article 7.1.f, the General Directorate for Environmental Quality and Assessment as competent authority of the Spanish Emissions and Projections Inventory System.

Within the General Directorate for Environmental Quality and Assessment of the Ministry for Ecological Transition and Demographic Challenge, the Emissions Inventory Unit manages the functioning of the SEI. Additionally, the General Directorate for Environmental Quality and Assessment as National Authority of the SEI awarded in 2017 the society TRAGSATEC a contract for the technical assistance in the management, maintenance and updating of the National Inventory.

9.2.2. Cross-cutting issues

Air Pollutant Emissions Projections have been based on the reference scenario used in the elaboration of the aforementioned updates of the Spanish National Energy and Climate Plan (NECP) and the National Air Pollution Control Programme (NAPCP), in order to maintain coherence with other international reporting obligations.

In this framework, relevant and concerned departments within the national administration were involved in a deep, intense, and coordinated collaborative process. Experts from all concerned sectors, internal and external, were consulted to build the projected scenarios and define policy options. The TIMES-Sinergia model was used for simulating the energy related scenarios, including fuel consumed by industry and transport.

The 2023 edition of the National Emission Projections for Air Pollutants were formally approved by the Government Delegate Commission for Economic Affairs in compliance with article 10.6 of Royal Decree 818/2018.

9.3. General description of methodologies and models for estimating projected emissions

Air Pollutant Emissions Projections have been elaborated in a four-step process:

- Step 0: setting the general framework for modelling.
- Step 1: modelling sectors, policies and measures.
- Step 2: estimation of emissions projections.

- Step 3: assessment of objectives, policies and measures.

Steps 1 to 3 were iteratively run all along the updates of the NECP and the NAPCP.

9.3.1. Step 0: setting the general framework for modelling

In order to design future scenarios, in a first step, general macroeconomic assumptions such as GDP, GDP *per capita*, population projections, number of households, elasticity or relationship of energy service demands with main macroeconomic variables have been taken, according to data used to update the Spanish NECP. Additionally, other relevant variables for projections modelling have been established such as carbon prices under the European Emission Trading System pursuant to Directive 2003/87/EC, as well as the price of the main energy commodities (coal, gas and oil import prices). These are those recommended by the European Commission for the development of the National Energy and Climate Plans (NECPs).

9.3.2. Step 1: modelling sectors, policies and measures

Once the general macroeconomic framework has been set up, activity data for all activity sectors (energy, industry, agriculture, transport, waste, and use of products) are modelled for a time horizon until 2030, and policies and measures have been iteratively included in the WaM (With Additional Measures) scenario.

Energy, Industry and Transport Sectors

The modelling of the energy system, together with the main industry sectors related to energy consumption and all the transport, has been carried out with the TIMES-Sinergia model.

The TIMES tool (The Integrated MARKAL-EFOM System) was developed by the International Energy Agency, within the framework of the ETSAP program (Energy Technology Systems Analysis Program) for the development of energy and environmental analysis. From the General Directorate of Energy Policy and Mines (DGPEM), under the Secretariat of Energy of the Spanish Ministry for the Ecological Transition and Demographic Challenge, the necessary work has been done to use TIMES as a prospective and energy analysis tool in the preparation of the Spanish NECP. The new adapted model has received the name of TIMES-Sinergia (Sistema Integrado para el Estudio de la Energía).

TIMES is a bottom-up mathematical model combining two complementary approaches, one technical and the other economic. It is based on the linear optimization of the energy system, looking for a solution under the principle of minimum cost. It has a detailed characterization of energy technologies and demands for energy services. For the different scenarios proposed in the model, TIMES covers the demand for energy services through the combination of operational and investment decisions, minimizing the cost of the energy system throughout the analysed horizon.

Product Use sector

Besides the manufacturing industry, which is projected within the energy system, this sector includes, basically, the activities linked to the use of solvents and lubricants (NFR 2D).

The projection of the variables of activities linked to the use of solvents and lubricants has been linked by elasticity to the GDP and population forecasts, determined in the general macroeconomic context of the Spanish NECP.

Agriculture sector

Two fundamental sets of data input have been considered in the projections: livestock population and consumption of inorganic fertilizers in agricultural soils.

The evolution forecasts of the livestock numbers by animal type (dairy and non-dairy cattle, sheep, swine -white and Iberian-, goats, horses, mules and asses, poultry –laying hens, broilers, turkeys, and others- rabbits) for the projected period have been provided by the Spanish Ministry of Agriculture, Fisheries and Food, based on historical data and market forecasts of livestock production.

Specifically, reductions in livestock numbers are expected for most animals (dairy and non-dairy cattle, sheep, goats, broilers); to be highlighted is the sharp decrease in the number of swine population by 2030.

For each animal type, in addition to the census data, parameters related to enteric fermentation and manure management have been considered in a consistent manner with the National Emissions Inventory. These data are based on the zootechnical documents with specific data for Spain for each animal type, and current data and forecasts on manure management systems. Calculations are carried out in a coordinated manner, consistent with the estimation of emissions derived from the application of manure to the field as organic fertilizer (NFR 3Da2a) or those derived from grazing activities (NFR 3Da3).

For the estimation of the projected emissions derived from crop management (NFR 3C and 3D), both the total cultivation areas (including rice) and the total amount and type of inorganic fertilizers applied to the field as fertilizers have been considered. Within these practices, the current level of implementation of good practices and their foreseeable future evolution have also been taken into account. The cultivable area used is consistent with the data inventoried in the last edition of the National Emissions Inventory, as well as the data on the use and application of inorganic fertilizers, consistent with the National Balances for Nitrogen and Phosphorus in the Spanish Agriculture (BNPAE).

Additionally, Royal Decree 1053/2022, which establishes the basic regulations for the management of bovine farms, Royal Decree 637/2021, which establishes the basic regulations for the management of poultry farms, Royal Decree 306/2020, which establishes basic regulations for the management of intensive pig farms, and modifies the basic regulations for the management of extensive pig farms, Royal Decree 1051/2022, which establishes regulations for sustainable nutrition in agricultural soils and Law 30/2022, which regulates the management system of the Common Agricultural Policy and other related matters are included into the WeM and WaM scenarios.

Waste sector

For the projection of the emissions derived from waste management and treatment, the historically inventoried data has been used as starting data (since 1950 for landfill discharges, and since 1990 for the rest of activities). These data are consistent with the national official

series (MITECO Circular Economy General Subdirectorate, and National Statistics Office (INE)) and those published in EUROSTAT.

The forecasts of evolution of the total waste generation (NFR 5A, 5B and 5C), as well as the distribution of management and treatment systems at the national level for both scenarios, have been provided by the competent unit (General Subdirectorate of Circular Economy). Law 7/2022, of April 8, on waste and contaminated soils for a circular economy is incorporated into the WeM and WaM scenarios, reflecting the reduction in weight of the waste generated and the decrease in the deposit of solid waste in managed landfills and the consequent increase in their biological treatment (composting and biomethanation).

Regarding emissions from wastewater treatment (NFR 5D), the projection has been linked to the national population forecast considering that the activity has reached maturity in terms of its development (maximum percentages of population and volume of water treated, protein consumption, equilibrium in treatment systems and maximum efficiency in the uptake of biogas generated and its use).

9.3.3. Step 2: estimation of emissions projections

Emissions from the energy sectors, both derived from combustion (NFR 1A, including the whole Transport sector, NFR 1A3) and fugitive emissions (NFR 1B), as well as emissions derived from industrial processes (NFR 2A, 2B and 2C) have been built upon the activity variables projected as a result of the scenarios generated by the TIMES-Sinergia model.

In a complementary manner, emissions from the rest of the non-energy sectors (agriculture, waste, and use of products) have been projected, case by case, according to national forecasts of the main activity variables representative of each sector.

From activity variables, emissions for each pollutant have been estimated, applying calculation methodologies consistent with those implemented in the National Emissions Inventory (EMEP/EEA Air Pollutant Emission Inventory Guidebook 2019, and IPCC 2006 Guidelines and its 2019 Refinement). The 2023 edition of the National Emissions Inventory, corresponding to the 1990-2021 series, has been used as a reference for the calculation of projected emissions, in terms of characteristics and average parameters, emission trends and emission factors (direct and implicit). The projected time period has been 2022-2030.

Estimates of projected emissions have been made jointly and consistently for greenhouse gases (CO₂, CH₄, N₂O and fluorinated gases), as well as for air pollutant emissions (NH₃, NMVOC, PM_{2.5}, SO₂, NO_x).

Quality control (QC) checks for consistency of the projected and inventoried emission data and for completeness are frequently carried out during the emissions projections elaboration process.

9.3.4. Step 3: assessment of objectives, policies and measures

The macroeconomic assumptions and the policies and measures considered in the different projected scenarios have been outlined and defined in a progressive manner according to different approaches and assumptions. The resulting calculations of the emissions, both for greenhouse gases and air pollutants, were evaluated against the objectives set for Spain for the year 2030. In this way, the sectoral forecast models and the calculation system of the projections

have been executed in an iterative manner until a set of additional policies and measures has been defined and considered adequate for compliance with the mitigation objectives and feasible for incorporation into the Spain’s NAPCP and NECP.

9.4. Policies and measures

The existing and additional Policies and Measures (PAMs) that have been taken into account in the construction of the projection scenarios are those contemplated in the NECP and the NAPCP. In total it is a set of 17 packages or groups of measures (each one composed of one or several measures with synergic effects in affected sectors). Below is a summary of the considered measures.

Table 9.4.1 Policies and measures (PAMs) considered in the projected scenarios

No.	DESCRIPTION	SECTOR
1	<p>Package of measures for energy mix:</p> <ul style="list-style-type: none"> • <i>Hydrogen Roadmap.</i> • <i>Self-Consumption Roadmap.</i> • <i>Roadmap for the development of offshore wind and marine energy in Spain.</i> • <i>Biogas Roadmap.</i> • <i>Energy Storage Strategy.</i> • <i>Recovery, Transformation and Resilience Plan.</i> • <i>Spanish circular economy strategy.</i> • <i>National Energy and Climate Plan.</i> • <i>National Air Pollution Control Programme.</i> 	1A1a
2	<p>Package of measures in the industry energy sector:</p> <ul style="list-style-type: none"> • <i>Recovery, Transformation and Resilience Plan.</i> • <i>Self-Consumption Roadmap.</i> • <i>Spanish circular economy strategy.</i> • <i>National Energy and Climate Plan.</i> • <i>National Air Pollution Control Programme.</i> • <i>Royal Decree 1042/2017, of 22 December, on the limitation of emissions of certain pollutants from medium-sized combustion plants, updating Annex IV of Law 34/2007, of 15 November, on air quality and the protection of the atmosphere.</i> • <i>Commission Implementing Decision (EU) 2016/1032 of 13 June 2016 establishing best available techniques (BAT) conclusions, under Directive 2010/75/EU of the European Parliament and of the Council, for the non-ferrous metals industries.</i> 	1A2
3	<p>EU Emissions Trading System (EU ETS):</p> <ul style="list-style-type: none"> • <i>Directive 2009/29/EC of the European Parliament and of the Council of 23 April 2009 amending Directive 2003/87/EC so as to improve and extend the greenhouse gas emission allowance trading scheme of the Community.</i> • <i>Directive 2008/101/EC of the European Parliament and of the Council of 19 November 2008 amending Directive 2003/87/EC so as to include aviation activities in the scheme for greenhouse gas emission allowance trading within the Community.</i> • <i>Directive 2003/87/EC of the European Parliament and of the Council of 13 October 2003 establishing a scheme for greenhouse gas emission allowance trading within the Community and amending Council Directive 96/61/EC.</i> 	Several

No.	DESCRIPTION	SECTOR
4	<p>Mitigation measures in the refining sector:</p> <ul style="list-style-type: none"> • <i>National Energy and Climate Plan.</i> • <i>National Air Pollution Control Programme.</i> 	1A1b
5	<p>Package of measures for the aviation sector:</p> <ul style="list-style-type: none"> • <i>National Energy and Climate Plan.</i> • <i>National Air Pollution Control Programme.</i> 	1A3a
6	<p>Package of measures for the road transport sector:</p> <ul style="list-style-type: none"> • <i>Recovery, Transformation and Resilience Plan.</i> • <i>National Energy and Climate Plan.</i> • <i>National Air Pollution Control Programme.</i> • <i>EURO Standards.</i> 	1A3b
7	<p>Package of measures for the rail transport sector:</p> <ul style="list-style-type: none"> • <i>National Energy and Climate Plan.</i> • <i>National Air Pollution Control Programme.</i> • <i>Directive 2004/ 26/EC of the European Parliament and of the Council of 21 April 2004 amending Directive 97/68/EC on the approximation of the laws of the Member States relating to measures against the emission of gaseous and particulate pollutants from internal combustion engines to be installed in non-road mobile machinery.</i> 	1A3c
8	<p>Package of measures for the domestic navigation sector:</p> <ul style="list-style-type: none"> • <i>Proposal of the contracting parties to the Barcelona Convention for the designation of the Mediterranean Sea, as a whole, as an Emission Control Area for SOx pursuant to MARPOL Annex VI.</i> • <i>National Energy and Climate Plan.</i> • <i>National Air Pollution Control Programme.</i> 	1A3d
9	<p>Package of measures related to the residential sector:</p> <ul style="list-style-type: none"> • <i>Self-Consumption Roadmap.</i> • <i>Recovery, Transformation and Resilience Plan.</i> • <i>Directive 2009/125/EC of the European Parliament and of the Council of 21 October 2009 establishing a framework for the setting of ecodesign requirements for energy-related products.</i> • <i>National Energy and Climate Plan.</i> • <i>National Air Pollution Control Programme.</i> 	1A4b

No.	DESCRIPTION	SECTOR
10	<p>Package of measures related to the commercial and institutional sector:</p> <ul style="list-style-type: none"> • <i>Self-Consumption Roadmap.</i> • <i>Recovery, Transformation and Resilience Plan.</i> • <i>National Energy and Climate Plan.</i> • <i>National Air Pollution Control Programme.</i> • <i>Directive 2009/125/EC of the European Parliament and of the Council of 21 October 2009 establishing a framework for the setting of ecodesign requirements for energy-related products.</i> • <i>Royal Decree 1042/2017, of 22 December, on the limitation of emissions of certain pollutants from medium-sized combustion plants, updating Annex IV of Law 34/2007, of 15 November, on air quality and the protection of the atmosphere.</i> 	1A4a
11	<p>GHG emissions reductions related to fluorinated gases:</p> <ul style="list-style-type: none"> • <i>National Energy and Climate Plan.</i> • <i>Royal Decree 115/2017, of February 17, which regulates the marketing and handling of fluorinated gases and equipment based on them, as well as the certification of the professionals who use them and which establishes the technical requirements for facilities that carry out activities that emit fluorinated gases.</i> • <i>Regulation (EU) No 517/2014 of the European Parliament and of the Council of 16 April 2014 on fluorinated greenhouse gases and repealing Regulation (EC) No 842/2006.</i> • <i>Law 16/2013, of October 29, which establishes certain measures regarding environmental taxation and adopts other tax and financial measures.</i> 	2F
12	<p>Package of improvements in practices of fertilization on crops and improvements in manure soil application:</p> <ul style="list-style-type: none"> • <i>Royal Decree 1051/2022, of December 27, which establishes regulations for sustainable nutrition in agricultural soils.</i> • <i>Royal Decree 1053/2022, of December 27, which establishes the basic regulations for the management of bovine farms.</i> • <i>Law 30/2022, of December 23, which regulates the management system of the Common Agricultural Policy and other related matters.</i> • <i>Royal Decree 306/2020, of February 11, which establishes basic regulations for the management of intensive pig farms, and modifies the basic regulations for the management of extensive pig farms.</i> • <i>National Air Pollution Control Programme.</i> 	3D
13	<p>Package of improvements in manure management systems:</p> <ul style="list-style-type: none"> • <i>Royal Decree 1053/2022, of December 27, which establishes the basic regulations for the management of bovine farms.</i> • <i>Royal Decree 637/2021, of July 27, which establishes the basic regulations for the management of poultry farms.</i> • <i>Royal Decree 306/2020, of February 11, which establishes basic regulations for the management of intensive pig farms, and modifies the basic regulations for the management of extensive pig farms.</i> • <i>National Air Pollution Control Programme.</i> 	3B

No.	DESCRIPTION	SECTOR
14	<p>Package of measures in the consumption of fuels in off-road machinery:</p> <ul style="list-style-type: none"> • <i>Proposal of the contracting parties to the Barcelona Convention for the designation of the Mediterranean Sea, as a whole, as an Emission Control Area for SOx pursuant to MARPOL Annex VI.</i> • <i>Self-Consumption Roadmap.</i> • <i>National Energy and Climate Plan.</i> • <i>Directive (EU) 2016/802 of the European Parliament and of the Council of 11 May 2016 relating to a reduction in the sulphur content of certain liquid fuels.</i> • <i>Directive 2004/ 26/EC of the European Parliament and of the Council of 21 April 2004 amending Directive 97/68/EC on the approximation of the laws of the Member States relating to measures against the emission of gaseous and particulate pollutants from internal combustion engines to be installed in non-road mobile machinery.</i> 	1A4c
15	<p>NM VOC reduction measures associated with the use of products:</p> <ul style="list-style-type: none"> • <i>Commission Implementing Decision (EU) 2020/2009 of 22 June 2020 establishing the best available techniques (BAT) conclusions, under Directive 2010/75/EU of the European Parliament and of the Council on industrial emissions, for surface treatment using organic solvents including preservation of wood and wood products with chemicals.</i> 	2D
16	<p>Package of measures for the waste management sector:</p> <ul style="list-style-type: none"> • <i>Law 7/2022, of April 8, on waste and contaminated soils for a circular economy.</i> 	5A
17	<p>Reduction of field burning of pruning remains:</p> <ul style="list-style-type: none"> • <i>Law 30/2022, of December 23, which regulates the management system of the Common Agricultural Policy and other related matters.</i> • <i>Law 7/2022, of April 8, on waste and contaminated soils for a circular economy.</i> 	5C

9.5. Projections results

Two scenarios have been considered in the emissions projections, one in which the impact of the currently implemented and adopted policies and regulation is foreseen (scenario with existing measures, WeM) and a second scenario (with additional measures, WaM), including the foreseeable impact on the emissions of the measures and policies implemented, adopted and planned, such as the updated National Energy and Climate Plan, National Air Pollution Control Programme, Hydrogen Roadmap, Self-Consumption Roadmap, Roadmap for the development of offshore wind and marine energy in Spain, Biogas Roadmap, Energy Storage Strategy, Recovery, Transformation and Resilience Plan and Spanish circular economy strategy, among others.

Scenario-with additional measures (WaM)

The projection of emissions in the WaM scenario contemplated in the framework of the National Energy and Climate Plan (NECP) and the National Program for the Control of Atmospheric Pollution (NAPCP) shows a clear downward trend in most of the pollutants due to the effect of the additional policies and measures adopted both in the NECP and the NAPCP.

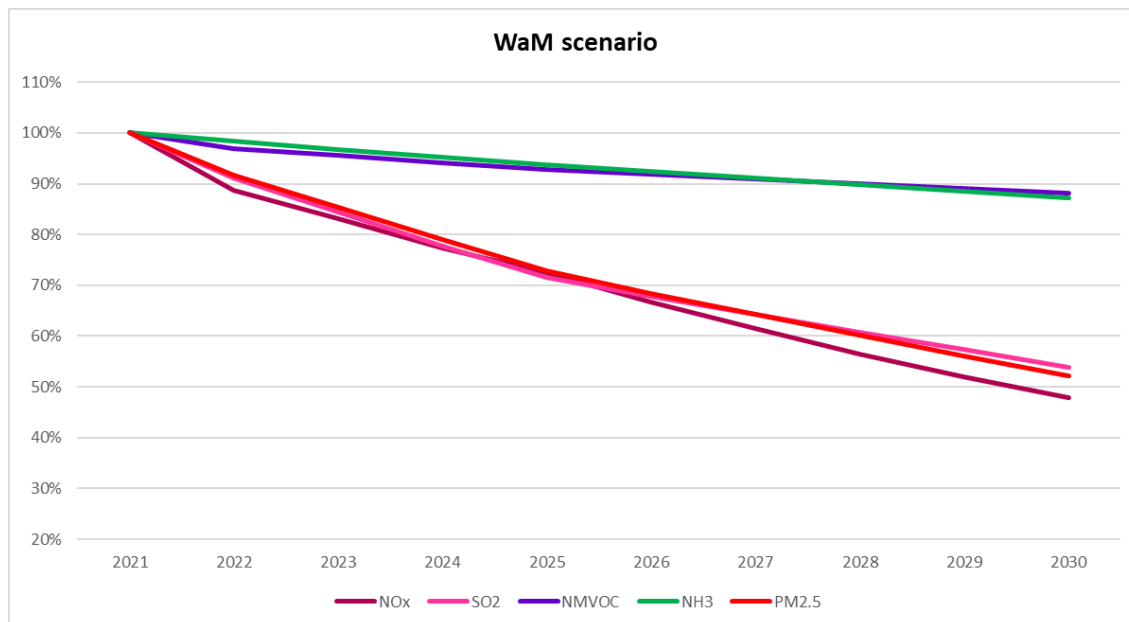


Figure 9.5.1 Emissions projections evolution for WaM scenario 2021-2030 (2021=100 %)

Nitrogen oxide (NOx) emissions are those with the highest levels of reduction (-52 % in 2030 compared to 2021 emissions) in the WaM scenario. It is due to the effect of additional energy measures and the evolution of the national energy mix, considering a high proportion of renewable energies, the continuous modernization of the vehicle fleet and the progressive penetration of electric mobility, and the continuation of the effect of the different measures addressed to reduce polluting emissions in most industrial sectors.

Emissions of fine particulate matter (PM_{2.5}) and sulfur dioxide (SO₂) show a very similar trend, reaching -48 % and -46 % in 2030 compared to 2021 emissions, due to similar reasons to those of NOx, plus the additional effect of the end of the use of coal for energy purposes and the continuation of existing measures with the objective of reducing sulfur content in fuels.

Regarding ammonia (NH₃), it has reductions of -13 % in projected emissions by 2030, compared to those inventoried in 2021.

Finally, emissions of non-methane volatile organic compounds (NMVOC) are those which decrease the least throughout the projected period (-12 % in 2030 compared to 2021). These emissions are mostly linked to domestic consumption factors and related to economic growth. Therefore, the effect of mitigation policies may be limited.

9.5.1. Projections by pollutant

In the following sections, data results and summarized analysis of the projections for each pollutant are provided.

9.5.1.1. NOx

The projections of this pollutant reflect the effect of the proposed additional measures, with an average annual reduction of NOx emissions close to 7 % in the target scenario by 2030. The largest emissions reductions in the WaM scenario occur in the road transport, power generation and industrial sectors. In addition, the projection of emissions foresees compliance with the reduction commitments set by Directive (EU) 2016/2284 in the WaM scenario for the entire projected period.

The projected emissions in the WeM scenario, in which just the impact of existing policies and measures has been considered, show a sustained downward trend. Therefore, projected NOx emissions will be reduced by -71 % in 2030 compared to 2005.

The average annual reduction rate of NOx emissions is more pronounced in the WaM scenario. Specifically, the effect of additional measures proposed in the target scenario in the 2021 – 2025 period produces an average annual reduction of - 6.9 %. In the period between 2025 and 2030 the drop of emissions is -6.8 % per year on average, which allows reductions to reach levels of - 77.5 % in 2030, compared to 2005.

Regarding the principal contributions of the different sectors, the main emissions reductions in the WaM scenario by 2030 compared to 2005 occur in the road transport sector, followed by energy generation and industry.

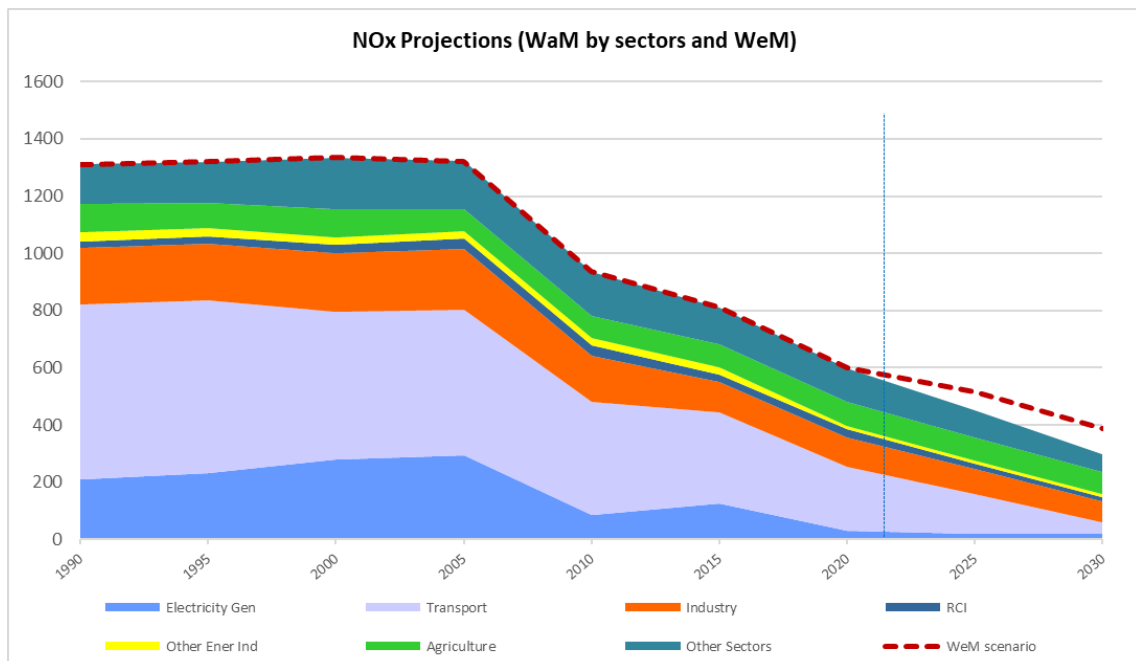


Figure 9.5.2 NOx emissions and projections by sector (WaM by sector and WeM)

Policies and measures in the projected scenarios

The main measures that have been taken into account in the projections include:

- i. the renewal of the vehicle fleet and the progressive incorporation of new models with EURO 6 technology, with lower NO_x emission ratios (package of measures n^o 6 of the list of PAMs, which would contribute with up to a 43 % of the additional reductions projected for the year 2030 in the WaM scenario);
- ii. the gradual introduction of energy efficiency measures and abatement of NO_x emissions in large and medium-sized combustion plants and industrial installations (package of measures 2, with a contribution of 23 % to the additional reductions of the WaM scenario in 2030); and
- iii. the changes in the electric mix and the consequent reduction in generation in thermal power plants (package of measures n^o 1 with a contribution of 19 % to the additional reductions of the WaM scenario in 2030).

Table 9.5.1 NO_x projected emissions as reported according to Annex IV tabular format

		INV (kt)	Projected emissions (kt)			
			NO _x			
			WeM scenario		WaM scenario	
<i>NFR codes</i>	<i>Activity sectors</i>	2021	2025	2030	2025	2030
1A1	Energy industries	40.50	44.57	44.17	28.62	24.54
1A2	Manufacturing Industries and Construction	103.53	94.29	92.68	83.49	72.04
1A3b	Road Transport	229.64	152.78	64.63	122.49	25.58
1A3bi	R.T., Passenger cars	139.20	93.71	43.79	66.54	10.95
1A3bii	R.T., Light duty vehicles	22.45	8.25	1.52	7.37	1.04
1A3biii	R.T., Heavy duty vehicles	65.62	48.53	17.02	46.34	11.69
1A3biv	R.T., Mopeds & Motorcycles	2.36	2.28	2.30	2.24	1.90
1A3bv	R.T., Gasoline evaporation	NA	NA	NA	NA	NA
1A3bvi	R.T., Automobile tyre and brake wear	NA	NA	NA	NA	NA
1A3bvii	R.T., Automobile road abrasion	NA	NA	NA	NA	NA
1A3a,c,d,e	Off-road transport	11.23	18.73	19.47	15.97	15.54
1A4	Other sectors (RCI, agriculture, etc.)	85.61	72.10	58.17	68.11	53.14
1A5	Other	1.94	2.03	2.12	2.03	2.12
1B	Fugitive emissions	4.03	4.24	3.92	3.73	2.68
2A,B,C,H,I,J,K,L	Industrial Processes	3.61	4.07	4.06	3.68	3.66
2D, 2G	Solvent and other product use	0.10	0.11	0.12	0.11	0.12
3B	Animal husbandry and manure management	7.11	7.06	7.01	7.06	7.01
3B1a	Cattle Dairy	0.90	0.88	0.86	0.88	0.86
3B1b	Cattle Non-Dairy	2.22	2.19	2.15	2.19	2.15
3B2	Sheep	0.30	0.30	0.29	0.30	0.29
3B3	Swine	0.37	0.34	0.31	0.34	0.31
3B4a	Buffalo	NO	NO	NO	NO	NO
3B4d	Goats	0.21	0.19	0.17	0.19	0.17

		INV (kt)	Projected emissions (kt)			
			NOx			
			WeM scenario		WaM scenario	
<i>NFR codes</i>	<i>Activity sectors</i>	2021	2025	2030	2025	2030
3B4e	Horses	0.20	0.20	0.20	0.20	0.20
3B4f	Mules and asses	0.00	0.00	0.00	0.00	0.00
3B4g	Poultry	2.02	2.01	2.01	2.01	2.01
3B4h	Other	0.89	0.95	1.02	0.95	1.02
3D	Crop production and agricultural soils	74.36	72.58	70.19	72.61	70.24
3F	Field burning of agricultural waste	0.62	0.68	0.75	0.68	0.75
5	Waste	58.19	41.00	19.59	41.00	19.59
NATIONAL TOTAL	National total (excluding Canary Islands)	620.45	514.24	386.87	449.59	297.03

Reduction commitments compliance

The mitigation measures planned in both WeM and target scenarios are sufficient to achieve the emission reduction levels established by Directive (EU) 2016/2284, as can be seen in the following graph.

In particular, NOx emissions projected in the WaM scenario by 2030 are 82 % lower than the 2005 emissions level. This would mean compliance with a margin of 20 percentage points over the reduction required in 2030 (-62 %).

It should be made clear that emissions from activities falling under NFR categories 3B (manure management) and 3D (agricultural soils) are not accounted for the purpose of complying, according to the article 4.3.d) of Directive (EU) 2016/2284.

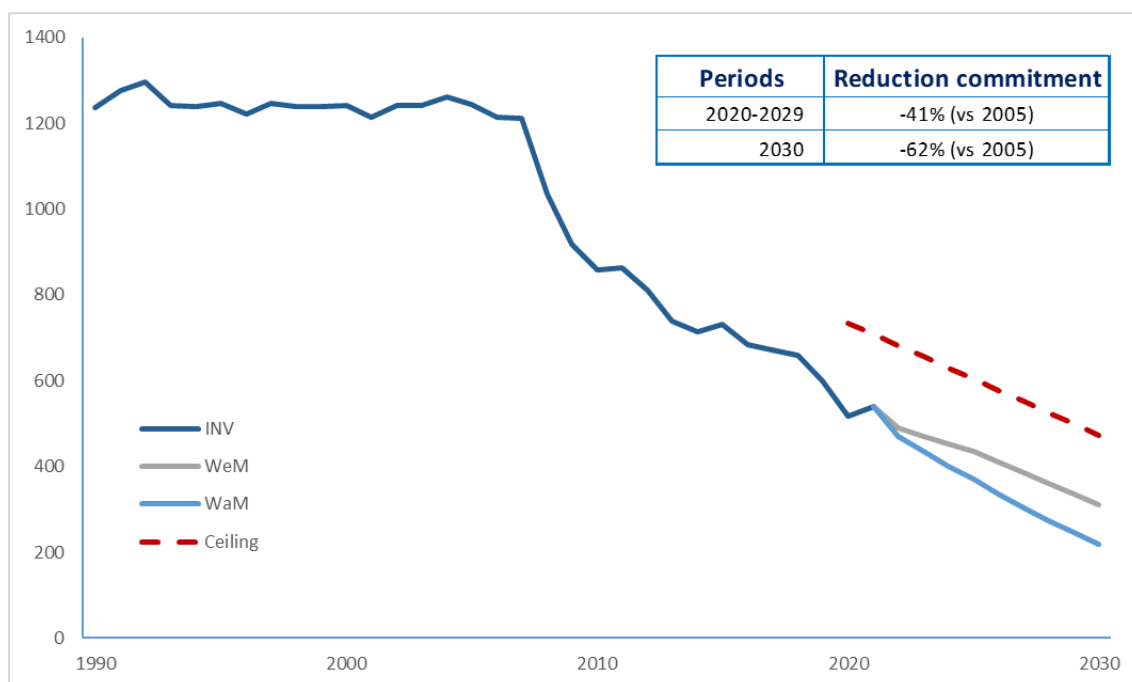


Figure 9.5.3 Expected compliance for NOx projections

9.5.1.2. SO₂

The important SO₂ reduction recorded in the inventory period continues in the projected emissions in the WeM scenario. As expected, the foreseeable effect of the mitigation measures in the WaM scenario goes even further, reaching reductions of -95 % by 2030 compared to the 2005 level.

The main decreases are associated with the substitution of coal in the energy sectors (mainly electricity generation) as well as the effect of the planned measures contemplated both in the NECP and NAPCP.

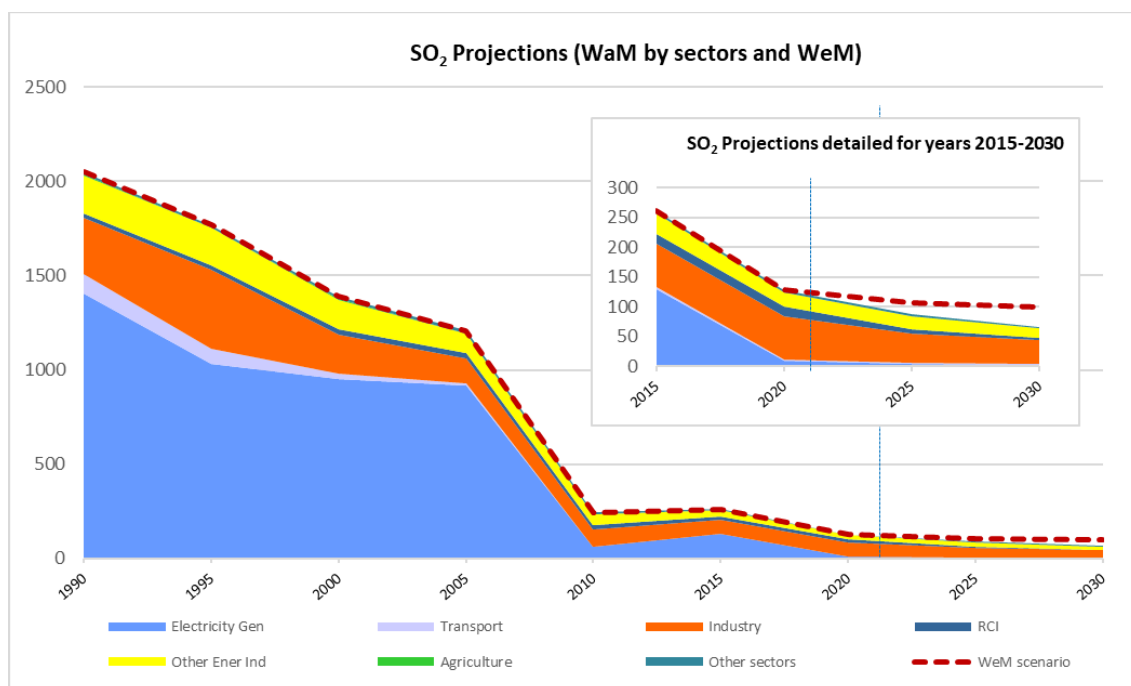


Figure 9.5.4 SO₂ emissions and projections by sector (WaM by sector and WeM), and detail for years 2015-2030

Policies and measures in the projected scenarios

The main measures that have been taken into account in the projections include:

- i. gradual introduction of measures to reduce SO₂ emissions in large and medium-sized combustion plants and industrial facilities, as foreseen in Directive 2010/75/EU, on industrial emissions, Directive 2015/2193 on Medium-sized Combustion Facilities and the specific BREF documents (package of measures No. 2 with a contribution of 54 % to the additional reductions of the WaM scenario in 2030);
- ii. changes in the electric mix due to the increase in renewable generation, substitution of coal and reduction of petroleum products consumption in thermal power plants (package of measures No. 1 of the list of PAMs, which would contribute as a whole in 10 % of the additional SO₂ reductions projected for the year 2030 on the WaM scenario);
- iii. measures in maritime transport (change in fuels and proposal for the designation of the Mediterranean Sea as an Emission Control Area for SO_x pursuant to MARPOL Annex VI) integrated in package of measures No. 8 would represent a contribution of 6 % to the additional reductions of the WaM scenario in 2030; and

- iv. improvements in energy efficiency in the commercial and institutional sector and the change in the energy mix associated with this sector with a foreseeable reduction in the consumption of coal and petroleum products (package of measures No. 10 with a contribution of 5 % to the additional reductions in WaM scenario in 2030).

Table 9.5.2 SO₂ projected emissions as reported according to Annex IV tabular format

		INV (kt)	Projected emissions (kt)			
			SO ₂			
			WeM scenario		WaM scenario	
<i>NFR codes</i>	<i>Activity sectors</i>	2021	2025	2030	2025	2030
1A1	Energy industries	8.46	8.84	8.46	5.68	4.26
1A2	Manufacturing Industries and Construction	54.03	46.20	43.17	35.48	25.87
1A3b	Road Transport	0.30	0.31	0.30	0.28	0.19
1A3bi	R.T., Passenger cars	0.19	0.18	0.17	0.16	0.09
1A3bii	R.T., Light duty vehicles	0.02	0.02	0.02	0.02	0.01
1A3biii	R.T., Heavy duty vehicles	0.08	0.10	0.11	0.10	0.09
1A3biv	R.T., Mopeds & Motorcycles	0.01	0.01	0.01	0.01	0.00
1A3bv	R.T., Gasoline evaporation	NA	NA	NA	NA	NA
1A3bvi	R.T., Automobile tyre and brake wear	NA	NA	NA	NA	NA
1A3bvii	R.T., Automobile road abrasion	NA	NA	NA	NA	NA
1A3a,c,d,e	Off-road transport	3.13	3.65	3.87	2.32	1.89
1A4	Other sectors (RCI, agriculture, etc.)	18.34	10.48	7.04	9.58	5.44
1A5	Other	0.09	0.10	0.10	0.10	0.10
1B	Fugitive emissions	21.36	22.49	20.80	19.77	14.23
2A,B,C,H,I,J,K,L	Industrial Processes	14.69	13.22	13.59	12.80	13.14
2D, 2G	Solvent and other product use	0.00	0.00	0.01	0.00	0.01
3B	Animal husbandry and manure management	NA	NA	NA	NA	NA
3B1a	Cattle Dairy	NA	NA	NA	NA	NA
3B1b	Cattle Non-Dairy	NA	NA	NA	NA	NA
3B2	Sheep	NA	NA	NA	NA	NA
3B3	Swine	NA	NA	NA	NA	NA
3B4a	Buffalo	NO	NO	NO	NO	NO
3B4d	Goats	NA	NA	NA	NA	NA
3B4e	Horses	NA	NA	NA	NA	NA
3B4f	Mules and asses	NA	NA	NA	NA	NA
3B4g	Poultry	NA	NA	NA	NA	NA
3B4h	Other	NA	NA	NA	NA	NA
3D	Crop production and agricultural soils	NA	NA	NA	NA	NA
3F	Field burning of agricultural waste	0.14	0.15	0.16	0.15	0.16
5	Waste	2.36	1.72	0.92	1.72	0.92
NATIONAL TOTAL	National total (excluding Canary Islands)	122.90	107.16	98.42	87.88	66.20

Reduction commitments compliance

Regarding the compliance of the ceiling set in the Directive (EU) 2016/2284 on the reduction of national emissions of certain atmospheric pollutants, as shown in the following graph, the projection of the emissions foresees the compliance with the reduction commitments in the two scenarios, for both time periods (2020-2029: reduction of -67 % compared to 2005 emissions, and 2030 and onwards: reduction of -88 % compared to the emissions of the year 2005).

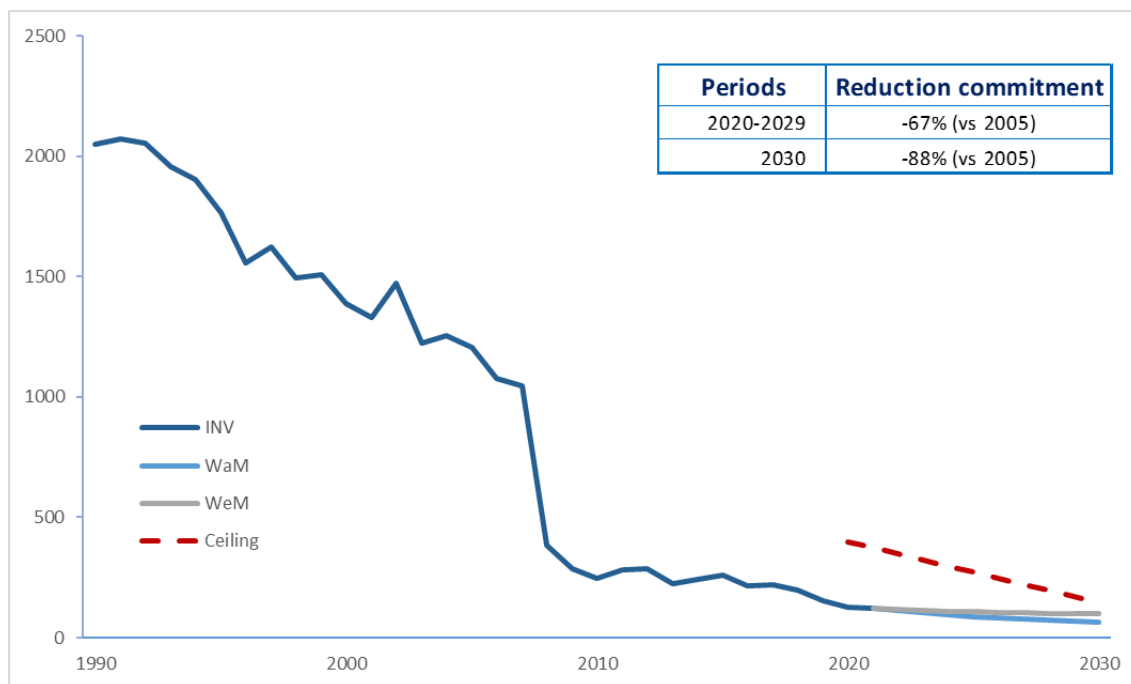


Figure 9.5.5 Expected compliance for SO₂ projections

9.5.1.3. NMVOC

The projected emissions of NMVOC under the WeM scenario are decreasing from 2021 to 2030, whereas the decreasing trend in the WaM scenario is slightly more pronounced, reaching a reduction of -34 % by 2030 compared to 2005. This figure is mostly led by the solvent use sector and the package of measures related to the residential sector (replacement of traditional biomass fuels by pellets).

Nevertheless, despite NMVOC emissions in the road transport will decrease in 2030 compared to 2005, projected reductions are greater in the WeM than in the WaM scenario (due to the promotion of the use of hybrid and gasoline vehicles in that period). Similarly, the use of biomass in power generation also produces a lower decrease in NMVOC emissions in this sector in the WaM scenario compared with the WeM scenario.

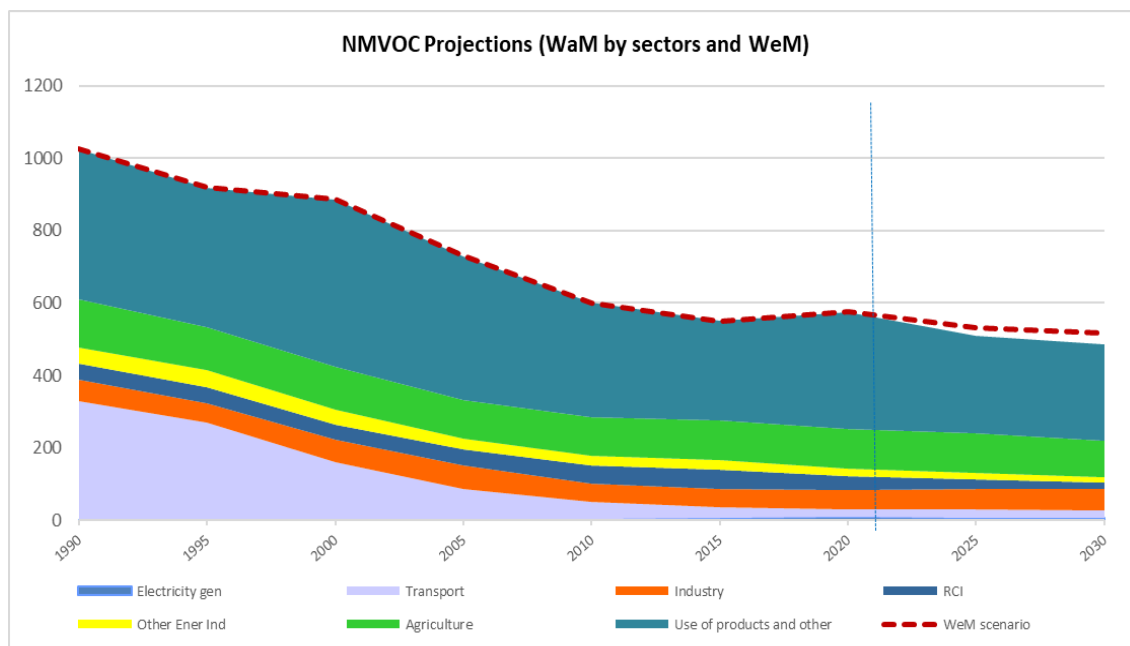


Figure 9.5.6 NMVOC emissions and projections by sector (WaM by sector and WeM)

Policies and measures in the projected scenarios

The main additional PaMs considered in the target scenario compared to the WeM scenario are related to the use of products (package of measures No. 15, which contribute with a 64 % of the additional projected reductions for the year 2030). These measures contain parameterizations of the effect of the Commission Implementing Decision (EU) 2020/2009 of 22 June 2020 establishing the best available techniques (BAT) conclusions, under Directive 2010/75/EU, on industrial emissions, Directive 1999/12/EC on the limitation of VOC emissions due to the use of organic solvents in certain activities and installations, and Directive 2004/42/EC, on the limitation of VOC emissions due to the use of organic solvents in certain paints and varnishes, as well as the best available techniques from the related BREFs.

The residential energy package (No. 9) contributes with a 23 % of the additional reductions in the WaM scenario compared to the WeM scenario.

On the contrary, packages of measures No. 6 and No. 1 of the PaMs list (road transport and energy mix) imply higher NMVOC emissions in 2030 in the WaM scenario, compared to the WeM scenario.

Table 9.5.3 NMVOC projected emissions as reported according to Annex IV tabular format

		INV (kt)	Projected emissions (kt)				
			NMVOC				
			WeM scenario		WaM scenario		
<i>NFR codes</i>	<i>Activity sectors</i>	2021	2025	2030	2025	2030	
1A1	Energy industries	10.91	8.51	7.32	8.19	8.07	
1A2	Manufacturing Industries and Construction	21.69	25.45	26.51	22.82	25.26	
1A3b	Road Transport	22.28	16.53	13.12	20.01	17.43	
1A3bi	R.T., Passenger cars	8.88	4.89	2.73	7.20	5.72	
1A3bii	R.T., Light duty vehicles	1.39	0.55	0.41	0.57	0.28	
1A3biii	R.T., Heavy duty vehicles	1.74	1.09	0.07	1.05	0.04	
1A3biv	R.T., Mopeds & Motorcycles	7.10	7.92	8.90	7.79	7.34	
1A3bv	R.T., Gasoline evaporation	3.17	2.08	1.00	3.40	4.05	
1A3bvi	R.T., Automobile tyre and brake wear	NA	NA	NA	NA	NA	
1A3bvii	R.T., Automobile road abrasion	NA	NA	NA	NA	NA	
1A3a,c,d,e	Off-road transport	1.56	2.33	2.46	2.15	1.94	
1A4	Other sectors (RCI, agriculture, etc.)	47.04	37.41	28.92	29.83	21.30	
1A5	Other	0.05	0.05	0.05	0.05	0.05	
1B	Fugitive emissions	21.81	22.88	21.26	19.56	13.92	
2A,B,C,H,I,J,K,L	Industrial Processes	34.62	35.28	35.56	35.14	35.45	
2D, 2G	Solvent and other product use	262.76	264.15	273.98	253.79	252.57	
3B	Animal husbandry and manure management	73.23	71.42	69.20	71.42	69.20	
3B1a	Cattle Dairy	21.06	20.46	19.69	20.46	19.69	
3B1b	Cattle Non-Dairy	18.93	18.22	17.35	18.22	17.35	
3B2	Sheep	0.86	0.85	0.83	0.85	0.83	
3B3	Swine	13.90	12.59	10.96	12.59	10.96	
3B4a	Buffalo	NO	NO	NO	NO	NO	
3B4d	Goats	0.50	0.50	0.49	0.50	0.49	
3B4e	Horses	0.90	0.89	0.89	0.89	0.89	
3B4f	Mules and asses	0.03	0.03	0.03	0.03	0.03	
3B4g	Poultry	16.49	17.33	18.41	17.33	18.41	
3B4h	Other	0.56	0.56	0.55	0.56	0.55	
3D	Crop production and agricultural soils	38.25	35.91	33.07	35.91	33.07	
3F	Field burning of agricultural waste	0.14	0.15	0.16	0.15	0.16	
5	Waste	15.12	11.18	6.30	11.17	6.28	
NATIONAL TOTAL	National total (excluding Canary Islands)	549.43	531.23	517.91	510.19	484.71	

Reduction commitments compliance

Regarding the compliance of the reduction commitments set in the Gothenburg Protocol and in the Directive (EU) 2016/2284 on the reduction of national emissions of certain atmospheric pollutants, as shown in the following graph, the projection foresees compliance with the reduction commitment of -22 % in the 2020-2029 period (with respect to 2005 levels) in WaM scenario and up to 2025 in WeM scenario, considering the linear trajectory between 2020 and 2030. Nevertheless, none of both scenarios would lead to compliance in 2030. According to projected data, in the year 2030 the WeM and WaM scenarios would reach a level of reduction of emissions compared to 2005 of -33 % and -38 %, respectively, while the reduction commitment set by the Directive is -39 % compared to 2005. It will therefore be necessary to carry out a more detailed analysis of the potential measures to be applied, possible new planning instruments and their effect on future editions of the projections.

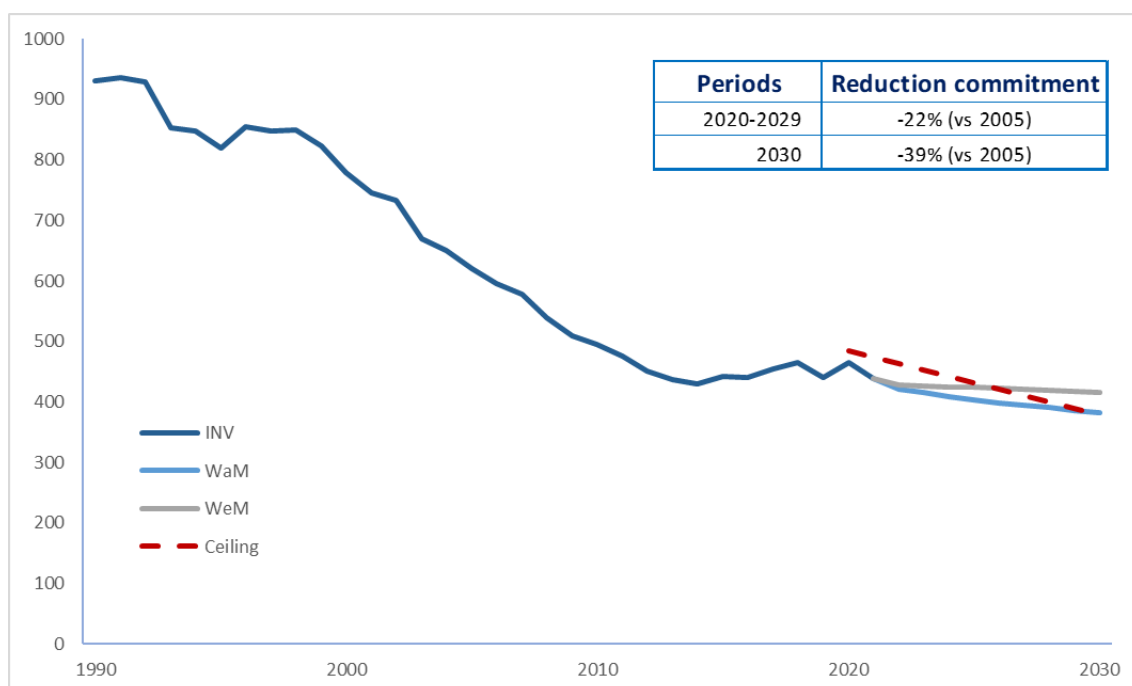


Figure 9.5.7 Expected compliance for NMVOC projections

It should be made clear that emissions from activities falling under NFR categories 3B (manure management) and 3D (agricultural soils) are not accounted for the purpose of complying, according to the article 4.3.d) of Directive (EU) 2016/2284.

9.5.1.4. NH₃

The projections of ammonia emissions in both scenarios incorporate the effect of the expected reductions in livestock numbers in most animals (dairy and non-dairy cattle, sheep, goats, broilers), especially the sharp decrease in the number of swine population by 2030, provided by the Spanish Ministry of Agriculture, Fisheries and Food.

Additionally, Royal Decree 1053/2022, which establishes the basic regulations for the management of bovine farms, Royal Decree 637/2021, which establishes the basic regulations for the management of poultry farms, Royal Decree 306/2020, which establishes basic regulations for the management of intensive pig farms, and modifies the basic regulations for the management of extensive pig farms, Royal Decree 1051/2022, which establishes regulations

for sustainable nutrition in agricultural soils and Law 30/2022, which regulates the management system of the Common Agricultural Policy and other related matters are included into the WeM and WaM scenarios.

These are measures aimed at improving manure management, both within the farm and in field application by means of the implementation of best available techniques present on BREF documents. These measures are also aimed at a sustainable and efficient fertilization of crops with the double effect to reduce the total amount of nitrogen compounds and implement soil management practices, which would reduce the emissions of ammonia in crop production and agricultural soils.

Consequently, in the scenario with additional measures (WaM), these initiatives, which are contemplated in the NAPCP, have a direct impact on emissions, by means of an average annual rate of emissions reduction around -1.5 %, which makes possible to reach global levels of reduction of -18 % (-91 kt) by 2030 compared to 2005.

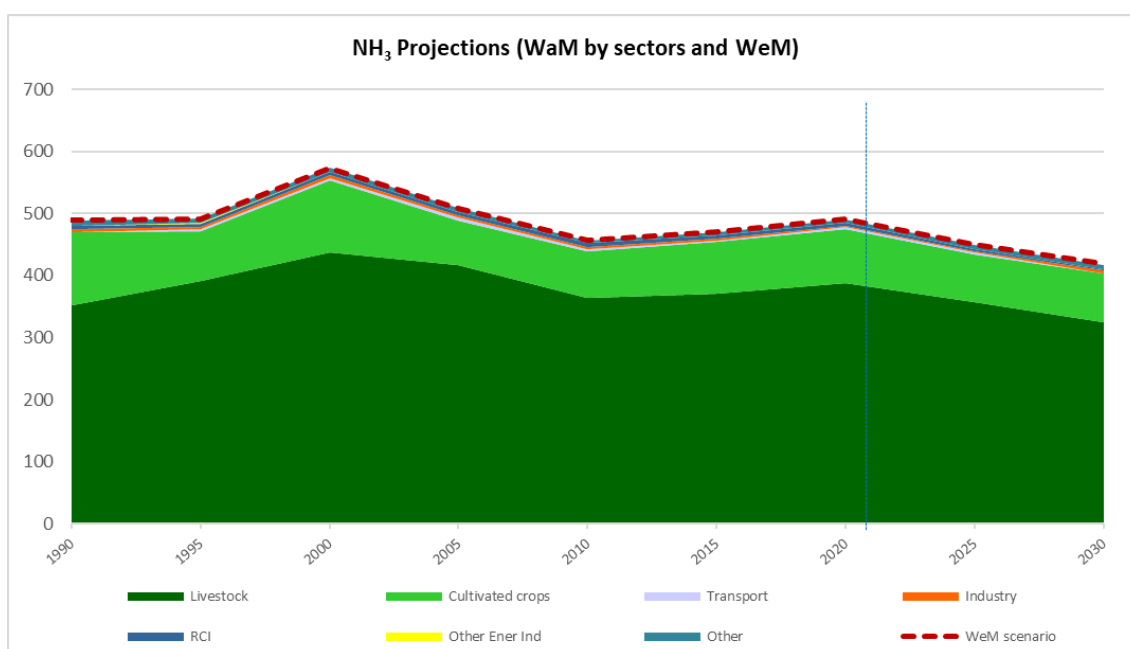


Figure 9.5.8 NH₃ emissions and projections by sector (WaM by sector and WeM)

Policies and measures in the projected scenarios

The main measures with effect on NH₃ projections in 2030, both in WeM and WaM scenarios, by means of application of ammonia abatement techniques, are those related to an improving both on manure management (package of measures No. 13 of the PaMs list) and on crop fertilization practices (package of measures No. 12 of the PaMs list). However, because of the effect of some activity variables (sewage sludge and compost applied to soils and burning of cotton crops) and given that fertilization practices are very variable depending on weather, a certain increase in emissions from crops is observed with respect to reference year (2005).

Table 9.5.4 NH₃ projected emissions as reported according to Annex IV tabular format

		INV (kt)	Projected emissions (kt)			
			NH ₃			
			WeM scenario		WaM scenario	
<i>NFR codes</i>	<i>Activity sectors</i>	2021	2025	2030	2025	2030
1A1	Energy industries	1.87	1.61	1.52	1.36	1.85
1A2	Manufacturing Industries and Construction	1.69	2.31	2.44	2.07	2.45
1A3b	Road Transport	2.43	1.64	1.30	2.11	1.62
1A3bi	R.T., Passenger cars	2.09	1.09	0.63	1.59	1.07
1A3bii	R.T., Light duty vehicles	0.07	0.05	0.05	0.05	0.04
1A3biii	R.T., Heavy duty vehicles	0.25	0.47	0.60	0.45	0.49
1A3biv	R.T., Mopeds & Motorcycles	0.03	0.03	0.03	0.03	0.02
1A3bv	R.T., Gasoline evaporation	NA	NA	NA	NA	NA
1A3bvi	R.T., Automobile tyre and brake wear	NA	NA	NA	NA	NA
1A3bvii	R.T., Automobile road abrasion	NA	NA	NA	NA	NA
1A3a,c,d,e	Off-road transport	0.00	0.00	0.00	0.00	0.00
1A4	Other sectors (RCI, agriculture, etc.)	4.37	3.69	3.04	3.01	2.56
1A5	Other	0.00	0.00	0.00	0.00	0.00
1B	Fugitive emissions	0.01	0.01	0.01	0.01	0.01
2A,B,C,H,I,J,K,L	Industrial Processes	1.30	1.39	1.49	1.37	1.46
2D, 2G	Solvent and other product use	0.23	0.25	0.28	0.25	0.28
3B	Animal husbandry and manure management	223.15	201.18	177.91	200.29	176.15
3B1a	Cattle Dairy	30.95	28.27	24.89	27.85	23.96
3B1b	Cattle Non-Dairy	35.76	34.57	33.06	34.56	33.04
3B2	Sheep	8.10	7.84	7.53	7.84	7.53
3B3	Swine	80.26	72.55	63.04	72.09	62.23
3B4a	Buffalo	NO	NO	NO	NO	NO
3B4d	Goats	4.97	4.72	4.63	4.72	4.63
3B4e	Horses	5.34	5.29	5.23	5.29	5.23
3B4f	Mules and asses	0.06	0.06	0.06	0.06	0.06
3B4g	Poultry	42.61	37.38	34.68	37.38	34.68
3B4h	Other	15.08	10.51	4.79	10.51	4.79
3D	Crop production and agricultural soils	239.52	233.28	225.18	233.46	225.49
3F	Field burning of agricultural waste	0.65	0.71	0.78	0.71	0.78
5	Waste	3.54	4.05	4.66	4.05	4.66
NATIONAL TOTAL	National total (excluding Canary Islands)	478.78	450.13	418.62	448.70	417.32

Reduction commitments compliance

Regarding the compliance of the ceiling set in the Directive (EU) 2016/2284 on the reduction of national emissions of certain atmospheric pollutants, as shown in the following graph, the projection of the emissions foresees the compliance with the reduction commitments in the two

scenarios, for both time periods (2020-2029: reduction of -3 % compared to 2005 emissions, and 2030 and onwards: reduction of -16 % compared to the emissions of the year 2005).

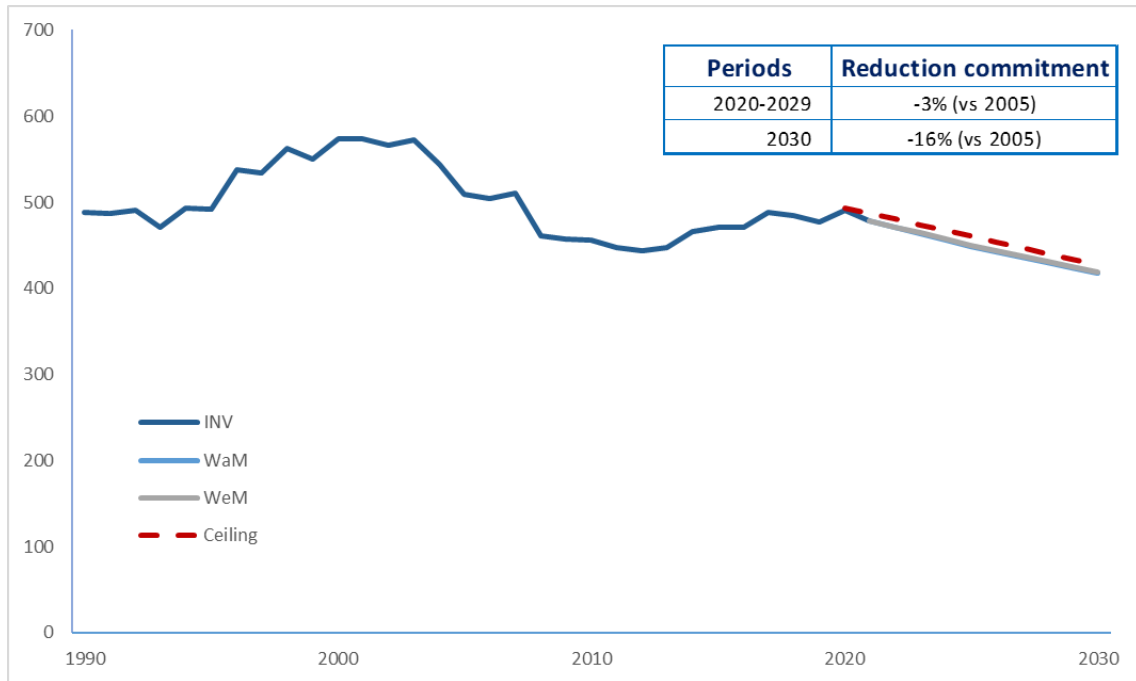


Figure 9.5.9 Expected compliance for NH₃ projections

9.5.1.5. PM_{2.5}

The projection of fine particulate matter emissions (PM_{2.5}) presents a constant downward trend, linked to the replacement of traditional biomass fuels by pellets in the residential sector and the predictable technological advances in domestic combustion and heating systems, as well as the replacement in the vehicle fleet. According to these assumptions, emission levels in the objective scenario are reduced by -58 % in 2030 compared to 2005.

The average annual rate of emissions reduction in the scenario with additional measures (WaM) is -5.7 % between 2025 and 2030, which represents a slight decrease compared to the rate during the 2021 – 2025 period. Therefore, the possibility of designing measures beyond those provided both in the NECP and NAPCP should be analysed, such as strengthening the use of pellets as fuel in the residential sector and reducing practices of field burning of pruning remains.

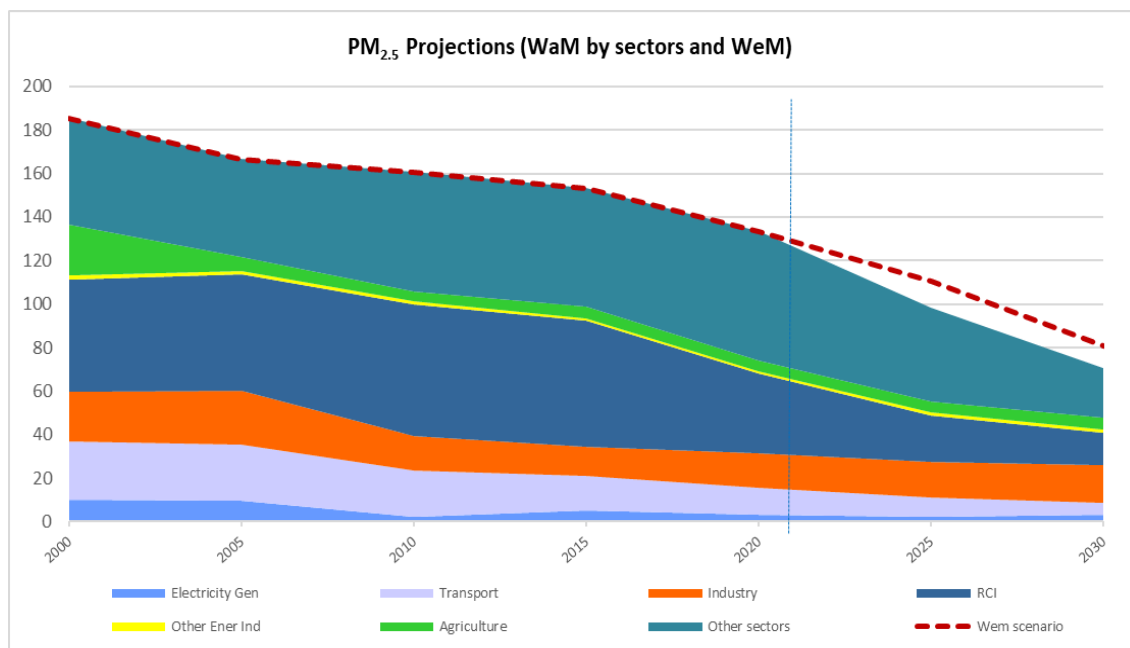


Figure 9.5.10 PM_{2.5} emissions and projections by sector (WaM by sector and WeM)

Policies and measures in the projected scenarios

The main measures that have been considered in the projections include:

- i. package of measures (No. 9) related to the residential sector (energy efficiency and energy mix changes foreseen in the PNIEC, such as the replacement of traditional biomass fuels by pellets, technological improvements, Ecodesign Directive and relative regulations and ecological design requirements applicable to boilers and local heating devices), which contributes by 72 % to the additional reductions in WaM scenario in 2030).
- ii. packages No. 6 (road transport sector) and No. 8 (domestic navigation sector) contributes by 9 % and 6 %, respectively, to the additional reductions in WaM scenario in 2030).
- iii. reduction of field burning practices of pruning remains (package of measures nº 18 of the list of PAMs, which is the same in both projected scenarios, as a result of current legislation).

Table 9.5.5 PM_{2.5} projected emissions as reported according to Annex IV tabular format

		INV (kt)	Projected emissions (kt)				
			PM _{2.5}				
			WeM scenario		WaM scenario		
<i>NFR codes</i>	<i>Activity sectors</i>	2021	2025	2030	2025	2030	
1A1	Energy industries	4.77	4.44	4.35	3.69	4.27	
1A2	Manufacturing Industries and Construction	9.15	11.48	11.90	10.03	11.21	
1A3b	Road Transport	12.93	9.31	5.54	7.78	4.59	
1A3bi	R.T., Passenger cars	5.44	2.95	0.33	2.04	0.20	
1A3bii	R.T., Light duty vehicles	1.14	0.40	0.01	0.35	0.01	
1A3biii	R.T., Heavy duty vehicles	1.03	0.66	0.04	0.64	0.03	
1A3biv	R.T., Mopeds & Motorcycles	0.12	0.12	0.12	0.12	0.10	
1A3bv	R.T., Gasoline evaporation	NA	NA	NA	NA	NA	
1A3bvi	R.T., Automobile tyre and brake wear	3.26	3.29	3.19	2.94	2.70	
1A3bvii	R.T., Automobile road abrasion	1.94	1.90	1.85	1.70	1.56	
1A3a,c,d,e	Off-road transport	1.29	1.44	1.52	1.17	0.87	
1A4	Other sectors (RCI, agriculture, etc.)	38.60	30.95	23.78	23.27	16.74	
1A5	Other	0.03	0.03	0.03	0.03	0.03	
1B	Fugitive emissions	0.18	0.19	0.18	0.15	0.12	
2A,B,C,H,I,J,K,L	Industrial Processes	6.34	6.72	6.62	6.06	6.03	
2D, 2G	Solvent and other product use	1.63	1.79	2.00	1.79	2.00	
3B	Animal husbandry and manure management	1.86	1.81	1.75	1.81	1.75	
3B1a	Cattle Dairy	0.33	0.33	0.32	0.33	0.32	
3B1b	Cattle Non-Dairy	0.37	0.37	0.36	0.37	0.36	
3B2	Sheep	0.08	0.08	0.08	0.08	0.08	
3B3	Swine	0.20	0.19	0.16	0.19	0.16	
3B4a	Buffalo	NO	NO	NO	NO	NO	
3B4d	Goats	0.03	0.03	0.03	0.03	0.03	
3B4e	Horses	0.04	0.03	0.03	0.03	0.03	
3B4f	Mules and asses	0.00	0.00	0.00	0.00	0.00	
3B4g	Poultry	0.77	0.75	0.74	0.75	0.74	
3B4h	Other	0.03	0.03	0.03	0.03	0.03	
3D	Crop production and agricultural soils	1.87	1.84	1.81	1.84	1.81	
3F	Field burning of agricultural waste	1.47	1.59	1.76	1.59	1.76	
5	Waste	54.90	39.04	19.27	39.04	19.27	
NATIONAL TOTAL	National total (excluding Canary Islands)	135.01	110.63	80.49	98.26	70.44	

Reduction commitments compliance

Regarding the compliance of the ceiling set in the Directive (EU) 2016/2284 on the reduction of national emissions of certain atmospheric pollutants, as shown in the following graph, the projection of the emissions foresees the compliance with the reduction commitments in the two scenarios, for both time periods (2020-2029: reduction of -15 % compared to 2005 emissions, and 2030 and onwards: reduction of -50 % compared to the emissions of the year 2005).

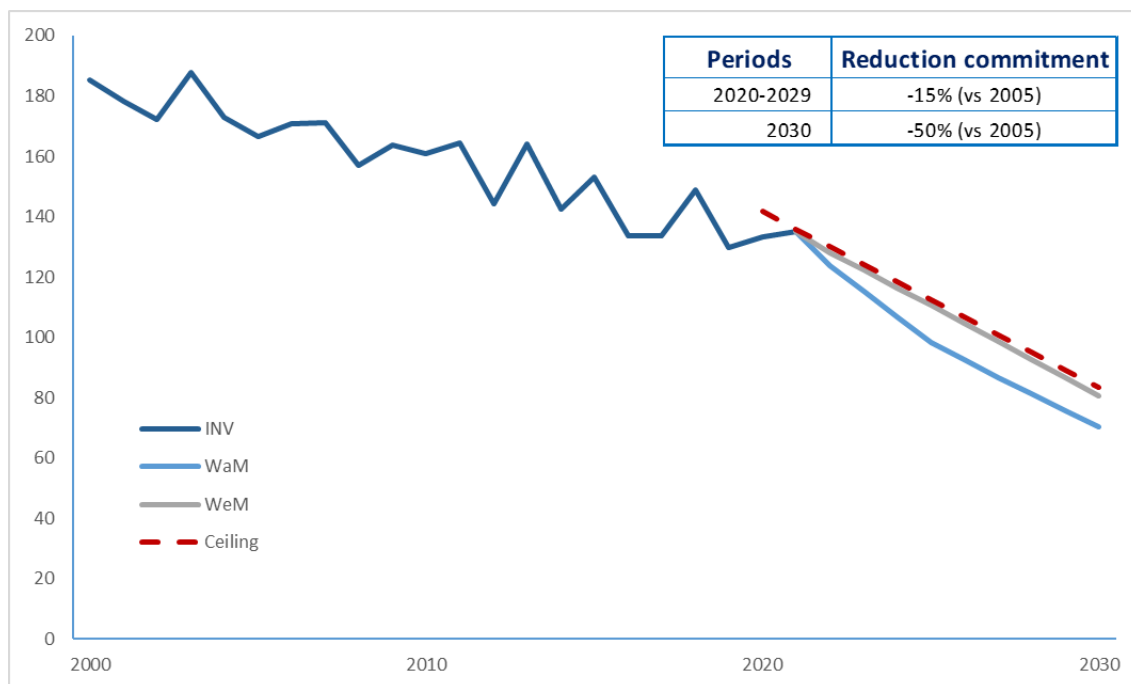


Figure 9.5.11 Expected compliance for PM_{2.5} projections

9.6. Projections editions comparison

It is provided, for informative purposes, a general comparison of the global results of the latest projected emission data (2023 edition) compared to the previous reported projections (edition 2021), both in the WaM scenario.

Firstly, it is important to underline that the projections made on the 2021 edition were based on the 1990-2019 Inventory historical series, whereas the last edition is based on the inventoried period 1990-2021. Additionally, the NECP’s energy scenario was used to prepare the previous edition, while the 2023 Edition includes the latest energy scenario received from the Spanish Secretary of State for Energy.

In summary, the differences on the comparison include modifications among both editions, which are due to: (1) updates in the parameterization of existing policies and measures (e.g., implementation of the IMO 2020 standard of MARPOL Annex VI) and the inclusion of new ones (e.g., proposal for the designation of the Mediterranean Sea as an Emission Control Area for SO_x pursuant to MARPOL Annex VI); (2) methodological changes and recalculations that modify the historical and projected series, which come from programmed improvements, changes in reference handbooks (e.g., updating of the Inventory’s methodology for estimating road transport emissions according to the latest versions of the EMEP/EEA Guidebook), corrections resulting from the reviews (e.g., estimation of particle emissions in road transport - tyre and brake wear and road abrasion - of all types of vehicles) or correction of detected errors (e.g. in

the projection of domestic aviation); and (3) important changes in fuel consumption projections, mainly due to the international situation caused by the consequences of the COVID-19 pandemic and the war in Ukraine (e.g., decreases in natural gas consumption, probably due to updated price forecasts).

The following graphs show the comparison between the WeM and WaM projected scenarios of this Edition and the WaM scenario of the 2021 Projections Edition (dotted line).

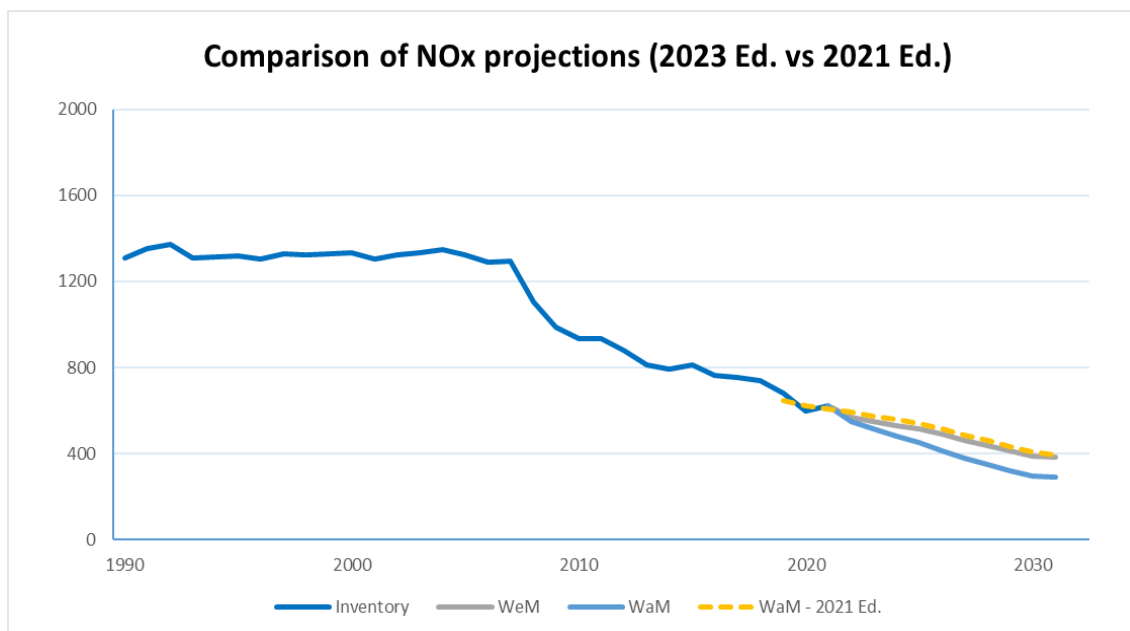


Figure 9.6.1 Comparison of NOx projections for WaM scenario (2023 Ed. vs 2021 Ed.)

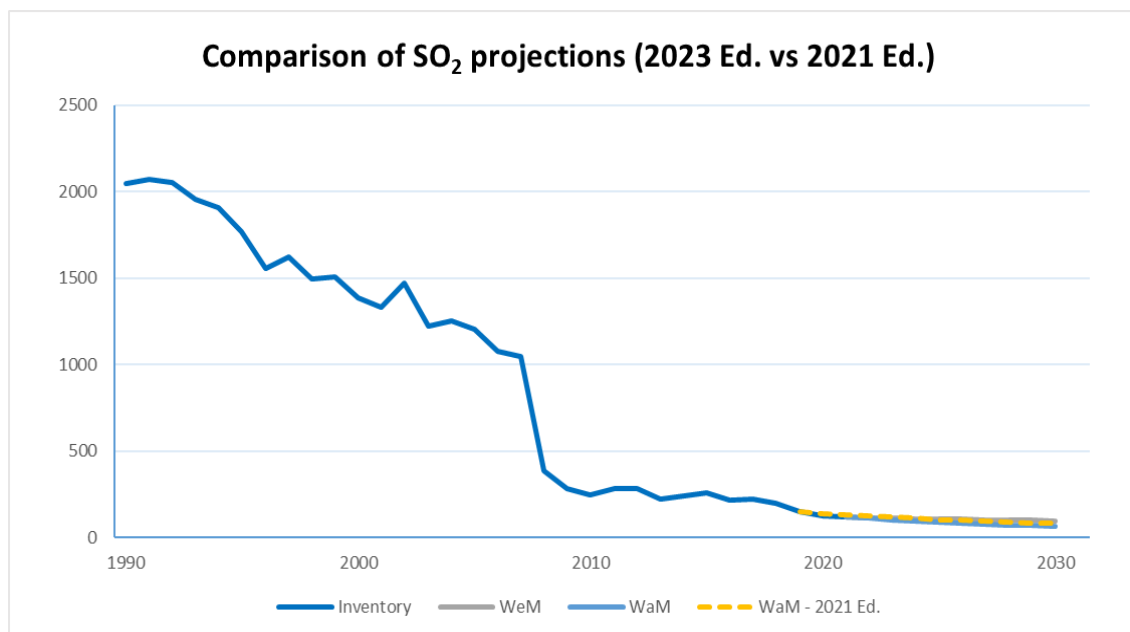


Figure 9.6.2 Comparison of SO2 projections for WaM scenario (2023 Ed. vs 2021 Ed.)

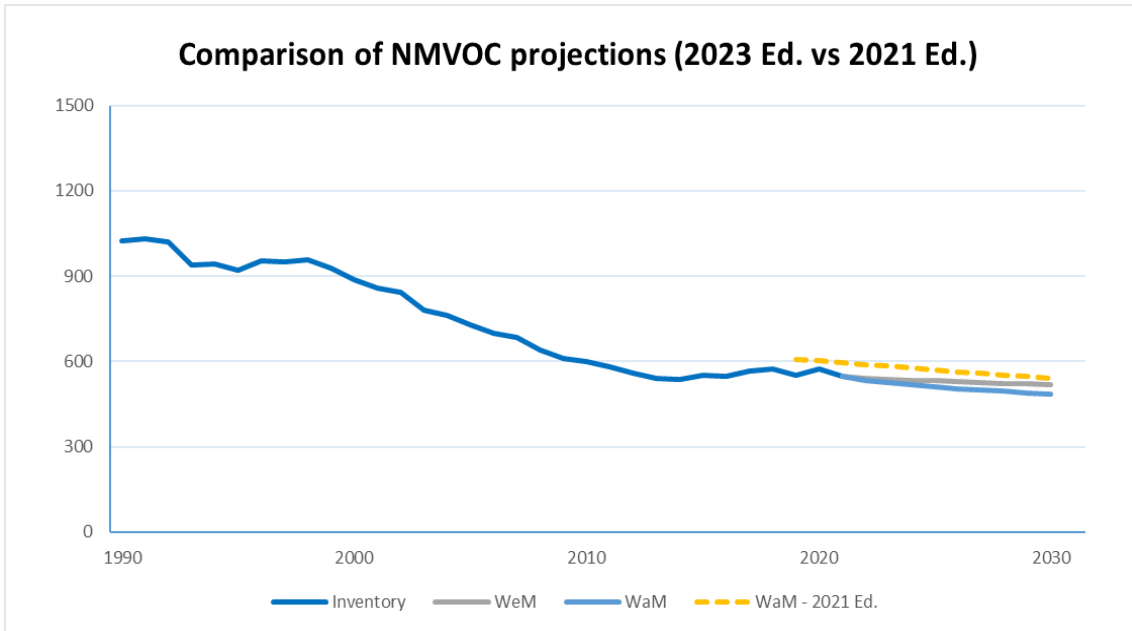


Figure 9.6.3 Comparison of NMVOC projections for WaM scenario (2023 Ed. vs 2021 Ed.)

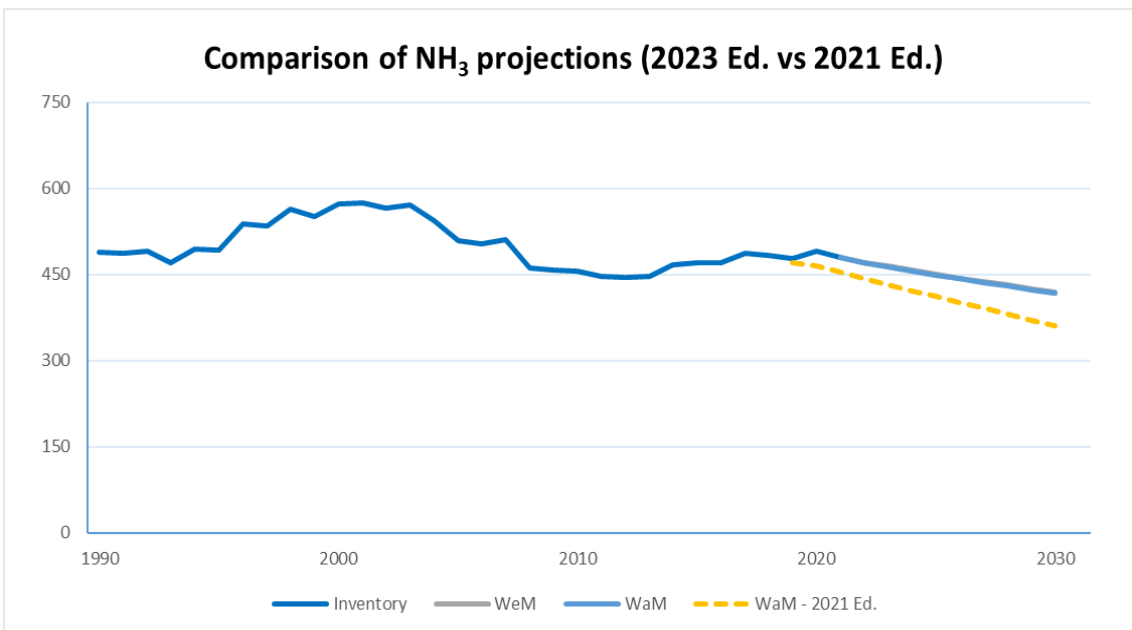


Figure 9.6.4 Comparison of NH₃ projections for WaM scenario (2023 Ed. vs 2021 Ed.)

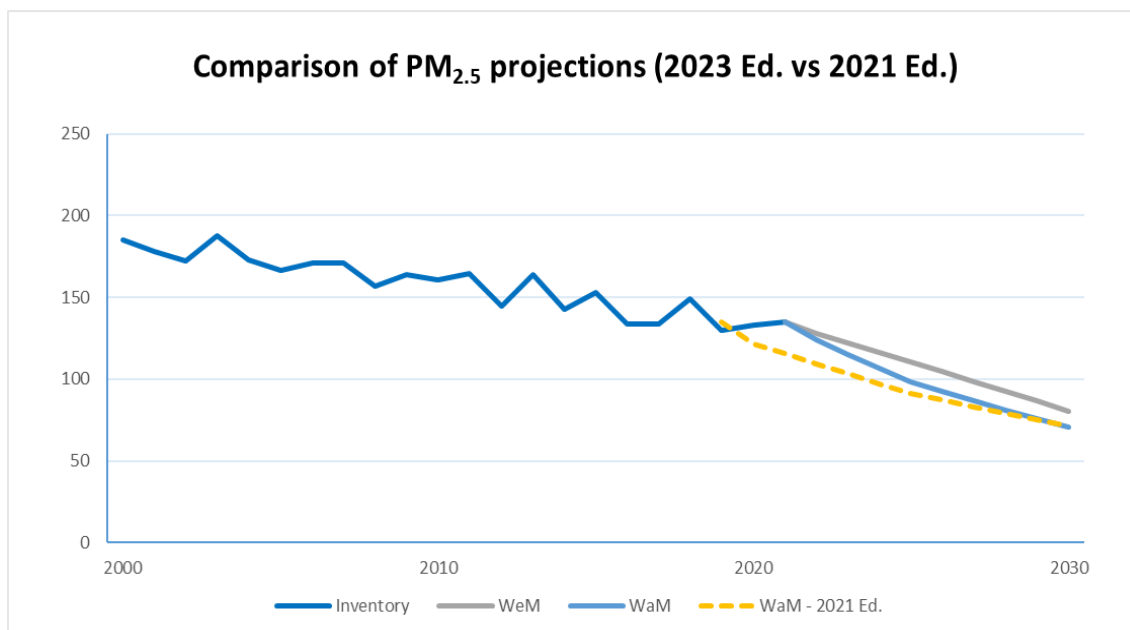


Figure 9.6.5 Comparison of PM_{2.5} projections for WaM scenario (2023 Ed. vs 2021 Ed.)

9.7. Sensitivity analysis

In the framework of the elaboration of the National Energy and Climate Plan, sensitivity analyses of the different scenarios contemplated have been carried out, in particular with respect to the effect of the fossil fuel price scenarios. For more information, please refer to the Spanish NECP.

In the non-energy sectors, different variables (livestock census, Spanish population, GDP) have been analysed. The results show that the most affected pollutants are: NMVOC and ammonia in the agriculture sector, and ammonia in the waste and IPPU sectors.

For further information, please consult the final report of emissions projections, available at:

[Proyecciones de Emisiones \(miteco.gob.es\)](https://www.miteco.gob.es/proyecciones-de-emisiones)



10. REPORTING OF GRIDDED EMISSIONS AND LPS

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10. REPORTING OF GRIDDED EMISSIONS AND LPS

10.1. Introduction

Chapter updated in March, 2024.

Aggregated sectoral gridded and LPS emissions is to be reported complying with Directive 2016/2284¹.

Following the recommendation ES-GRID-GEN-2020-0001 made by the TERT in the 2021 NECD review (pursuant to Directive (EU) 2016/2284), the Spanish Inventory revised this chapter in 2023 edition, adjusting to the criteria of the Recommended Structure for Informative Inventory Report (Annex 2).

10.2. Grid and LPS dataset

The pollutants reported as gridded emissions by the Spanish inventory are the following: NO_x, NMVOC, SO₂, NH₃, PM_{2.5}, PM₁₀, BC, CO, Pb, Cd, Hg, PCDD/PCDF, PAH, HCB, PCB.

In the case of the LPS report, they are the same pollutants with the exception of BC, which is not considered. For all pollutants mentioned above except for particles, the Inventory reports the complete series from 1990 to the current year. Particles are only reported from the year 2000 onwards, as established by CLRTAP criteria.

LPS emissions are also reflected in the gridded data submission, and every LPS accounted for in the Inventory has been incorporated in both submissions, so as the gridded emissions data and the LPS reports are fully consistent with the emissions data from the inventory.

10.3. Changes in gridded emissions

There have been no changes into gridded emissions in this edition. The last changes into gridded emissions were reported in 2023 edition.

10.4. Grid methodology

10.4.1. Summary

The criterion of the Spanish Inventory to consider facilities as LPS are the thresholds set up by the CLRTAP Guidelines. However, the Inventory registers other point sources that do not fall into this criterion, and whose emissions are geographically assigned in the same way, in order to improve the allocation of emissions for the grid report. This completes the Area source distribution based on the land use map that is explained in epigraphs 10.4.2 and 10.4.3, and the Road transport emissions map explained in epigraph 10.4.4.

¹ Directive (EU) 2016/2284 of the European Parliament and of the Council of 14 December 2016 on the reduction of national emissions of certain atmospheric pollutants, amending Directive 2003/35/EC and repealing Directive 2001/81/EC (<http://data.europa.eu/eli/dir/2016/2284/oj>).

Below is a summary table with the tier methodological approach for gridding into each of the GNFR sectors, and percentage corresponding to area sources and to facilities whose emissions are geographically assigned (“geoloc”) estimates.

Table 10.4.1 GNFR Spatial mapping Tier and 2022 source percentage emission

GNFR Sector	Tier	Emission source	NOx	NMVOC	SOx	NH ₃
A_Public power	T2/T3	Area	22 %	58 %	10 %	99 %
		Geoloc	78 %	42 %	90 %	1 %
B_Industry	T2/T3	Area	37 %	85 %	20 %	61 %
		Geoloc	63 %	15 %	80 %	39 %
C_OtherStatComb	T1/T2/T3	Area	100 %	100 %	100 %	100 %
		Geoloc	0 %	0 %	0 %	0 %
D_Fugitives	T2/T3	Area	0 %	93 %	0 %	7 %
		Geoloc	100 %	7 %	100 %	93 %
E_Solvents	T1/T2	Area	100 %	97 %	100 %	100 %
		Geoloc	0 %	3 %	0 %	0 %
F_RoadTransport	T3	Area	100 %	100 %	100 %	100 %
		Geoloc	0 %	0 %	0 %	0 %
G_Shipping	T2	Area	100 %	100 %	100 %	100 %
		Geoloc	0 %	0 %	0 %	0 %
H_Aviation	T3	Area	0 %	0 %	0 %	-
		Geoloc	100 %	100 %	100 %	-
I_OffRoad	T1	Area	100 %	100 %	100 %	100 %
		Geoloc	0 %	0 %	0 %	0 %
J_Waste	T2	Area	100 %	100 %	100 %	100 %
		Geoloc	0 %	0 %	0 %	0 %
K_AgriLivestock	T2	Area	100 %	100 %	-	100 %
		Geoloc	0 %	0 %	-	0 %
L_AgriOther	T2	Area	100 %	100 %	100 %	100 %
		Geoloc	0 %	0 %	0 %	0 %
TOTAL SOURCE PERCENTAGE		Area	83.49 %	95.87 %	32.77 %	99.73 %
		Geoloc	16.51 %	4.13 %	67.23 %	0.27 %

Every area source estimates in GNFR sectors except Road transport, are distributed according to land use maps elaborated by Spanish Inventory. Land use map elaboration is explained in next epigraph 10.4.2. Road transport estimates distribution are explained in epigraph 10.4.4

10.4.2. Land use map

As advanced in the 2021 edition of the IIR, geo-location of emissions has been upgraded through a specific project that is being conducted by the Spanish inventory, with the aim to compile and analyse the available land-use cartography for Spain for 1970–2018 in order to implement IPCC advanced criteria for the whole time series (more information about the cartographic project is available in <https://www.miteco.gob.es/es/calidad-y-evaluacion-ambiental/temas/sistema->

[espanol-de-inventario-sei/intro-proyecto-cartografia_tcm30-553028.pdf](#)). The sources of geographical data used in this analysis have been:

- Historical cartographies of land occupation (coverage and / or use) of Spain:
 - Maps of Crop and Land Use. Ministry of Agriculture, Fisheries and Food. 1980-1990 and 2000-2010 editions.
 - CORINE Land Cover maps. National Geographic Institute. 1990, 2000, 2006, and 2012 editions.
 - National Forest Map scale 1:50,000 (MFE50), 1996-2007; Change layer in the MFE snapshot, 2009, 2012 and 2015. Ministry for the Ecological Transition and the Demographic Challenge.
 - Agricultural Plot Geographic Information System (SIGPAC). Ministry of Agriculture, Fisheries and Food. 2009, 2012, and 2015.
- Urban Cadastre of Spain. General Directorate of Cadastre, Ministry of Finance and Provincial Council of Álava. 1970-2015.
- Cartography of water masses from the General Directorate of Water (MITECO) and Reference Geographical Information on Hydrography "IGR Hidrografía" from the National Geographic Institute (IGN).
- Road infrastructure of the National Topographic Base (BTN) of the IGN.
- Railway infrastructure of the IGN National Topographic Base (BTN).
- Highways shapefiles with AMD traffic density.
- Rocky areas obtained from the analysis carried out by remote sensing from SENTINEL and LANDSAT images.
- Information on peat bogs from the Geological and Mining Institute of Spain (IGME).

The harmonization and standardization of these cartographic data sources, developed for different purposes, has been one of the major challenges in the project development. Similarly, new data provided by the cartography project are being cross-checked with data currently used in the national inventory.

The result of this project will be a land-use cartography (LULUCF maps), with 25x25 m pixel size, for the years 1970, 1990, 2000, 2006, 2009, 2012, 2015 and 2018.

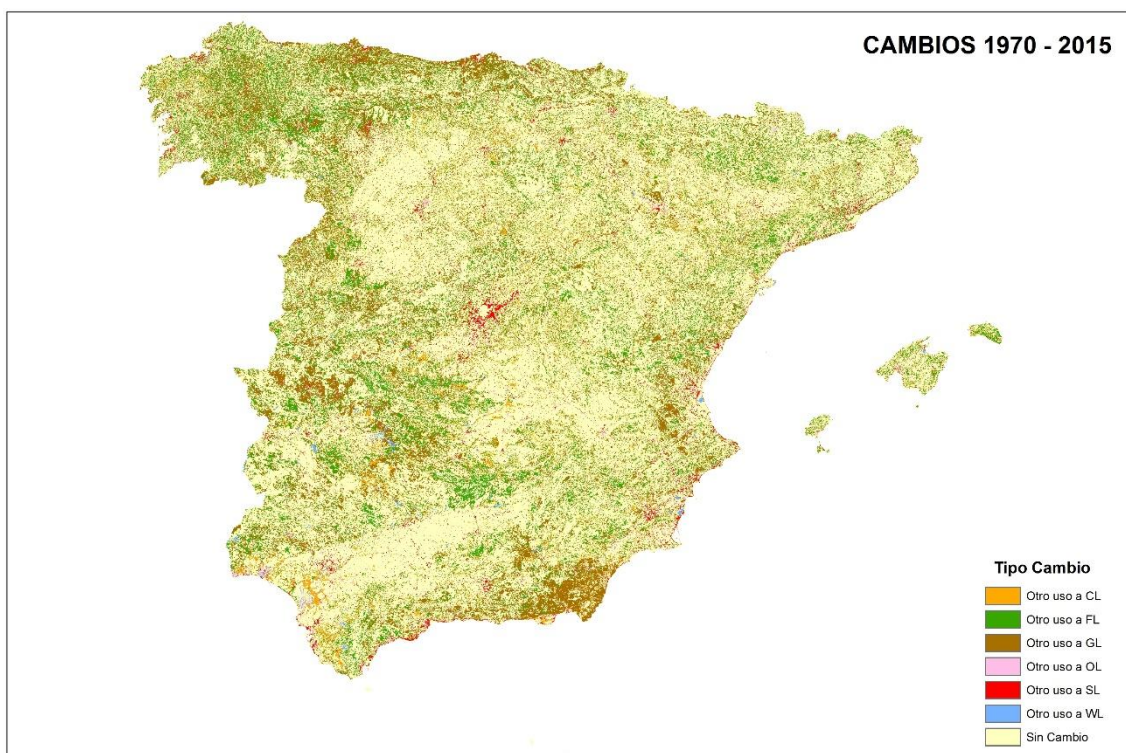


Figure 10.4.1 Example of land use map changes between 1970 and 2015

These maps consider 73 different land uses coded according to three digits number where the first digit responds to general use based on the following scheme:

Table 10.4.2 Land Use group classification

First digit group	Land use category
1	Forest Land
2	Grassland
4	Other land
5	Wetlands
7	Cropland
8	Settlements

The second and third digit goes deeper into breakdown land uses. As an example, the group 8 disintegration is shown in the following table:

Table 10.4.3 Group 8 classification

Group	Subcategory	Code	
8 Settlement	All developed land, including transportation infrastructure and human settlements of any size, unless included in other categories.	800	
	Urban units	Residential area	810
	Industrial or commercial units	Industrial or commercial area	820
		Industrial area	821
		Commercial area	822
		Wind turbine park	823
		Solar panel park	824

Group	Subcategory	Code	
	Port areas and airports	Port areas and airports	830
		Port areas	831
		Airport	832
		Other	839
	Road and rail transport networks	Road and rail transport networks	840
		Roads	841
		Railroad tracks	842
		Other	849
	Mineral extraction sites	Mineral extraction sites	850
	Dump sites	Dump sites	860
	Construction sites	Construction sites	870
	Vegetated areas	Land with vegetative cover, which is not considered within the Forest Land, Cropland or Grassland categories.	880
		Wooded area	881
		Bushy area	882
		Herbaceous area	883

10.4.3. Land use map and area source emission interaction

Once the LULUCF cartography has been obtained, it has been intersected with the EMEP grid, as well as with the layer of provinces of Spain (NUT3 level). The result is a georeferenced table with the surface area of each of land use activities considered in the Inventory (Figure 10.4.2).

ANNO	ID_MALLA	LONGITUD	LATITUD	PROVINCIA	USO	AREA
7	2018	3216	-3	408	44	840 26,6875
8	2018	3216	-3	408	44	841 24,375
9	2018	3216	-3	408	44	850 74,8125
10	2018	3217	-2	408	44	100 9,1875
11	2018	3217	-2	408	44	111 26,4375
12	2018	3217	-2	408	44	112 1,8125
13	2018	3217	-2	408	44	121 2605,...
14	2018	3217	-2	408	44	122 0,1875
15	2018	3217	-2	408	44	131 391
16	2018	3217	-2	408	44	210 86,5
17	2018	3217	-2	408	44	220 3971,875
18	2018	3217	-2	408	44	230 12
19	2018	3217	-2	408	44	400 6,1875
20	2018	3217	-2	408	44	500 0,8125
21	2018	3217	-2	408	44	521 6,875
22	2018	3217	-2	408	44	531 50,3125
23	2018	3217	-2	408	44	700 0,4375
24	2018	3217	-2	408	44	711 177,125
25	2018	3217	-2	408	44	712 21,625
26	2018	3217	-2	408	44	714 95,25
27	2018	3217	-2	408	44	715 0,3125
28	2018	3217	-2	408	44	719 347.875

Figure 10.4.2 View of land use distribution table for each year, province and EMEP cell

At the same time, a correlation between SNAP issuing activities and the three digit land use codes has been established.

GRUPO	SUBGRUPO	ACTIVIDAD	USO
1	11	11	16 121
2	11	11	16 122
3	11	11	16 130
4	11	11	16 131
5	11	11	16 132
6	11	11	16 200
7	11	11	16 210
8	11	11	16 220
9	11	11	16 230
10	11	11	16 240
11	11	11	17 100
12	11	11	17 110
13	11	11	17 111
14	11	11	17 112
15	11	11	17 120
16	11	11	17 121
17	11	11	17 122
18	11	11	17 130
19	11	11	17 131

Figure 10.4.3 View of table to correlate SNAP and land use

With this operation, it has been possible to obtain the percentage distribution of emissions for each activity and EMEP cell. Below is an image of the resulting table in Oracle software.

ANNO	LONGITUD	LATITUD	ID_MALLA	PROVINCIA	GRUPO	SUBGRUPO	ACTIVIDAD	F	
1	2015	-2	415	3802	50	6	5	2	0,008198595966213256528834636451384070302476
2	2015	-2	416	3895	50	6	5	2	0,00000969101178039392024684945207019393652775
3	2015	-1	411	3458	50	6	5	2	0,000438033732473805195157595233572765931054
4	2015	-1	412	3542	50	6	5	2	0,0118869950498311825747855379092998825449
5	2015	-1	413	3629	50	6	5	2	0,001488539409468506149916075837981788650662
6	2015	-1	414	3716	50	6	5	2	0,001033061855789991898314151590682673633858
7	2015	0	410	3378	50	6	5	2	0,00003682584476549689693802791786673695880545
8	2015	0	411	3459	50	6	5	2	0,001866488868903869039543204466719352175245
9	2015	0	412	3543	50	6	5	2	0,002161095627027844215047427811653247845688
10	2015	0	413	3630	50	6	5	2	0,004341573277616476270588554527446883564432
11	2015	1	410	3379	50	6	5	2	0,000137612367281593667505262219396753898694
12	2015	1	411	3460	50	6	5	2	0,004058595733628973799380550526997220617821
13	2015	1	412	3544	50	6	5	2	0,001124157366525694748634536440142496637219
14	2015	1	413	3631	50	6	5	2	0,000620224753945210895798364932492411937776
15	2015	2	410	3380	50	6	5	2	0,0000348876424094181128886580274526981714999
16	2015	2	411	3461	50	6	5	2	0,00011823034372080582701156331525636025639
17	2015	2	412	3545	50	6	5	2	0,003052668710824084877757577402111090006241
18	2015	2	413	3632	50	6	5	2	0,000959410166258998104438095754949199716247
19	2015	2	414	3719	50	6	5	2	0,0000426404518337332490861375891088533207221
20	2015	3	411	3462	50	6	5	2	0,00002519663062902419264180857538250423497215
21	2015	3	412	3546	50	6	5	2	0,001060196688775094875005330056479216656136
22	2015	3	413	3633	50	6	5	2	0,002056432699799589876381453729295153331188
23	2015	3	414	3720	50	6	5	2	0,000108539331940411906764713863186172089111
24	2015	-22	412	3521	50	6	5	3	0,001639533197758932853494138947650188304663
25	2015	-22	413	3608	50	6	5	3	0,00031972756237475788072674818480253105261
26	2015	-21	411	3438	50	6	5	3	0,000505615680034500834637648292245863059941
27	2015	-21	412	3522	50	6	5	3	0,000475873581208941962011904275054929938768

Figure 10.4.4 View of emissions percentage distribution into EMEP grid

In this table, F field represents the emission’s percentage distribution applied to each EMEP cell, of the emissions of each SNAP by province for each of the years of LULUCF maps. Explained in another way, filtering by a year, a province and a SNAP, the sum of field F will be one.

The generation of the gridded emission report for each year within the 190-2022 series is therefore based on this F distribution using the correspondent LULUCF map and the aggregation of SNAP into NFR codes. It follows that the report for 2022 emissions is based on the 2018 LULUCF map.

10.4.4. Road transport emissions map

Road transport emissions are the main contributor to the area source estimates in many pollutants so, the Inventory has made a specific mapping for this activity.

To elaborate this map, the interurban traffic intensities available and provided by the DGT. Also, urban areas with the representation of their population density have been taken into account.

This cartography is the result of the fusion of three maps generated for each of the three driving patterns included in the inventory. For the generation of each map, the geographical distribution of its corresponding road level or the distribution of urban centers have been taken into account and their respective emissions have been assigned. Subsequently, the emissions per unit of length or area have been estimated for each entity. In the specific case of the emission layer in the interurban driving pattern, the traffic densities have been taken into account for this

distribution of emissions per unit length. This operation has been carried out for several years of the series, using cartography as close as possible to the estimation year. Latest traffic and population data taken into analysis are from 2019.

Finally, resulting shapes and the EMEP grid has been intersected, thus, it is possible to estimate road transport emissions per cell. The analysis results are incorporated to gridded emissions report, thus completing emissions accuracy achieved with the LULUCF maps methodology for the rest of activities.

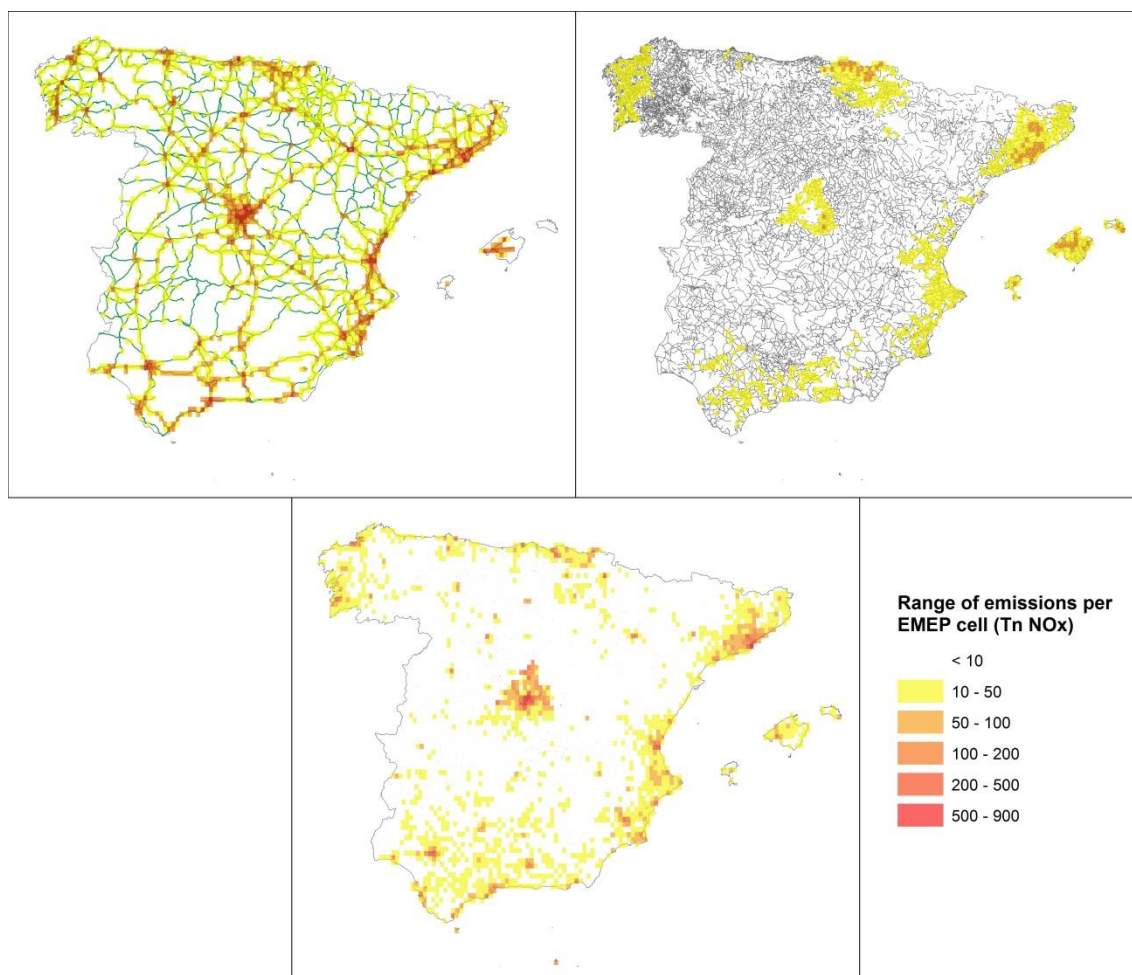


Figure 10.4.5 Maps of gridded emissions in interurban, rural and urban pattern driving in 2019 (Interpolation)

10.5. Planned improvements

Following the recommendation ES-LPS-K-2020-0001 made by the TERT in the 2021 NECD review (pursuant to Directive (EU) 2016/2284), the Spanish Inventory is working into geolocation of intensive livestock facilities to be included in LPS report within K Agriculture Livestock sector.

The Ministry of Agriculture is currently implementing a digital platform for the management of livestock farms called [ECOGAN: Registro General de MTDs y Cálculo de emisiones \(mapa.gob.es\)](https://mapa.gob.es). The Spanish Inventory is incorporating its methodologies for estimating emissions from the agricultural sector into this platform, in such a way that each of the registered entities has its emission volume associated with it.

In next edition the transfer of various activities to LPS report will be addressed.

10.6. LPS reporting

The Inventory reports the LPS that exceed the 2023 Guideline reporting threshold established by CLRTAP. Below is a table with the relationship of LPS reported throughout the series (1 means reported; 0 means not reported because do not overcome threshold; Blank means without activity).

Table 10.6.1 LPS Reporting series

LPS	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022			
0002	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0			
0003	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1			
0004	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1			
0005	1																																			
0006	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1			
0007	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1			
0008	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0009	1	1	1		1	1	1																													
0010	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0011	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0012				1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0014	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0015	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0016	0	0																																		
0017	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1													
0018	1	1	1	1	1	1	1	1	1	1	1	1	1																							
0019	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0020	0																																			
0021	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0																	
0022	1	1	1	1																																
0023	1																																			
0025	0																																			
0026																									0	0	0	0	0	0	0	1	0	0	0	
0028	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1																			
0029	1	1	1	1	1	1	1	1	1	1	1	1	0																							
0030	0	0	0	0	0	0	0	0	0	0																										
0031	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0032	1	1	1	1	1	1	1	1																												
0033	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	1		
0034	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0035	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0037	1	1	1	1	1	1	1	1	1	1	1	1	1	1																						
0038	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0039	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
0040	1	0																																		
0041	1																																			
0042	1																																			
0043	1	1	1																																	
0044	1	1	0																																	
0045	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0050	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0051	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
0052	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1											
0053	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1																	
0054	1	1	1	0																																
0055	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0056	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
0057	1	1	1	1																																
0058	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
0059	0	0	0			1	0	1	1	1	1	1	1	1	1	1	1	1	1	1																
0060	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	

LPS	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
0243												0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
0244	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	1	1	1	1	1
0245	1	1	1	1	1	1	1	1	1	1	1	0	1	1	1	0	0	0	0	0	0	0	0										
0246	1	1	1	0	0	0	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
0247	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	1	1	1	1	1	0	0	1	1	1	0	0	0	0	0	1	1
0248	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	0	0																
0249															1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
0250	1	1	1	1	1	1	1	1	1	1	1	1	1																				
0251	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
0252																1	1	1	0	0	0	0	0										
0253																0	0	0	0	0	0	0	0	0	0	0	1	1	1	0	0	0	0
0254																1	1	1	0	0	0	0											
0255																1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0
0260															0	1	1	1	1	1	1	1	1	0	0	0	1	1	1	1	1	1	1
0261															1	1	1	1	1	1	1	1	1	0				0	0			0	0
0262															1	1	1	1	1	1	1	0	0	0	0	0	0	0					
0263															1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	1	1
0264															1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	1	1	1	1
0265															1	1	1	0	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0
0266															1	1	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0267															1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
0268															1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	1	0	0
0269															1	1	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	1	1
0270																1	1	1	1	1	1	1	1	1	1	1	0	1	1	1	1	1	1
0271																1	1			0	0	0	0	0	0	0	0	0	0	0	0	0	0
0272																1	1	1	1	1	1	1	1	1	0	0	0	1	1	1	1	1	1
0273																1	1	1	1	0	0	0	0	0	0	0	1	1	1	1	1	1	1
0274															0	1	1	1	1	1	0	0	0	0	0	0	0	0	0	1	1	1	1
0275																1	1	1	1	1	1	0	0	0	0	0	1	0	0	0	0	1	1
0276																0	1	1	1	1	1	0	0	0	0	1	1	1	0	1	1	1	1
0277																0	1	1	1	1	1	0	0	0	0		0	0	0	1	0	1	
0278																	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
0279																1	1	1	0	1	1	1	0	0	0	0	0	0	1	0		1	
0280																	1	1	1	1	1	0	0	1	1	1	1	1	1	1	1	1	0
0281																			0	0	0	1	0	0	0	0	0	0	0	1	1	1	1
0282																			1	1	1	1	1	0	0	0	0	1	0	1	1	0	1
0283																			1	1	1	0	0	0	0	0	0	1	1	1	0	1	1
0284																			1	1	1	1	0	0	0	0	0	0	1	1	1	1	1
0285																			1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0286																				0	1	1	1	1	1	1	1	1	1	1	0	0	1
0287																				0	1	1	1	1	1	1	1	1	1	1	0	0	1
0288																						1	0	0	0	0	1	1	1	1	1	1	1
0289																						1	1	0	1	1	1	1	1	1	1	1	1
0290																											0	0	0	0	0	1	1
0291																													0	0		0	
0292																												0	1	0	0	1	
0300																	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
0301																	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
0302																	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
0303																	1	1	1	1	1	1	1	1	1	0							
0304																	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
0305																	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
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0318																	0	0	0														
0319																	0	0	0	0													
0320																	0	0															
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0327																	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
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LPS	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
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0333																	1	1	1	1														
0334																	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
0335																	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
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0338																	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
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0342																	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
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0346																	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	1	
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0349																	0	0	0	0	0	0	0											
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0402																																		
0403																																		
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0405																																		
0406																																		
0407																0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0408																	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
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LPS	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022			
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8117																	0	0																0		
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8132																								0												
8133																				0			0	0	0											
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8138																			0	0														0	0	
8139																							0	0	0	0	0	0	0	0	0	0	0	0	0	
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8151																																0	0	0		
8152																																0	0	0		
8153																															0					
8154																																			0	



11. ADJUSTMENTS

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11. ADJUSTMENTS

Chapter updated in March, 2024.

11.1. Adjustment applications by Spain

Spain has not requested new adjustment applications in 2024 reporting edition.



ANNEXES

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ANNEX 1. KEY CATEGORY ANALYSIS

Chapter updated in March, 2024.

For clarification purposes, key categories are shown in bold.

A1.1. Analysis by level (2022)

Main Pollutants

NO_x

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
1A3b	Road transport	209.85	0.36	0.3568
1A2	Manufacturing Industries and Construction	87.40	0.15	0.5054
3D	Crop production and agricultural soils	73.58	0.13	0.6305
5C	Incineration	58.36	0.10	0.7298
1A4c	Agriculture/Forestry/Fishing	57.08	0.10	0.8268
1A1a	Public electricity and heat production	33.22	0.06	0.8833
1A4a + 1A4b	Commercial/institutional/residential	26.73	0.05	0.9287
1A1b	Petroleum refining	8.22	0.01	0.9427
1A3a	Aviation LTO (civil)	7.62	0.01	0.9557
3B	Manure management	6.54	0.01	0.9668
1A3d	Navigation	5.37	0.01	0.9759
1A3c + 1A3e + 1A5	Other transport	4.33	0.01	0.9833
1B	Fugitive Emissions from Fuels	4.22	0.01	0.9905
1A1c	Manufacture of solid fuels and other energy industries	1.83	0.00	0.9936
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	1.57	0.00	0.9962
2C	Metal production	1.06	0.00	0.9980
2B	Chemical industry	0.58	0.00	0.9990
3F	Field burning of agricultural wastes	0.54	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.02	0.00	1.0000

NMVO_C

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
2D	Solvents use	251.99	0.46	0.4626
3B	Manure management	79.70	0.15	0.6089
1A4a + 1A4b	Commercial/institutional/residential	41.33	0.08	0.6847
3D	Crop production and agricultural soils	37.06	0.07	0.7528
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	30.91	0.06	0.8095
1B	Fugitive Emissions from Fuels	24.85	0.05	0.8551
1A2	Manufacturing Industries and Construction	20.51	0.04	0.8928

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
1A3b	Road transport	14.43	0.03	0.9193
5C	Incineration	11.67	0.02	0.9407
1A1a	Public electricity and heat production	10.17	0.02	0.9593
2B	Chemical industry	9.03	0.02	0.9759
1A4c	Agriculture/Forestry/Fishing	5.87	0.01	0.9867
5A	Biological treatment of waste: Solid waste disposal on land	3.56	0.01	0.9932
1A3d	Navigation	1.24	0.00	0.9955
2C	Metal production	0.65	0.00	0.9967
1A3a	Aviation LTO (civil)	0.64	0.00	0.9979
1A1b	Petroleum refining	0.38	0.00	0.9986
1A3c + 1A3e + 1A5	Other transport	0.31	0.00	0.9991
1A1c	Manufacture of solid fuels and other energy industries	0.17	0.00	0.9995
3F	Field burning of agricultural wastes	0.12	0.00	0.9997
5D	Wastewater handling	0.09	0.00	0.9998
2A	Mineral products	0.07	0.00	1.0000

SO₂

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
1A2	Manufacturing Industries and Construction	42.50	0.39	0.3912
1B	Fugitive Emissions from Fuels	22.40	0.21	0.5974
1A4a + 1A4b	Commercial/institutional/residential	15.92	0.15	0.7439
1A1a	Public electricity and heat production	5.95	0.05	0.7987
2C	Metal production	4.40	0.04	0.8392
1A3d	Navigation	3.67	0.03	0.8729
2B	Chemical industry	3.31	0.03	0.9034
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	2.93	0.03	0.9304
5C	Incineration	2.38	0.02	0.9523
1A1b	Petroleum refining	1.96	0.02	0.9703
1A4c	Agriculture/Forestry/Fishing	1.54	0.01	0.9845
1A1c	Manufacture of solid fuels and other energy industries	0.71	0.01	0.9911
1A3a	Aviation LTO (civil)	0.46	0.00	0.9953
1A3b	Road transport	0.35	0.00	0.9985
3F	Field burning of agricultural wastes	0.12	0.00	0.9995
1A3c + 1A3e + 1A5	Other transport	0.05	0.00	1.0000

NH₃

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
3D	Crop production and agricultural soils	220.95	0.51	0.5063
3B	Manure management	201.37	0.46	0.9678
1A4a + 1A4b	Commercial/institutional/residential	4.18	0.01	0.9774
1A3b	Road transport	2.88	0.01	0.9840
1A1a	Public electricity and heat production	1.93	0.00	0.9884
1A2	Manufacturing Industries and Construction	1.76	0.00	0.9924
5B	Biological treatment of waste	1.11	0.00	0.9950
2B	Chemical industry	1.01	0.00	0.9973
3F	Field burning of agricultural wastes	0.56	0.00	0.9986
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.36	0.00	0.9994
1A4c	Agriculture/Forestry/Fishing	0.12	0.00	0.9997
2A	Mineral products	0.12	0.00	1.0000

Particulate Matter**PM_{2.5}**

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
5C	Incineration	53.66	0.41	0.4117
1A4a + 1A4b	Commercial/institutional/residential	35.44	0.27	0.6837
1A3b	Road transport	10.59	0.08	0.7649
1A2	Manufacturing Industries and Construction	8.51	0.07	0.8302
1A1a	Public electricity and heat production	3.34	0.03	0.8558
2A	Mineral products	2.67	0.02	0.8763
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	2.60	0.02	0.8963
1A4c	Agriculture/Forestry/Fishing	2.40	0.02	0.9147
3D	Crop production and agricultural soils	1.87	0.01	0.9290
3B	Manure management	1.78	0.01	0.9427
1A3d	Navigation	1.53	0.01	0.9544
2B	Chemical industry	1.50	0.01	0.9659
5E	Other waste	1.43	0.01	0.9769
3F	Field burning of agricultural wastes	1.27	0.01	0.9866
2C	Metal production	1.13	0.01	0.9953
1B	Fugitive Emissions from Fuels	0.20	0.00	0.9968
1A1b	Petroleum refining	0.18	0.00	0.9982
1A3c + 1A3e + 1A5	Other transport	0.10	0.00	0.9989
1A3a	Aviation LTO (civil)	0.06	0.00	0.9994

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
2D	Solvents use	0.05	0.00	0.9998
1A1c	Manufacture of solid fuels and other energy industries	0.01	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.01	0.00	1.0000

PM₁₀

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
5C	Incineration	56.93	0.27	0.2718
3D	Crop production and agricultural soils	42.60	0.20	0.4752
1A4a + 1A4b	Commercial/institutional/residential	36.72	0.18	0.6505
2A	Mineral products	17.53	0.08	0.7342
1A3b	Road transport	14.94	0.07	0.8056
3B	Manure management	11.97	0.06	0.8627
1A2	Manufacturing Industries and Construction	9.49	0.05	0.9081
1A1a	Public electricity and heat production	4.17	0.02	0.9279
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	3.07	0.01	0.9426
1A4c	Agriculture/Forestry/Fishing	2.44	0.01	0.9542
2B	Chemical industry	2.04	0.01	0.9640
1A3d	Navigation	1.80	0.01	0.9725
2C	Metal production	1.53	0.01	0.9798
5E	Other waste	1.43	0.01	0.9867
3F	Field burning of agricultural wastes	1.34	0.01	0.9930
2D	Solvents use	0.62	0.00	0.9960
1B	Fugitive Emissions from Fuels	0.45	0.00	0.9982
1A1b	Petroleum refining	0.19	0.00	0.9991
1A3c + 1A3e + 1A5	Other transport	0.11	0.00	0.9996
1A3a	Aviation LTO (civil)	0.06	0.00	0.9998
1A1c	Manufacture of solid fuels and other energy industries	0.02	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.01	0.00	1.0000

TSP

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
5C	Incineration	58.07	0.19	0.1920
2A	Mineral products	55.05	0.18	0.3739
3B	Manure management	50.70	0.17	0.5415

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
3D	Crop production and agricultural soils	42.60	0.14	0.6823
1A4a + 1A4b	Commercial/institutional/residential	38.89	0.13	0.8108
1A3b	Road transport	20.90	0.07	0.8799
1A2	Manufacturing Industries and Construction	11.65	0.04	0.9184
1A1a	Public electricity and heat production	5.73	0.02	0.9373
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	3.79	0.01	0.9499
2C	Metal production	3.04	0.01	0.9599
2B	Chemical industry	2.60	0.01	0.9685
1A4c	Agriculture/Forestry/Fishing	2.45	0.01	0.9766
1A3d	Navigation	1.80	0.01	0.9826
5E	Other waste	1.43	0.00	0.9873
3F	Field burning of agricultural wastes	1.36	0.00	0.9918
2D	Solvents use	1.28	0.00	0.9960
1B	Fugitive Emissions from Fuels	0.79	0.00	0.9986
1A1b	Petroleum refining	0.20	0.00	0.9993
1A3c + 1A3e + 1A5	Other transport	0.11	0.00	0.9997
1A3a	Aviation LTO (civil)	0.06	0.00	0.9999
1A1c	Manufacture of solid fuels and other energy industries	0.02	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.01	0.00	1.0000

BC

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
5C	Incineration	29.99	0.69	0.6873
1A3b	Road transport	4.65	0.11	0.7939
1A4a + 1A4b	Commercial/institutional/residential	4.25	0.10	0.8911
1A2	Manufacturing Industries and Construction	2.17	0.05	0.9408
1A4c	Agriculture/Forestry/Fishing	1.39	0.03	0.9726
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.75	0.02	0.9898
3F	Field burning of agricultural wastes	0.12	0.00	0.9924
1A1a	Public electricity and heat production	0.11	0.00	0.9949
1A3c + 1A3e + 1A5	Other transport	0.06	0.00	0.9962
1A3d	Navigation	0.04	0.00	0.9971
2C	Metal production	0.04	0.00	0.9979
2B	Chemical industry	0.03	0.00	0.9985
1A3a	Aviation LTO (civil)	0.03	0.00	0.9992
1A1b	Petroleum refining	0.03	0.00	0.9998

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
1A1c	Manufacture of solid fuels and other energy industries	0.01	0.00	0.9999
2D	Solvents use	0.00	0.00	0.9999
2A	Mineral products	0.00	0.00	1.0000

CO and Priority Heavy Metals

CO

NFR Code	NFR Category	Emissions (kt)	Level valuation	Accumulated total
5C	Incineration	732.60	0.49	0.4902
1A4a + 1A4b	Commercial/institutional/residential	274.28	0.18	0.6738
1A2	Manufacturing Industries and Construction	163.02	0.11	0.7829
1A3b	Road transport	130.99	0.09	0.8705
2C	Metal production	74.90	0.05	0.9206
1A1a	Public electricity and heat production	34.47	0.02	0.9437
1A4c	Agriculture/Forestry/Fishing	28.77	0.02	0.9630
3F	Field burning of agricultural wastes	15.65	0.01	0.9734
2B	Chemical industry	13.96	0.01	0.9828
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	11.36	0.01	0.9904
1A3a	Aviation LTO (civil)	5.10	0.00	0.9938
1A3d	Navigation	2.64	0.00	0.9956
1B	Fugitive Emissions from Fuels	2.16	0.00	0.9970
1A1b	Petroleum refining	1.98	0.00	0.9983
1A3c + 1A3e + 1A5	Other transport	1.01	0.00	0.9990
1A1c	Manufacture of solid fuels and other energy industries	0.78	0.00	0.9995
5A	Biological treatment of waste: Solid waste disposal on land	0.42	0.00	0.9998
5D	Wastewater handling	0.17	0.00	0.9999
5B	Biological treatment of waste	0.12	0.00	1.0000

Pb

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
1A3b	Road transport	34.47	0.35	0.3465
2C	Metal production	31.31	0.31	0.6613
5C	Incineration	10.24	0.10	0.7642
2A	Mineral products	9.38	0.09	0.8585

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
1A2	Manufacturing Industries and Construction	9.16	0.09	0.9506
1A4a + 1A4b	Commercial/institutional/residential	3.45	0.03	0.9853
1A1a	Public electricity and heat production	0.60	0.01	0.9913
1A3a	Aviation LTO (civil)	0.31	0.00	0.9944
1A1b	Petroleum refining	0.20	0.00	0.9964
1A3c + 1A3e + 1A5	Other transport	0.11	0.00	0.9975
1A4c	Agriculture/Forestry/Fishing	0.11	0.00	0.9986
1A3d	Navigation	0.10	0.00	0.9996
3F	Field burning of agricultural wastes	0.03	0.00	0.9999
5E	Other waste	0.00	0.00	0.9999
1A1c	Manufacture of solid fuels and other energy industries	0.00	0.00	1.0000

Cd

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
5C	Incineration	1.59	0.24	0.2385
2C	Metal production	1.27	0.19	0.4289
1A4a + 1A4b	Commercial/institutional/residential	1.06	0.16	0.5874
1A2	Manufacturing Industries and Construction	0.86	0.13	0.7165
2A	Mineral products	0.40	0.06	0.7761
1A1a	Public electricity and heat production	0.34	0.05	0.8272
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.32	0.05	0.8756
1A3b	Road transport	0.29	0.04	0.9184
1A1b	Petroleum refining	0.25	0.04	0.9564
3F	Field burning of agricultural wastes	0.21	0.03	0.9873
1A4c	Agriculture/Forestry/Fishing	0.07	0.01	0.9971
1A3d	Navigation	0.01	0.00	0.9986
5E	Other waste	0.01	0.00	0.9998
1A3c + 1A3e + 1A5	Other transport	0.00	0.00	0.9999
1B	Fugitive Emissions from Fuels	0.00	0.00	1.0000

Hg

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
2C	Metal production	1.00	0.37	0.3731
1A2	Manufacturing Industries and Construction	0.43	0.16	0.5332
5C	Incineration	0.41	0.15	0.6848

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
1A1a	Public electricity and heat production	0.34	0.13	0.8111
1A3b	Road transport	0.15	0.06	0.8687
1A4a + 1A4b	Commercial/institutional/residential	0.12	0.05	0.9148
2D	Solvents use	0.11	0.04	0.9540
1A1b	Petroleum refining	0.05	0.02	0.9719
3F	Field burning of agricultural wastes	0.03	0.01	0.9842
1A3d	Navigation	0.02	0.01	0.9904
1A4c	Agriculture/Forestry/Fishing	0.01	0.00	0.9947
5E	Other waste	0.01	0.00	0.9978
2A	Mineral products	0.00	0.00	0.9986
1A1c	Manufacture of solid fuels and other energy industries	0.00	0.00	0.9991
1A3a	Aviation LTO (civil)	0.00	0.00	0.9996
1A3c + 1A3e + 1A5	Other transport	0.00	0.00	0.9999
1B	Fugitive Emissions from Fuels	0.00	0.00	1.0000

POPs

PCDD/PCDF

NFR Code	NFR Category	Emissions (g)	Level valuation	Accumulated total
5C	Incineration	342.69	0.73	0.7261
2C	Metal production	58.25	0.12	0.8495
1A4a + 1A4b	Commercial/institutional/residential	37.61	0.08	0.9292
5E	Other waste	14.60	0.03	0.9602
1A2	Manufacturing Industries and Construction	7.84	0.02	0.9768
1A3b	Road transport	7.72	0.02	0.9931
1A1a	Public electricity and heat production	1.53	0.00	0.9964
1A1c	Manufacture of solid fuels and other energy industries	1.04	0.00	0.9986
1A4c	Agriculture/Forestry/Fishing	0.33	0.00	0.9993
1A3d	Navigation	0.19	0.00	0.9997
3F	Field burning of agricultural wastes	0.12	0.00	0.9999
1A3c + 1A3e + 1A5	Other transport	0.02	0.00	1.0000

PAHs

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
1A4a + 1A4b	Commercial/institutional/residential	19.51	0.51	0.5070
2C	Metal production	12.42	0.32	0.8298

NFR Code	NFR Category	Emissions (t)	Level valuation	Accumulated total
1A3b	Road transport	2.27	0.06	0.8887
1A2	Manufacturing Industries and Construction	1.81	0.05	0.9357
1A1a	Public electricity and heat production	0.95	0.02	0.9605
3F	Field burning of agricultural wastes	0.54	0.01	0.9745
5C	Incineration	0.46	0.01	0.9866
1A4c	Agriculture/Forestry/Fishing	0.44	0.01	0.9981
1A3d	Navigation	0.03	0.00	0.9988
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.01	0.00	0.9992
1A1c	Manufacture of solid fuels and other energy industries	0.01	0.00	0.9995
1A3c + 1A3e + 1A5	Other transport	0.01	0.00	0.9998
1A3a	Aviation LTO (civil)	0.00	0.00	1.0000

HCB

NFR Code	NFR Category	Emissions (kg)	Level valuation	Accumulated total
1A1a	Public electricity and heat production	0.51	0.26	0.2618
1A2	Manufacturing Industries and Construction	0.48	0.25	0.5100
1A4a + 1A4b	Commercial/institutional/residential	0.41	0.21	0.7212
5C	Incineration	0.26	0.13	0.8538
2C	Metal production	0.13	0.07	0.9225
1A3d	Navigation	0.07	0.04	0.9585
3D	Crop production and agricultural soils	0.04	0.02	0.9814
1A4c	Agriculture/Forestry/Fishing	0.04	0.02	0.9997
1A3c + 1A3e + 1A5	Other transport	0.00	0.00	1.0000

PCBs

NFR Code	NFR Category	Emissions (kg)	Level valuation	Accumulated total
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	415.74	0.95	0.9469
2C	Metal production	20.19	0.05	0.9929
1A3b	Road transport	1.56	0.00	0.9965
1A4a + 1A4b	Commercial/institutional/residential	0.86	0.00	0.9984
5C	Incineration	0.30	0.00	0.9991
1A3d	Navigation	0.18	0.00	0.9995
1A2	Manufacturing Industries and Construction	0.12	0.00	0.9998
1A1a	Public electricity and heat production	0.07	0.00	0.9999
1A4c	Agriculture/Forestry/Fishing	0.02	0.00	1.0000

A1.2. Analysis by trend (2022)

Main Pollutants

NO_x

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
1A3b	Road transport	527.90	209.85	0.44	0.40	0.3990
1A1a	Public electricity and heat production	208.04	33.22	0.24	0.22	0.6183
1A2	Manufacturing Industries and Construction	188.44	87.40	0.14	0.13	0.7450
1A3d	Navigation	75.40	5.37	0.10	0.09	0.8329
1A4c	Agriculture/Forestry/Fishing	100.75	57.08	0.06	0.05	0.8877
5C	Incineration	35.32	58.36	0.03	0.03	0.9166
3F	Field burning of agricultural wastes	22.52	0.54	0.03	0.03	0.9442
1A1b	Petroleum refining	19.66	8.22	0.02	0.01	0.9585
2B	Chemical industry	7.92	0.58	0.01	0.01	0.9677
1A3c + 1A3e + 1A5	Other transport	9.77	4.33	0.01	0.01	0.9746
1A3a	Aviation LTO (civil)	2.81	7.62	0.01	0.01	0.9806
1A4a + 1A4b	Commercial/institutional/residential	21.96	26.73	0.01	0.01	0.9866
1A1c	Manufacture of solid fuels and other energy industries	6.23	1.83	0.01	0.01	0.9921
3D	Crop production and agricultural soils	70.37	73.58	0.00	0.00	0.9961
1B	Fugitive Emissions from Fuels	6.35	4.22	0.00	0.00	0.9988
3B	Manure management	6.09	6.54	0.00	0.00	0.9994
2C	Metal production	1.35	1.06	0.00	0.00	0.9997
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	1.38	1.57	0.00	0.00	1.0000

NMVOC

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
1A3b	Road transport	323.72	14.43	0.63	0.54	0.5414
2D	Solvents use	388.44	251.99	0.28	0.24	0.7802
3F	Field burning of agricultural wastes	41.89	0.12	0.09	0.07	0.8534
1B	Fugitive Emissions from Fuels	43.10	24.85	0.04	0.03	0.8853
3B	Manure management	67.95	79.70	0.02	0.02	0.9059
1A2	Manufacturing Industries and Construction	30.27	20.51	0.02	0.02	0.9230
1A1a	Public electricity and heat production	0.76	10.17	0.02	0.02	0.9395
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	21.95	30.91	0.02	0.02	0.9551
1A4c	Agriculture/Forestry/Fishing	13.79	5.87	0.02	0.01	0.9690
3D	Crop production and agricultural soils	33.64	37.06	0.01	0.01	0.9750
2B	Chemical industry	6.07	9.03	0.01	0.01	0.9802
5C	Incineration	8.91	11.67	0.01	0.00	0.9850

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
1A4a + 1A4b	Commercial/institutional/residential	43.90	41.33	0.01	0.00	0.9895
5A	Biological treatment of waste: Solid waste disposal on land	2.08	3.56	0.00	0.00	0.9921
1A3d	Navigation	2.51	1.24	0.00	0.00	0.9943
5E	Other waste	1.21	0.01	0.00	0.00	0.9964
2C	Metal production	1.42	0.65	0.00	0.00	0.9977
1A3c + 1A3e + 1A5	Other transport	0.74	0.31	0.00	0.00	0.9985
1A3a	Aviation LTO (civil)	0.26	0.64	0.00	0.00	0.9992
1A1c	Manufacture of solid fuels and other energy industries	0.51	0.17	0.00	0.00	0.9998
5D	Wastewater handling	0.03	0.09	0.00	0.00	0.9999
2A	Mineral products	0.02	0.07	0.00	0.00	1.0000

SO₂

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
1A1a	Public electricity and heat production	1407.36	5.95	0.72	0.72	0.7212
1A2	Manufacturing Industries and Construction	278.85	42.50	0.12	0.12	0.8428
1A1b	Petroleum refining	125.55	1.96	0.06	0.06	0.9064
1A3b	Road transport	65.53	0.35	0.03	0.03	0.9399
1B	Fugitive Emissions from Fuels	63.12	22.40	0.02	0.02	0.9609
1A3d	Navigation	34.05	3.67	0.02	0.02	0.9765
1A4c	Agriculture/Forestry/Fishing	14.00	1.54	0.01	0.01	0.9829
1A1c	Manufacture of solid fuels and other energy industries	10.93	0.71	0.01	0.01	0.9882
1A4a + 1A4b	Commercial/institutional/residential	25.00	15.92	0.00	0.00	0.9929
2B	Chemical industry	9.95	3.31	0.00	0.00	0.9963
3F	Field burning of agricultural wastes	3.26	0.12	0.00	0.00	0.9979
2C	Metal production	6.05	4.40	0.00	0.00	0.9988
1A3c + 1A3e + 1A5	Other transport	1.05	0.05	0.00	0.00	0.9993
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	2.35	2.93	0.00	0.00	0.9996
5C	Incineration	1.83	2.38	0.00	0.00	0.9999
1A3a	Aviation LTO (civil)	0.19	0.46	0.00	0.00	1.0000

NH₃

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
3D	Crop production and agricultural soils	246.88	220.95	0.54	0.44	0.4365
3F	Field burning of agricultural wastes	23.15	0.56	0.47	0.38	0.8166
1A3b	Road transport	0.34	2.88	0.05	0.04	0.8594
1A1a	Public electricity and heat production	0.00	1.93	0.04	0.03	0.8918
2B	Chemical industry	2.92	1.01	0.04	0.03	0.9240
3B	Manure management	202.79	201.37	0.03	0.02	0.9480

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
1A4a + 1A4b	Commercial/institutional/residential	5.46	4.18	0.03	0.02	0.9695
5B	Biological treatment of waste	0.27	1.11	0.02	0.01	0.9836
1A2	Manufacturing Industries and Construction	2.11	1.76	0.01	0.01	0.9895
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.15	0.36	0.00	0.00	0.9932
5E	Other waste	0.15	0.00	0.00	0.00	0.9956
1A4c	Agriculture/Forestry/Fishing	0.01	0.12	0.00	0.00	0.9975
1A1c	Manufacture of solid fuels and other energy industries	0.08	0.00	0.00	0.00	0.9988
2A	Mineral products	0.06	0.12	0.00	0.00	0.9998
1B	Fugitive Emissions from Fuels	0.02	0.01	0.00	0.00	0.9999
1A3d	Navigation	0.01	0.00	0.00	0.00	1.0000

Particulate Matter

PM_{2.5}

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
3F	Field burning of agricultural wastes	19.40	1.27	0.32	0.20	0.2033
1A4a + 1A4b	Commercial/institutional/residential	51.74	35.44	0.29	0.18	0.3860
1A3b	Road transport	25.79	10.59	0.27	0.17	0.5564
5C	Incineration	39.47	53.66	0.25	0.16	0.7155
1A1a	Public electricity and heat production	10.05	3.34	0.12	0.08	0.7907
1A2	Manufacturing Industries and Construction	14.74	8.51	0.11	0.07	0.8606
1A4c	Agriculture/Forestry/Fishing	6.88	2.40	0.08	0.05	0.9108
2A	Mineral products	5.09	2.67	0.04	0.03	0.9380
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	1.12	2.60	0.03	0.02	0.9546
1A1b	Petroleum refining	1.15	0.18	0.02	0.01	0.9655
2C	Metal production	1.88	1.13	0.01	0.01	0.9738
2B	Chemical industry	1.99	1.50	0.01	0.01	0.9793
5E	Other waste	1.88	1.43	0.01	0.01	0.9843
1A3d	Navigation	1.08	1.53	0.01	0.00	0.9893
1B	Fugitive Emissions from Fuels	0.48	0.20	0.00	0.00	0.9924
3D	Crop production and agricultural soils	2.11	1.87	0.00	0.00	0.9951
3B	Manure management	1.96	1.78	0.00	0.00	0.9971
1A1c	Manufacture of solid fuels and other energy industries	0.16	0.01	0.00	0.00	0.9988
1A3c + 1A3e + 1A5	Other transport	0.17	0.10	0.00	0.00	0.9996
2D	Solvents use	0.08	0.05	0.00	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.00	0.01	0.00	0.00	0.9999
1A3a	Aviation LTO (civil)	0.05	0.06	0.00	0.00	1.0000

PM₁₀

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
2A	Mineral products	40.75	17.53	0.24	0.17	0.1729
3F	Field burning of agricultural wastes	20.35	1.34	0.19	0.14	0.3145
1A1a	Public electricity and heat production	22.50	4.17	0.19	0.14	0.4509
1A4a + 1A4b	Commercial/institutional/residential	53.78	36.72	0.17	0.13	0.5780
5C	Incineration	41.88	56.93	0.15	0.11	0.6901
1A3b	Road transport	29.34	14.94	0.15	0.11	0.7973
1A2	Manufacturing Industries and Construction	18.00	9.49	0.09	0.06	0.8606
3D	Crop production and agricultural soils	47.92	42.60	0.05	0.04	0.9002
1A4c	Agriculture/Forestry/Fishing	7.01	2.44	0.05	0.03	0.9343
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	1.41	3.07	0.02	0.01	0.9466
2C	Metal production	3.02	1.53	0.02	0.01	0.9576
1A1b	Petroleum refining	1.60	0.19	0.01	0.01	0.9682
3B	Manure management	10.95	11.97	0.01	0.01	0.9758
1B	Fugitive Emissions from Fuels	1.44	0.45	0.01	0.01	0.9832
2B	Chemical industry	2.68	2.04	0.01	0.00	0.9880
1A3d	Navigation	1.27	1.80	0.01	0.00	0.9919
5E	Other waste	1.88	1.43	0.00	0.00	0.9952
2D	Solvents use	0.95	0.62	0.00	0.00	0.9977
1A1c	Manufacture of solid fuels and other energy industries	0.24	0.02	0.00	0.00	0.9994
1A3c + 1A3e + 1A5	Other transport	0.18	0.11	0.00	0.00	0.9999
5A	Biological treatment of waste: Solid waste disposal on land	0.01	0.01	0.00	0.00	1.0000

TSP

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
2A	Mineral products	132.29	55.05	0.49	0.36	0.3633
1A1a	Public electricity and heat production	35.53	5.73	0.19	0.14	0.5035
3F	Field burning of agricultural wastes	20.67	1.36	0.12	0.09	0.5943
1A4a + 1A4b	Commercial/institutional/residential	57.15	38.89	0.12	0.09	0.6802
5C	Incineration	42.78	58.07	0.10	0.07	0.7521
1A3b	Road transport	34.09	20.90	0.08	0.06	0.8141
3B	Manure management	39.64	50.70	0.07	0.05	0.8662
1A2	Manufacturing Industries and Construction	21.30	11.65	0.06	0.05	0.9115
3D	Crop production and agricultural soils	47.92	42.60	0.03	0.03	0.9366
1A4c	Agriculture/Forestry/Fishing	7.04	2.45	0.03	0.02	0.9581
2C	Metal production	5.22	3.04	0.01	0.01	0.9684
1B	Fugitive Emissions from Fuels	2.71	0.79	0.01	0.01	0.9774
1A1b	Petroleum refining	2.06	0.20	0.01	0.01	0.9861

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
2B	Chemical industry	3.40	2.60	0.01	0.00	0.9899
2D	Solvents use	1.89	1.28	0.00	0.00	0.9928
1A3d	Navigation	1.27	1.80	0.00	0.00	0.9952
5E	Other waste	1.88	1.43	0.00	0.00	0.9973
1A1c	Manufacture of solid fuels and other energy industries	0.34	0.02	0.00	0.00	0.9989
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	3.64	3.79	0.00	0.00	0.9996
1A3c + 1A3e + 1A5	Other transport	0.19	0.11	0.00	0.00	1.0000

BC

NFR Code	NFR Category	Emissions (kt) 2000	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
1A3b	Road transport	14.21	4.65	1.00	0.36	0.3620
5C	Incineration	22.04	29.99	0.84	0.30	0.6633
1A2	Manufacturing Industries and Construction	4.49	2.17	0.24	0.09	0.7512
1A4c	Agriculture/Forestry/Fishing	3.54	1.39	0.23	0.08	0.8327
3F	Field burning of agricultural wastes	2.26	0.12	0.22	0.08	0.9137
1A4a + 1A4b	Commercial/institutional/residential	5.71	4.25	0.15	0.06	0.9691
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.27	0.75	0.05	0.02	0.9874
1A1a	Public electricity and heat production	0.24	0.11	0.01	0.01	0.9925
1A1c	Manufacture of solid fuels and other energy industries	0.07	0.01	0.01	0.00	0.9948
1A1b	Petroleum refining	0.08	0.03	0.01	0.00	0.9967
1A3c + 1A3e + 1A5	Other transport	0.10	0.06	0.00	0.00	0.9983
2C	Metal production	0.07	0.04	0.00	0.00	0.9994
2B	Chemical industry	0.04	0.03	0.00	0.00	0.9998
1A3a	Aviation LTO (civil)	0.03	0.03	0.00	0.00	0.9999
2D	Solvents use	0.00	0.00	0.00	0.00	0.9999
1A3d	Navigation	0.04	0.04	0.00	0.00	1.0000

CO and Priority Heavy Metals

CO

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
1A3b	Road transport	2074.56	130.99	0.74	0.59	0.5939
3F	Field burning of agricultural wastes	687.37	15.65	0.26	0.21	0.7992
5C	Incineration	439.84	732.60	0.11	0.09	0.8887
1A4a + 1A4b	Commercial/institutional/residential	399.52	274.28	0.05	0.04	0.9270
1A2	Manufacturing Industries and Construction	268.10	163.02	0.04	0.03	0.9591
2C	Metal production	151.65	74.90	0.03	0.02	0.9825
1A1a	Public electricity and heat production	6.61	34.47	0.01	0.01	0.9910

NFR Code	NFR Category	Emissions (kt) 1990	Emissions (kt) 2022	Rating trend	Contribution to the trend	Accumulated total
2B	Chemical industry	22.61	13.96	0.00	0.00	0.9937
1A4c	Agriculture/Forestry/Fishing	36.31	28.77	0.00	0.00	0.9960
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	8.01	11.36	0.00	0.00	0.9970
1A3d	Navigation	5.25	2.64	0.00	0.00	0.9978
1A1c	Manufacture of solid fuels and other energy industries	3.07	0.78	0.00	0.00	0.9985
1A3a	Aviation LTO (civil)	2.93	5.10	0.00	0.00	0.9992
1A3c + 1A3e + 1A5	Other transport	2.44	1.01	0.00	0.00	0.9996
1B	Fugitive Emissions from Fuels	2.69	2.16	0.00	0.00	0.9998
5A	Biological treatment of waste: Solid waste disposal on land	0.06	0.42	0.00	0.00	0.9999
1A1b	Petroleum refining	2.26	1.98	0.00	0.00	1.0000

Pb

NFR Code	NFR Category	Emissions (t) 1990	Emissions (t) 2022	Rating trend	Contribution to the trend	Accumulated total
1A3b	Road transport	3083.64	34.47	0.99	0.98	0.9840
1A2	Manufacturing Industries and Construction	26.65	9.16	0.01	0.01	0.9896
2C	Metal production	47.84	31.31	0.01	0.01	0.9949
5C	Incineration	5.49	10.24	0.00	0.00	0.9965
2A	Mineral products	5.66	9.38	0.00	0.00	0.9977
1A4a + 1A4b	Commercial/institutional/residential	5.81	3.45	0.00	0.00	0.9984
1A1a	Public electricity and heat production	2.86	0.60	0.00	0.00	0.9992
1A1c	Manufacture of solid fuels and other energy industries	0.63	0.00	0.00	0.00	0.9994
3F	Field burning of agricultural wastes	0.61	0.03	0.00	0.00	0.9996
1A3c + 1A3e + 1A5	Other transport	0.68	0.11	0.00	0.00	0.9997
1A3a	Aviation LTO (civil)	0.72	0.31	0.00	0.00	0.9999
1A1b	Petroleum refining	0.45	0.20	0.00	0.00	1.0000

Cd

NFR Code	NFR Category	Emissions (t) 1990	Emissions (t) 2022	Rating trend	Contribution to the trend	Accumulated total
1A2	Manufacturing Industries and Construction	15.73	0.86	0.75	0.66	0.6612
3F	Field burning of agricultural wastes	5.40	0.21	0.26	0.23	0.8921
1A1a	Public electricity and heat production	1.24	0.34	0.05	0.04	0.9320
5C	Incineration	0.76	1.59	0.04	0.04	0.9691
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.10	0.32	0.01	0.01	0.9789
2A	Mineral products	0.26	0.40	0.01	0.01	0.9851
1A3b	Road transport	0.15	0.29	0.01	0.01	0.9913
1A4a + 1A4b	Commercial/institutional/residential	1.17	1.06	0.01	0.00	0.9960

NFR Code	NFR Category	Emissions (t) 1990	Emissions (t) 2022	Rating trend	Contribution to the trend	Accumulated total
1A4c	Agriculture/Forestry/Fishing	0.02	0.07	0.00	0.00	0.9980
2C	Metal production	1.29	1.27	0.00	0.00	0.9989
1A1c	Manufacture of solid fuels and other energy industries	0.01	0.00	0.00	0.00	0.9994
1A3d	Navigation	0.02	0.01	0.00	0.00	0.9997
1A1b	Petroleum refining	0.25	0.25	0.00	0.00	0.9999
5E	Other waste	0.01	0.01	0.00	0.00	1.0000

Hg

NFR Code	NFR Category	Emissions (t) 1990	Emissions (t) 2022	Rating trend	Contribution to the trend	Accumulated total
1A1a	Public electricity and heat production	3.38	0.34	0.39	0.39	0.3883
2B	Chemical industry	1.88	0.00	0.24	0.24	0.6285
1A2	Manufacturing Industries and Construction	1.65	0.43	0.16	0.16	0.7844
3F	Field burning of agricultural wastes	1.05	0.03	0.13	0.13	0.9144
5C	Incineration	0.73	0.41	0.04	0.04	0.9559
2D	Solvents use	0.21	0.11	0.01	0.01	0.9692
2C	Metal production	1.06	1.00	0.01	0.01	0.9771
1A1c	Manufacture of solid fuels and other energy industries	0.05	0.00	0.01	0.01	0.9834
1A4a + 1A4b	Commercial/institutional/residential	0.17	0.12	0.01	0.01	0.9894
1A3b	Road transport	0.11	0.15	0.01	0.01	0.9952
1A3d	Navigation	0.04	0.02	0.00	0.00	0.9976
1A4c	Agriculture/Forestry/Fishing	0.02	0.01	0.00	0.00	0.9993
5E	Other waste	0.01	0.01	0.00	0.00	0.9996
1A1b	Petroleum refining	0.05	0.05	0.00	0.00	0.9998
1A3a	Aviation LTO (civil)	0.00	0.00	0.00	0.00	0.9999
2A	Mineral products	0.00	0.00	0.00	0.00	1.0000

POPs

PCDD/PCDF

NFR Code	NFR Category	Emissions (g) 1990	Emissions (g) 2022	Rating trend	Contribution to the trend	Accumulated total
1A1a	Public electricity and heat production	133.83	1.53	1.22	0.50	0.5039
5C	Incineration	268.85	342.69	0.68	0.28	0.7850
1A4a + 1A4b	Commercial/institutional/residential	60.58	37.61	0.21	0.09	0.8725
2C	Metal production	77.21	58.25	0.18	0.07	0.9447
3F	Field burning of agricultural wastes	4.82	0.12	0.04	0.02	0.9627
5E	Other waste	18.34	14.60	0.03	0.01	0.9769
1A3b	Road transport	5.17	7.72	0.02	0.01	0.9866
1A2	Manufacturing Industries and Construction	10.27	7.84	0.02	0.01	0.9959

NFR Code	NFR Category	Emissions (g) 1990	Emissions (g) 2022	Rating trend	Contribution to the trend	Accumulated total
1A1c	Manufacture of solid fuels and other energy industries	0.42	1.04	0.01	0.00	0.9983
1A4c	Agriculture/Forestry/Fishing	0.15	0.33	0.00	0.00	0.9989
1A1b	Petroleum refining	0.18	0.01	0.00	0.00	0.9996
1A3d	Navigation	0.27	0.19	0.00	0.00	0.9999
1A3c + 1A3e + 1A5	Other transport	0.04	0.02	0.00	0.00	1.0000

PAHs

NFR Code	NFR Category	Emissions (t) 1990	Emissions (t) 2022	Rating trend	Contribution to the trend	Accumulated total
3F	Field burning of agricultural wastes	46.31	0.54	0.68	0.63	0.6272
1A4a + 1A4b	Commercial/institutional/residential	38.06	19.51	0.27	0.25	0.8814
2C	Metal production	17.00	12.42	0.07	0.06	0.9441
1A3b	Road transport	0.88	2.27	0.02	0.02	0.9631
1A2	Manufacturing Industries and Construction	2.92	1.81	0.02	0.02	0.9784
1A1a	Public electricity and heat production	0.05	0.95	0.01	0.01	0.9908
1A4c	Agriculture/Forestry/Fishing	0.22	0.44	0.00	0.00	0.9939
1A1c	Manufacture of solid fuels and other energy industries	0.23	0.01	0.00	0.00	0.9969
5C	Incineration	0.28	0.46	0.00	0.00	0.9995
1A3d	Navigation	0.04	0.03	0.00	0.00	0.9997
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	0.00	0.01	0.00	0.00	0.9998
1A3c + 1A3e + 1A5	Other transport	0.02	0.01	0.00	0.00	0.9999
1A3a	Aviation LTO (civil)	0.00	0.00	0.00	0.00	1.0000

HCB

NFR Code	NFR Category	Emissions (kg) 1990	Emissions (kg) 2022	Rating trend	Contribution to the trend	Accumulated total
3D	Crop production and agricultural soils	53.56	0.04	0.96	0.96	0.9629
5C	Incineration	1.89	0.26	0.03	0.03	0.9923
1A1a	Public electricity and heat production	0.74	0.51	0.00	0.00	0.9964
1A2	Manufacturing Industries and Construction	0.55	0.48	0.00	0.00	0.9976
1A3d	Navigation	0.12	0.07	0.00	0.00	0.9985
1A4a + 1A4b	Commercial/institutional/residential	0.44	0.41	0.00	0.00	0.9991
2C	Metal production	0.11	0.13	0.00	0.00	0.9996
1A4c	Agriculture/Forestry/Fishing	0.06	0.04	0.00	0.00	0.9999
1A1c	Manufacture of solid fuels and other energy industries	0.00	0.00	0.00	0.00	1.0000

PCBs

NFR Code	NFR Category	Emissions (kg) 1990	Emissions (kg) 2022	Rating trend	Contribution to the trend	Accumulated total
2G + 2H + 2I + 2J + 2K + 2L	Other products use and industrial processes	2157.34	415.74	1.00	1.00	0.9958
1A2	Manufacturing Industries and Construction	3.66	0.12	0.00	0.00	0.9979
1A4a + 1A4b	Commercial/institutional/residential	2.75	0.86	0.00	0.00	0.9989
2C	Metal production	19.00	20.19	0.00	0.00	0.9996
1A3b	Road transport	1.39	1.56	0.00	0.00	0.9997
5C	Incineration	0.47	0.30	0.00	0.00	0.9998
1A4c	Agriculture/Forestry/Fishing	0.19	0.02	0.00	0.00	0.9999
1A1a	Public electricity and heat production	0.19	0.07	0.00	0.00	1.0000

ANNEX 2. COMPLIANCE WITH INVENTORY REVIEWS

Chapter updated in March, 2024.

A2.1. Compliance with 2023 comprehensive technical review pursuant to the directive (EU) 2016/2284

10 out of 10 recommendations are considered resolved; 1 out of 1 revised estimate are considered resolved; 1 out of 1 unquantified potential technical correction are considered resolved.

[Table 4:] All findings for NO_x, NMVOC, SO₂, NH₃, PM_{2.5} and PM₁₀, including those made during the 2022 NECD inventory review and those not implemented from previous reviews

Observation	Key Category	NFR, Pollutant(s), Year(s)	Recommendation made in previous review report	Status	Section in IIR
ES-3B-2023-0001	No	3B Manure management, NMVOC, 1990-2021	<p>For category 3B Manure management, NMVOC for all years, the TERT noted that there is an under-estimate in emissions from cattle silage feeding and silage stores which has an impact on emissions exceeding the threshold of significance. According to chapter 3B of the 2019 EMEP/EEA Guidebook (p.29), the parameter FRAC_silage should be the fraction of feed in dry matter during housing that is silage, out of the maximum proportion of silage possible in the feed composition. In practice, the maximum proportion of silage in dry matter is approximately 50 % of the total dry matter intake. When silage feeding is dominant FRAC_silage should equal 1. In response to a question raised during the review Spain indicated that they interpreted the definition of this parameter as simply the proportion of silage in dry matter intake. Spain also stated that the Spanish Inventory calculates the NMVOC emissions in minimum calculation units made up of animals corresponding to each of 22 categories of cattle, in each of 50 Spanish regions/provinces, and for each year. Silage intake in some cattle categories, regions/provinces and years are higher than the maximum possible value of 50 % indicated in the 2019 EMEP/EEA Guidebook. Therefore, the expert team drafting the MAPA bovine zootechnical document will be consulted in order to correctly interpret the criteria and adjust the correct values, if necessary, in future submissions. Spain provided a revised estimate for years 2005, 2019, 2020 and 2021. The TERT agreed with the revised estimate provided by Spain.</p> <p>The TERT recommends that Spain include the revised estimate in the 2024 submission.</p>	Resolved	Chap. 5

Observation	Key Category	NFR, Pollutant(s), Year(s)	Recommendation made in previous review report	Status	Section in IIR
ES-2A5a-2023-0001	No	2A5a Quarrying and mining of minerals other than coal, PM _{2.5} , PM ₁₀ , 1990-2021	<p>For 2A5a Quarrying and mining, PM_{2.5} and PM₁₀ emissions for all years, the TERT notes that emissions are estimated using Tier 1 for a key category. In response to a question raised during the review, Spain explained that the detailed data for implementing the Tier 2 approach from the latest EMEP/EEA Guidebook are not available. However, the Spanish Inventory team expects to develop a more advanced estimation methodology for the next Inventory edition, with the collaboration of the sector's national association. The TERT notes that this finding could be related to an over/under-estimate of emissions with an impact on total emissions that is above the threshold of significance. Spain has not provided a revised estimate. It is currently not possible for the TERT to provide a numerical emission estimate with an adequate level of certainty as the TERT has no activity data available. Therefore, this has been flagged as an unquantified potential technical correction, and will be assessed as a high priority item in future reviews.</p> <p>The TERT strongly recommends that Spain implement a higher Tier method for particulate matter emissions from 2A5a Quarrying and mining for inclusion in the 2024 submission.</p>	Resolved	Chap. 4
ES-1A1c-2023-0001	No	1A1c Manufacture of solid fuels and other energy industries, PM _{2.5} , PM ₁₀ , 2018-2021	<p>For 1A1c Manufacture of solid fuels and other energy industries, PM_{2.5} and PM₁₀, years 2018-2021, the TERT notes that there is a lack of transparency regarding the methodology and time series. This does not relate to an over- or under-estimate of emissions. In response to a question raised during the review, Spain explained that the main reason for the sharp increase in emissions is that a refurbished coke oven started operating in 2020. As this is a new installation, the inventory does not currently have information to derive a plant-specific factor, so the default Tier 2 emission factors from the 2019 EMEP/EEA Guidebook (Part B, Chapter 1A1, Table 5-2) have been used. These are considerably higher than the plant-specific emission factors that were used until 2019 for the coke oven in an integrated steel plant existing at that time, which closed in 2020.</p> <p>The TERT recommends that Spain undertake efforts to investigate with the operators whether the new refurbished coke oven emissions are realistically that much higher than the integrated coke oven, or include the rationale for why this is the case, and to describe the methodology transparently in the next submission.</p>	Resolved	Chap. 3
ES-1A2f-2023-0001	Yes	1A2f Stationary combustion in manufacturing industries and construction: Non-metallic minerals, SO ₂ , NO _x , NH ₃ , NMVOC, PM _{2.5} , PM ₁₀ , 1990-2021	<p>For 1A2f Stationary combustion in manufacturing industries and construction: Non-metallic minerals, all pollutants/fuels/years, the TERT notes that there is a lack of transparency regarding the use of the 2016 EMEP/EEA Guidebook. This does not relate to an over- or under-estimate of emissions. In response to a question raised during the review, Spain explained that this reference was a mistake in the IIR and the emission factors used are in fact from the 2019 EMEP/EEA Guidebook.</p> <p>The TERT recommends that Spain update the methodology reference in the next submission.</p>	Resolved	Chap. 3

Observation	Key Category	NFR, Pollutant(s), Year(s)	Recommendation made in previous review report	Status	Section in IIR
ES-3Da2a-2022-0001	Yes	3Da2a Animal manure applied to soils, NMVOC, 1990-2021	<p>The TERT noted with reference to category 3Da2a Animal manure applied to soils, NMVOC for all years that it is not completely clear in the IIR and referenced documents whether the previous recommendation ES-3Da2a-2022-0001 has been implemented fully in the 2023 submission. In the 2022 NECD review, the TERT noticed an error in the calculation method used by Spain (previously recommended in a review by the TERT), which was incorrectly using the ratio of NH₃ emission factors rather than emissions. The TERT notes that there has been a significant recalculation of NMVOC emissions from this source for all years, and that Table 5.5.1 (p. 356) in the IIR refers to this recalculation for 3Da2a as well as all 3B Manure management subcategories citing the revision to the method recommended by the 2022 review. However, the methodology sheet (linked in table 5.4.11) still describes the previous (incorrect) method, and in Annex 2 p.549 the table indicates that the status of this recommendation is “Addressing”. In response to a question raised during the review, Spain explained that the previous recommendation has been fully implemented in the 2023 IIR submission, but that the methodology sheet linked in table 5.4.11, external to the IIR, is still under review so had not been updated at the time of the submission. In addition, there is an error in the table in Annex 2 (p. 549) of the IIR, the status for ES-3Da2a-2022-0001 should be reported as “Resolved”. The TERT notes that this issue does not relate to an over- or under-estimate of emissions.</p> <p>The TERT recommends that Spain in the next IIR submission update the relevant methodological factsheet for NMVOC emissions from livestock to describe the correct method, and also ensure the Annex table contains the correct status of implementation for previous recommendations.</p>	Resolved	Chap. 5
ES-3-2022-0001	No	3Dc Farm-level agricultural operations including storage, handling and transport of agricultural products, PM _{2.5} , PM ₁₀ , 1990-2021	<p>For category 3Dc Farm-level agricultural operations including storage, handling and transport of agricultural products, PM₁₀ and PM_{2.5} for all years, the TERT noted that it is not completely clear in the IIR and referenced documents whether the previous recommendation ES-3-2022-0001 has been implemented fully in the 2023 submission. In the 2022 NECD review, the TERT recommended that a Tier 2 method be implemented for category 3Dc. The TERT notes that there has been a significant recalculation of PM₁₀ and PM_{2.5} emissions from this source for all years, and that table 5.4.11 (p. 342) in the IIR indicates a Tier 2 method is used, and this is again referred to in the table of recalculations (Table 5.5.1, p. 356). However, the methodology still refers to the old Tier 1 methodology, and in Annex 2, p. 549, the table indicates that the status of this recommendation is “Addressing”. The TERT cannot find any activity data or assumptions documented in the IIR for the Tier 2 calculations for this category (e.g. crop area by type in wet and dry climates, number of times each operation is carried out per crop type etc.). In response to a question raised during the review, Spain explained that the previous recommendation has been fully implemented in the 2023 submission and a Tier 2 methodology is now used, but that the methodological sheet, external to the IIR, is still under review so had not been updated at the time of the submission. In addition, there is an error in the table in Annex 2 (p. 549) of the IIR, whose status for this recommendation should be “Resolved”. The TERT notes that this issue does not relate to an over- or under-estimate of emissions.</p>	Resolved	Chap. 5

Observation	Key Category	NFR, Pollutant(s), Year(s)	Recommendation made in previous review report	Status	Section in IIR
			The TERT recommends that in the next IIR Spain update the methodological factsheet to describe the Tier 2 method now used by Spain, and also ensure the Annex table contains the correct status of implementation for previous recommendations.		
ES-5B2-2023-0001	No	5B2 Biological treatment of waste - Anaerobic digestion at biogas facilities, PM _{2.5} , 1990-2021	For 5B2 Biological treatment of waste - Anaerobic digestion at biogas facilities, PM _{2.5} , all years, the TERT notes that the PM _{2.5} estimate is equal to the estimate for PM ₁₀ . In response to a question by the TERT, Spain provides the underlying reference (AP 42, Fifth Edition, Volume I Chapter 2: Solid Waste Disposal, table 2.4-4) and stated in a footnote that “(b) No data on PM size distributions were available, however for other gas-fired combustion sources, most of the particulate matter is less than 2.5 microns in diameter. Spain thus assumes the same emission factors for both PM _{2.5} and PM ₁₀ . The TERT recommends that Spain include this explanation in the next IIR.	Resolved	Chap. 6
ES-5C2-2022-0001	Yes	5C2 Open burning of waste, SO ₂ , NO _x , NMVOC, PM _{2.5} , PM ₁₀ , 1990-2021	For 5C2 Open burning of waste, SO ₂ , NO _x , NMVOC, PM _{2.5} and PM ₁₀ , all years, the TERT notes that there is a lack of transparency regarding allocation of emissions. In response to a question raised during the review, Spain explained that residues of non-wooden crop are reported under 3F category because it is burned in agricultural soils and not in dumps. Therefore, Spain allocates emissions from non-wooden crop to 3F. However, the TERT wants to highlight that if crop residue is collected and burned (on the ground, in air curtain incinerators, in pits in the ground, or in open drums or wire mesh containers/baskets - refer to the 2019 EMEP/EEA Guidebook on 5C2, section 2.2., page 4) emissions should be allocated to 5C2. Only emissions from on-field open-burning of stubbles and straw in place should be allocated to 3F. This does not relate to an over- or under-estimate of emissions. The TERT recommends that Spain investigate the type of non-wooden crop residue burning (in-place stubble/straw burning or collected and burned [even on ground on part of the field]) and allocate emissions consistently. Moreover, the TERT recommends that Spain correct the unit of AD in Table 6.4.3 (from ktonnes to tonnes) of the IIR.	Resolved	Chap. 6
ES-5D1-2023-0001	No	5D1 Domestic wastewater handling, PM _{2.5} , 1990-2021	For 5D1 Domestic wastewater handling, PM _{2.5} , all years, the TERT notes that the PM _{2.5} estimate is equal to the estimate for PM ₁₀ . In response to a question by the TERT, Spain provides the underlying reference (AP 42, Fifth Edition, Volume I Chapter 2: Solid Waste Disposal, table 2.4-4) where it is stated in a footnote, that “(b) No data on PM size distributions were available, however for other gas-fired combustion sources, most of the particulate matter is less than 2.5 microns in diameter. Spain thus assumes the same emission factors for both PM _{2.5} and PM ₁₀ . The TERT recommends that Spain include this explanation in the next IIR.	Resolved	Chap. 6

Observation	Key Category	NFR, Pollutant(s), Year(s)	Recommendation made in previous review report	Status	Section in IIR
ES-5D2-2023-0001	No	5D2 Industrial wastewater handling, PM _{2.5} , 1990-2021	For 5D2 Industrial wastewater handling, PM _{2.5} , all years, the TERT notes that the PM _{2.5} estimate is equal to the estimate for PM ₁₀ . In response to a question by the TERT, Spain provides the underlying reference (AP 42, Fifth Edition, Volume I Chapter 2: Solid Waste Disposal, table 2.4-4) where it is stated in a footnote, that "(b) No data on PM size distributions were available, however for other gas-fired combustion sources, most of the particulate matter is less than 2.5 microns in diameter. Spain thus assumes the same emission factors for both PM _{2.5} and PM ₁₀ . The TERT recommends that Spain include this explanation in the next IIR to enhance transparency.	Resolved	Chap. 6
ES-5D3-2023-0001	No	5D3 Other wastewater handling, NH ₃ , 1990-2021	For 5D3 Other wastewater handling, NH ₃ , all years, the TERT notes that all the population not connected to wastewater treatment plants in Spain is currently assumed as using latrines, i.e. simple 'dry' toilets causing NH ₃ emissions, for all the years of the time series. However, also domestic treatment systems or septic tanks (with water flush) may be in use in Spain not causing any NH ₃ emissions. The TERT notes that the issue is below the threshold of significance for a technical correction. In response to a question raised during the review, the Party responded that the Spanish Inventory Team currently has no source of information on the technologies used by the population not connected to wastewater treatment plants, as reporting is not mandatory for populations smaller than 2000 equivalent inhabitants, but that further research on the use of latrines (throughout the time series) will be conducted with the national focal points. The TERT commends Spain for this plan and recommends that Spain report on this approach as well as any progress on this investigation in the next submission.	Resolved	Chap. 6
ES-5D3-2022-0002	No	5D3 Other wastewater handling, NH ₃ , 2006-2012	For 5D3 Other wastewater handling, NH ₃ , 2006-2012 period, the TERT notes that there is a time series inconsistency (e.g. an increase by 36 % 2007-2008 or an increase by 108 % 2010-2011). This was raised during the 2022 NECD inventory review. In response to a question raised during the review, Spain explained that some values from EUROSTAT regarding population collected and connected to WWTPs deviate from the linear regression. As population not connected to WWTPs is assumed to be using latrines, the unexpected trend of the EUROSTAT data results in inconsistencies regarding NH ₃ emissions from latrines. The TERT notes that the issue is out of the scope of the current review (2005, 2019, 2020, 2021). The TERT recommends that Spain apply slicing methods on WWTP statistics in order to reduce the time series inconsistency in the 2024 submission and provide a justification in the next IIR.	Resolved	Chap. 6

ANNEX 3. UNCERTAINTY ANALYSIS

Chapter updated in March, 2024.

A3.1. Uncertainty Analysis NOx

Sector		Emissions in 1990	Emissions in 2022	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2022	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
1A3bi	Road transport: Passenger cars	288.9	122.7	20.9	20.9	10.0	10.0	14.1	8.7	0.005	0.093	0.05	1.32	1.75
5C2	Open burning of waste	34.8	58.1	9.9	30.7	40.0	100.0	107.7	113.1	0.032	0.044	3.24	2.50	16.74
1A3biii	Road transport: Heavy duty vehicles and buses	201.8	57.3	9.7	40.5	10.0	10.0	14.1	1.9	0.025	0.044	0.25	0.62	0.45
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	110.7	44.6	7.6	48.1	5.3	76.0	76.2	33.5	0.004	0.034	0.29	0.25	0.15
3Da1	Inorganic N-fertilizers (includes also urea application)	42.8	40.7	6.9	55.0	5.0	160.0	160.1	122.9	0.016	0.031	2.63	0.22	6.95
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	51.3	35.6	6.1	61.1	15.0	39.6	42.3	6.6	0.010	0.027	0.38	0.58	0.48
1A1a	Public electricity and heat production	208.0	33.2	5.6	66.7	1.5	20.0	20.1	1.3	0.046	0.025	0.91	0.05	0.84
1A3bii	Road transport: Light duty vehicles	34.7	28.5	4.8	71.5	10.0	10.0	14.1	0.5	0.010	0.022	0.10	0.31	0.10
1A4ci	Agriculture/Forestry/Fishing: Stationary	13.4	20.2	3.4	75.0	15.0	40.0	42.7	2.2	0.011	0.015	0.43	0.33	0.29
3Da2a	Animal manure applied to soils	17.6	18.2	3.1	78.1	70.8	160.0	175.0	29.2	0.008	0.014	1.25	1.39	3.49
1A4bi	Residential: Stationary	17.4	17.1	2.9	81.0	20.0	40.4	45.0	1.7	0.007	0.013	0.29	0.37	0.22
3Da3	Urine and dung deposited by grazing animals	9.3	12.8	2.2	83.2	70.8	160.0	175.0	14.6	0.007	0.010	1.06	0.98	2.08
1A4ai	Commercial/institutional: Stationary	4.6	9.5	1.6	84.8	5.0	35.6	35.9	0.3	0.006	0.007	0.20	0.05	0.04
1A1b	Petroleum refining	19.7	8.2	1.4	86.2	10.0	11.0	14.9	0.0	0.000	0.006	0.00	0.09	0.01
1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	6.6	7.4	1.3	87.4	4.4	23.0	23.4	0.1	0.003	0.006	0.08	0.04	0.01
1A2gviii	Stationary combustion in manufacturing industries and construction: Other	9.3	6.4	1.1	88.5	4.6	14.0	14.7	0.0	0.002	0.005	0.02	0.03	0.00
1A2gvii	Mobile Combustion in manufacturing industries and construction	38.5	6.4	1.1	89.6	10.0	40.0	41.2	0.2	0.008	0.005	0.33	0.07	0.11
1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	10.8	6.4	1.1	90.7	3.5	1.0	3.6	0.0	0.001	0.005	0.00	0.02	0.00
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	3.7	6.1	1.0	91.8	4.5	39.0	39.3	0.2	0.003	0.005	0.13	0.03	0.02
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	5.3	6.1	1.0	92.8	4.9	10.0	11.1	0.0	0.003	0.005	0.03	0.03	0.00
1A3ai(i)	International aviation LTO (civil)	1.6	5.4	0.9	93.7	25.0	10.0	26.9	0.1	0.004	0.004	0.04	0.15	0.02
1A3dii	National navigation (shipping)	75.4	5.4	0.9	94.6	50.0	40.0	64.0	0.3	0.022	0.004	0.87	0.29	0.83
1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous metals	3.4	3.9	0.7	95.3	4.3	48.0	48.2	0.1	0.002	0.003	0.09	0.02	0.01
1B2c	Venting and flaring (oil, gas, combined oil and gas)	3.8	3.2	0.5	95.8	10.0	16.6	19.4	0.0	0.001	0.002	0.02	0.03	0.00
1A3c	Railways	6.9	3.1	0.5	96.3	2.0	77.5	77.5	0.2	0.000	0.002	0.00	0.01	0.00
1A3aii(i)	Domestic aviation LTO (civil)	1.2	2.2	0.4	96.7	25.0	10.0	26.9	0.0	0.001	0.002	0.01	0.06	0.00
1A1c	Manufacture of solid fuels and other energy industries	6.2	1.8	0.3	97.0	16.0	110.0	111.2	0.1	0.001	0.001	0.08	0.03	0.01
*	Other categories	84.3	17.4	3.0	100.0	100.0	100.0	141.4	17.5	0.016	0.013	1.55	1.88	5.93
kt		1312.3	588.1						355.3					40.5
Uncertainty									18.8					6.4

A3.2. Uncertainty Analysis NMVOC

Sector		Emissions in 1990	Emissions in 2022	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2022	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
2D3a	Domestic solvent use including fungicides	91.1	114.4	21.0	21.0	2.0	67.0	67.0	198.0	0.064	0.111	4.30	0.31	18.57
2D3d	Coating applications	190.3	58.7	10.8	31.8	24.0	58.0	62.8	45.8	0.040	0.057	2.33	1.93	9.15
2D3g	Chemical products	38.8	47.9	8.8	40.6	17.0	78.0	79.8	49.3	0.027	0.046	2.07	1.11	5.53
3B1a	Manure management - Dairy cattle	28.1	28.5	5.2	45.8	50.1	300.0	304.2	253.5	0.013	0.028	3.97	1.95	19.61
1A4bi	Residential: Stationary	43.7	28.5	5.2	51.0	20.0	293.1	293.7	236.4	0.005	0.028	1.56	0.78	3.04
2H2	Food and beverages industry	19.3	27.7	5.1	56.1	7.0	490.0	490.0	620.3	0.017	0.027	8.30	0.27	68.97
3Da2a	Animal manure applied to soils	23.8	25.2	4.6	60.7	50.1	300.0	304.2	197.3	0.012	0.024	3.66	1.72	16.38
3B1b	Manure management - Non-dairy cattle	15.6	17.7	3.3	64.0	50.1	300.0	304.2	98.0	0.009	0.017	2.76	1.22	9.12
1B2ai	Fugitive emissions oil: Exploration, production, transport	13.1	17.3	3.2	67.2	10.0	200.0	200.2	40.4	0.010	0.017	2.01	0.24	4.10
3B3	Manure management - Swine	9.6	14.2	2.6	69.8	50.1	300.0	304.2	62.5	0.009	0.014	2.64	0.97	7.90
2D3i	Other solvent use	19.1	13.6	2.5	72.3	10.0	60.0	60.8	2.3	0.003	0.013	0.20	0.19	0.08
3B4gii	Manure management - Broilers	8.6	12.4	2.3	74.5	50.1	300.0	304.2	48.1	0.008	0.012	2.30	0.85	5.99
2D3h	Printing	11.9	12.1	2.2	76.8	40.0	125.0	131.2	8.5	0.006	0.012	0.70	0.66	0.93
5C2	Open burning of waste	8.9	11.6	2.1	78.9	40.0	200.0	204.0	19.0	0.007	0.011	1.35	0.64	2.22
1A4aii	Commercial/institutional: Mobile	0.0	11.3	2.1	81.0	15.0	100.0	101.1	4.4	0.011	0.011	1.09	0.23	1.24
3De	Cultivated crops	9.0	10.3	1.9	82.9	3.0	300.0	300.0	32.3	0.005	0.010	1.62	0.04	2.64
1A1a	Public electricity and heat production	0.8	10.2	1.9	84.7	3.0	121.0	121.0	5.1	0.009	0.010	1.14	0.04	1.31
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid	6.1	9.0	1.7	86.4	10.0	75.0	75.7	1.6	0.006	0.009	0.42	0.12	0.19
1A2gviii	Stationary combustion in manufacturing industries and construction: Other	16.0	8.1	1.5	87.9	4.6	50.0	50.2	0.6	0.000	0.008	0.02	0.05	0.00
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.2	6.6	1.2	89.1	4.5	48.0	48.2	0.3	0.006	0.006	0.30	0.04	0.09
1A3bi	Road transport: Passenger cars	192.7	6.2	1.1	90.2	10.0	12.0	15.6	0.0	0.092	0.006	1.11	0.08	1.23
1B2av	Distribution of oil products	26.6	5.6	1.0	91.3	40.0	2.0	40.0	0.2	0.008	0.005	0.02	0.31	0.10
2D3e	Degreasing	33.3	4.6	0.8	92.1	40.0	100.0	107.7	0.8	0.013	0.004	1.25	0.25	1.63
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	11.8	4.0	0.7	92.8	15.0	35.9	38.9	0.1	0.002	0.004	0.08	0.08	0.01
5A	Biological treatment of waste - Solid waste disposal on land	2.1	3.6	0.7	93.5	30.0	92.3	97.1	0.4	0.002	0.003	0.22	0.15	0.07
1A3biv	Road transport: Mopeds & motorcycles	28.7	3.5	0.6	94.1	10.0	12.0	15.6	0.0	0.011	0.003	0.14	0.05	0.02
2H1	Pulp and paper industry	2.6	2.9	0.5	94.7	5.0	100.0	100.1	0.3	0.002	0.003	0.15	0.02	0.02
1A3bv	Road transport: Gasoline evaporation	79.0	2.7	0.5	95.2	20.0	20.0	28.3	0.0	0.038	0.003	0.75	0.07	0.57
3B4gi	Manure management - Laying hens	1.7	2.0	0.4	95.5	50.1	300.0	304.2	1.2	0.001	0.002	0.32	0.14	0.12
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	3.1	1.9	0.3	95.9	5.3	76.0	76.2	0.1	0.000	0.002	0.02	0.01	0.00
1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	0.3	1.6	0.3	96.2	4.4	40.0	40.2	0.0	0.001	0.002	0.06	0.01	0.00
3Da3	Urine and dung deposited by grazing animals	0.9	1.6	0.3	96.5	50.1	300.0	304.2	0.8	0.001	0.002	0.32	0.11	0.12
1A4ai	Commercial/institutional: Stationary	0.2	1.6	0.3	96.7	5.0	36.8	37.1	0.0	0.001	0.002	0.05	0.01	0.00
1A3biii	Road transport: Heavy duty vehicles and buses	13.8	1.5	0.3	97.0	10.0	12.0	15.6	0.0	0.006	0.001	0.07	0.02	0.00
*	Other categories	82.9	16.2	3.0	100.0	100.0	100.0	141.4	17.7	0.027	0.016	2.66	2.22	11.98
Kt		1033.6	544.8						1945.2					193.0
Uncertainty									44.1					13.9

A3.3. Uncertainty Analysis SO₂

Sector		Emissions in 1990	Emissions in 2022	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2022	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	88.1	20.6	19.0	19.0	5.3	1.0	5.4	1.0	0.008	0.010	0.01	0.08	0.01
1B2aiv	Fugitive emissions oil: Refining / storage	39.1	19.8	18.3	37.2	10.0	2.0	10.2	3.5	0.009	0.010	0.02	0.14	0.02
1A4ai	Commercial/institutional: Stationary	6.0	8.9	8.2	45.5	5.0	40.3	40.6	11.1	0.004	0.004	0.17	0.03	0.03
1A4bi	Residential: Stationary	19.0	6.9	6.3	51.8	20.0	40.2	44.9	8.1	0.003	0.003	0.12	0.10	0.02
1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous metals	18.5	6.8	6.2	58.0	4.3	2.0	4.7	0.1	0.003	0.003	0.01	0.02	0.00
1A1a	Public electricity and heat production	1407.4	5.9	5.5	63.5	1.5	20.0	20.1	1.2	0.033	0.003	0.67	0.01	0.44
1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	47.3	5.6	5.2	68.7	4.4	363.0	363.0	351.3	0.002	0.003	0.55	0.02	0.30
1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel	28.3	4.2	3.9	72.6	35.8	4.0	36.0	1.9	0.001	0.002	0.01	0.10	0.01
1A3dii	National navigation (shipping)	34.1	3.7	3.4	75.9	50.0	30.0	58.3	3.9	0.001	0.002	0.03	0.13	0.02
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid	9.7	3.0	2.8	78.7	2.0	20.0	20.1	0.3	0.001	0.001	0.02	0.00	0.00
2H1	Pulp and paper industry	2.3	2.9	2.7	81.4	5.0	100.0	100.1	7.2	0.001	0.001	0.14	0.01	0.02
1B2c	Venting and flaring (oil, gas, combined oil and gas)	24.0	2.6	2.3	83.8	10.0	18.9	21.4	0.3	0.001	0.001	0.01	0.02	0.00
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	36.2	2.6	2.3	86.1	4.5	2.0	4.9	0.0	0.000	0.001	0.00	0.01	0.00
5C2	Open burning of waste	1.4	2.2	2.0	88.2	40.0	200.0	204.0	17.2	0.001	0.001	0.21	0.06	0.05
1A2gviii	Stationary combustion in manufacturing industries and construction: Other	28.0	2.0	1.8	90.0	4.6	2.0	5.0	0.0	0.000	0.001	0.00	0.01	0.00
1A1b	Petroleum refining	125.5	2.0	1.8	91.8	10.0	2.0	10.2	0.0	0.002	0.001	0.00	0.01	0.00
2C5	Lead production	0.3	1.1	1.0	92.8	5.0	20.0	20.6	0.0	0.001	0.001	0.01	0.00	0.00
1A4ci	Agriculture/Forestry/Fishing: Stationary	1.2	1.0	1.0	93.7	15.0	40.0	42.7	0.2	0.000	0.001	0.02	0.01	0.00
2C7a	Copper production	1.0	1.0	1.0	94.7	5.0	2.0	5.4	0.0	0.000	0.001	0.00	0.00	0.00
2C1	Iron and steel production	1.3	1.0	0.9	95.6	40.0	190.0	194.2	2.9	0.000	0.000	0.08	0.03	0.01
2C6	Zinc production	0.4	0.8	0.7	96.3	5.0	567.0	567.0	16.1	0.000	0.000	0.21	0.00	0.04
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	25.5	0.8	0.7	97.0	4.9	6.0	7.7	0.0	0.000	0.000	0.00	0.00	0.00
1A1c	Manufacture of solid fuels and other energy industries	10.9	0.7	0.7	97.6	4.6	2.0	5.0	0.0	0.000	0.000	0.00	0.00	0.00
*	Other categories	93.6	2.6	2.4	100.0	100.0	100.0	141.4	11.2	0.001	0.001	0.12	0.18	0.05
Kt		2049.1	108.6						437.8					1.0
Uncertainty									20.9					1.0

A3.4. Uncertainty Analysis NH₃

Sector		Emissions in 1990	Emissions in 2022	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2022	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
3Da2a	Animal manure applied to soils	129.9	106.6	24.4	24.4	70.8	50.0	86.7	447.9	0.022	0.220	1.08	22.02	486.25
3Da1	Inorganic N-fertilizers (includes also urea application)	92.3	72.0	16.5	40.9	5.0	50.0	50.2	68.7	0.023	0.149	1.15	1.05	2.43
3B3	Manure management - Swine	60.3	65.7	15.1	56.0	70.8	136.0	153.3	532.6	0.023	0.136	3.18	13.58	194.39
3Da3	Urine and dung deposited by grazing animals	22.9	37.5	8.6	64.6	70.8	136.0	153.3	173.8	0.035	0.077	4.73	7.76	82.50
3B1a	Manure management - Dairy cattle	39.4	34.3	7.9	72.4	70.8	136.0	153.3	145.4	0.002	0.071	0.32	7.09	50.43
3B1b	Manure management - Non-dairy cattle	27.3	29.0	6.6	79.1	70.8	136.0	153.3	103.7	0.009	0.060	1.23	5.99	37.40
3B4gii	Manure management - Broilers	20.8	21.6	5.0	84.0	70.8	136.0	153.3	57.7	0.006	0.045	0.82	4.47	20.66
3B4h	Manure management - Other animals-Rabbits	19.5	12.4	2.8	86.9	70.8	136.0	153.3	18.9	0.011	0.026	1.46	2.56	8.66
3B4gi	Manure management - Laying hens	8.5	8.0	1.8	88.7	70.8	136.0	153.3	7.9	0.001	0.017	0.10	1.66	2.75
3B2	Manure management - Sheep	9.3	7.7	1.8	90.5	70.8	136.0	153.3	7.4	0.001	0.016	0.18	1.60	2.59
3B4giv	Manure management - Other poultry	10.8	6.9	1.6	92.1	70.8	136.0	153.3	5.9	0.006	0.014	0.79	1.43	2.68
3B4giii	Manure management - Turkeys	2.4	5.7	1.3	93.4	70.8	136.0	153.3	4.0	0.007	0.012	0.98	1.17	2.32
3B4e	Manure management - Horses	1.9	5.1	1.2	94.5	70.8	136.0	153.3	3.3	0.007	0.011	0.97	1.06	2.07
3B4d	Manure management - Goats	2.1	4.8	1.1	95.6	70.8	136.0	153.3	2.8	0.006	0.010	0.82	0.99	1.65
1A4bi	Residential: Stationary	5.5	4.0	0.9	96.5	3.0	100.0	100.0	0.8	0.002	0.008	0.19	0.04	0.04
3Da2b	Sewage sludge applied to soils	1.1	3.2	0.7	97.3	35.0	50.0	61.0	0.2	0.005	0.007	0.23	0.33	0.16
*	Other categories	30.4	11.8	2.7	100.0	100.0	100.0	141.4	14.7	0.032	0.024	3.22	3.45	22.27
Kt		484.4	436.4						1595.7					919.3
Uncertainty									39.9					30.3

A3.5. Uncertainty Analysis PM_{2.5}

Sector		Emissions in 2000	Emissions in 2022	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2022	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
5C2	Open burning of waste	39.5	53.7	41.2	41.2	63.0	200.0	209.7	7451.6	0.140	0.286	27.91	25.53	1430.42
1A4bi	Residential: Stationary	49.6	33.3	25.5	66.7	20.0	99.7	101.7	675.1	0.006	0.178	0.64	5.03	25.69
1A3bi	Road transport: Passenger cars	9.3	3.6	2.8	69.5	10.0	9.0	13.5	0.1	0.015	0.019	0.14	0.27	0.09
1A2gviii	Stationary combustion in manufacturing industries and construction: Other	3.3	3.4	2.6	72.1	4.6	77.5	77.6	4.2	0.006	0.018	0.46	0.12	0.22
1A3bvi	Road transport: Automobile tyre and brake wear	2.7	3.4	2.6	74.7	10.0	32.0	33.5	0.7	0.008	0.018	0.26	0.25	0.13
1A1a	Public electricity and heat production	10.0	3.3	2.6	77.3	1.5	30.0	30.0	0.6	0.020	0.018	0.59	0.04	0.34
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	1.8	2.8	2.1	79.4	4.5	85.5	85.7	3.3	0.008	0.015	0.68	0.09	0.47
1A3bvii	Road transport: Automobile road abrasion	1.6	2.0	1.6	80.9	10.0	25.0	26.9	0.2	0.005	0.011	0.12	0.15	0.04
1A4ai	Commercial/institutional: Stationary	2.2	2.0	1.5	82.4	5.0	33.7	34.0	0.3	0.002	0.010	0.08	0.07	0.01
3Dc	Farm-level agricultural operations including storage, handling and transport of agricultural products	2.1	1.9	1.4	83.9	3.0	400.0	400.0	32.9	0.002	0.010	0.85	0.04	0.73
2G	Other product use: Other use of solvents and related activities	0.7	1.8	1.4	85.3	2.0	13.0	13.2	0.0	0.007	0.010	0.09	0.03	0.01
1A3dii	National navigation (shipping)	1.1	1.5	1.2	86.5	50.0	50.0	70.7	0.7	0.004	0.008	0.21	0.58	0.37
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid	2.0	1.5	1.1	87.6	10.0	132.0	132.4	2.3	0.001	0.008	0.08	0.11	0.02
5E	Other waste	1.9	1.4	1.1	88.7	25.2	50.5	56.4	0.4	0.001	0.008	0.03	0.27	0.08
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	5.7	1.3	1.0	89.7	15.0	39.3	42.1	0.2	0.014	0.007	0.56	0.15	0.33
3F	Field burning of agricultural residues	19.4	1.3	1.0	90.7	63.0	24.1	67.5	0.4	0.065	0.007	1.57	0.60	2.84
2A5a	Quarrying and mining of minerals other than coal	2.2	1.1	0.9	91.5	5.0	100.0	100.1	0.8	0.002	0.006	0.21	0.04	0.05
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	2.4	1.0	0.7	92.3	4.9	77.0	77.2	0.3	0.004	0.005	0.28	0.04	0.08
2C1	Iron and steel production	1.0	0.9	0.7	93.0	3.1	472.0	472.0	11.7	0.001	0.005	0.57	0.02	0.33
1A4ci	Agriculture/Forestry/Fishing: Stationary	0.6	0.9	0.7	93.7	15.0	39.8	42.6	0.1	0.003	0.005	0.10	0.10	0.02
1A3biii	Road transport: Heavy duty vehicles and buses	6.7	0.9	0.7	94.4	10.0	9.0	13.5	0.0	0.020	0.005	0.18	0.07	0.04
2A3	Glass production	0.7	0.8	0.6	95.0	5.0	120.2	120.3	0.5	0.002	0.004	0.20	0.03	0.04
2H1	Pulp and paper industry	0.4	0.8	0.6	95.6	5.0	194.0	194.1	1.3	0.003	0.004	0.51	0.03	0.26
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	2.4	0.7	0.6	96.1	5.3	39.3	39.7	0.0	0.005	0.004	0.20	0.03	0.04
2A5b	Construction and demolition	2.2	0.7	0.5	96.6	5.0	563.0	563.0	8.5	0.004	0.004	2.49	0.03	6.19
1A3bii	Road transport: Light duty vehicles	4.9	0.6	0.5	97.1	10.0	9.0	13.5	0.0	0.015	0.003	0.14	0.05	0.02
*	Other categories	10.9	3.8	2.9	100.0	100.0	100.0	141.4	16.7	0.021	0.020	2.06	2.84	12.30
Kt		187.3	130.3						8212.9					1481.2
Uncertainty									90.6					38.5

A3.6. Uncertainty Analysis BC

Sector		Emissions in 2000	Emissions in 2022	Level assessment	Cumulative total	Activity data uncertainty	Emission factor uncertainty	Combined uncertainty	Contribution to variance in 2022	Type A sensitivity	Type B sensitivity	Uncertainty in trend in total emissions due to EF	Uncertainty in trend in total emissions due to AD	Uncertainty introduced into the trend in total national emissions
NFR	Name sector	kt	kt	(%)	(%)	(%)	(%)	(%)				(%)	(%)	(%)
5C2	Open burning of waste	22.0	30.0	68.7	68.7	63.0	276.0	283.1	37856.7	0.223	0.564	61.53	50.27	6313.01
1A4bi	Residential: Stationary	5.5	4.0	9.2	78.0	20.0	87.4	89.7	68.7	0.010	0.076	0.85	2.15	5.32
1A3bi	Road transport: Passenger cars	6.8	3.1	7.1	85.0	10.0	40.0	41.2	8.5	0.047	0.058	1.89	0.82	4.24
1A2gviii	Stationary combustion in manufacturing industries and construction: Other	0.8	0.9	2.1	87.2	4.6	32.0	32.3	0.5	0.005	0.018	0.17	0.11	0.04
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	3.1	0.8	1.9	89.1	15.0	40.0	42.7	0.6	0.033	0.015	1.30	0.33	1.80
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	0.4	0.7	1.7	90.8	4.5	39.0	39.3	0.4	0.008	0.014	0.30	0.09	0.10
2G	Other product use: Other use of solvents and related activities	0.3	0.7	1.7	92.5	2.0	65.4	65.4	1.2	0.010	0.014	0.64	0.04	0.41
1A3biii	Road transport: Heavy duty vehicles and buses	3.8	0.6	1.3	93.8	10.0	40.0	41.2	0.3	0.047	0.011	1.89	0.16	3.58
1A4ci	Agriculture/Forestry/Fishing: Stationary	0.4	0.6	1.3	95.1	15.0	40.0	42.7	0.3	0.004	0.010	0.17	0.22	0.08
1A3bii	Road transport: Light duty vehicles	3.2	0.5	1.2	96.2	10.0	40.0	41.2	0.2	0.039	0.010	1.57	0.14	2.47
1A3bvi	Road transport: Automobile tyre and brake wear	0.3	0.4	0.9	97.1	10.0	50.0	51.0	0.2	0.003	0.007	0.13	0.10	0.03
*	Other categories	6.6	1.3	2.9	100.0	100.0	100.0	141.4	16.9	0.078	0.024	7.76	3.37	71.59
Kt		53.2	43.6						37954.6					6402.7
Uncertainty									194.8					80.0

ANNEX 4. NATIONAL EMISSIONS DATA

Chapter updated in March, 2024.

A4.1. National emissions data

The EMEP grid domain employed in the current IIR edition includes the Balearic Islands and Ceuta and Melilla autonomous cities, and excludes the Canary Islands. As a consequence, geographical coverage of CLRTAP's and NEC Directive's Reports fully match.

The current IIR edition describes the information related to the emission estimates covered by the EMEP grid domain.

In this Annex, national emissions data, including the Canary Islands, are provided for information purposes only.

In addition, emissions of NO_x and NMVOC pollutants from 1987 and 1988 are included in compliance with the Protocol concerning the Control of Emissions of Nitrogen Oxides and the Protocol on Volatile Organic Compounds.

Year	NO _x (kt)	NMVOC (kt)	SO ₂ (kt)	NH ₃ (kt)	PM _{2.5} (kt)	PM ₁₀ (kt)	TSP (kt)	BC (kt)	CO (kt)
1987	1,192								
1988	1,230	934							
1989	1,343	963							
1990	1,374	1,063	2,126	491	0	0	0	0	4,195
1995	1,411	951	1,822	489	0	0	0	0	3,190
2000	1,434	928	1,419	569	192	314	472	55	2,744
2005	1,412	760	1,230	493	173	304	493	51	2,082
2010	1,003	625	262	451	166	260	379	54	1,906
2011	1,002	603	297	439	169	260	371	54	1,885
2012	944	578	300	435	149	234	332	43	1,583
2013	870	561	234	438	168	248	331	55	1,892
2014	847	557	253	458	146	226	310	42	1,633
2015	869	571	271	458	157	243	344	48	1,771
2016	817	570	230	457	137	219	299	45	1,632
2017	811	586	236	470	138	217	305	44	1,628
2018	797	596	215	463	152	234	325	52	1,832
2019	732	570	167	454	133	216	315	42	1,545
2020	638	596	121	461	134	213	304	45	1,517
2021	658	566	121	454	135	216	313	45	1,602
2022	634	560	117	439	134	214	309	44	1,523

Year	Pb (t)	Cd (t)	Hg (t)	As (t)	Cr (t)	Cu (t)	Ni (t)	Se (t)	Zn (t)	PCDD/F (g I TEQ)	PAHs (t)	HCB (kg)	PCB (kg)
1990	3,285	27	11	11	29	84	201	8	321	587	107	58	2,241
1995	812	22	14	10	32	96	234	8	276	697	88	60	2,286
2000	306	18	10	11	36	128	250	10	366	616	72	16	2,116
2005	156	13	9	10	36	147	229	10	361	458	63	5	1,491
2010	139	9	6	6	28	141	141	7	396	582	62	12	749
2011	106	10	6	7	28	132	125	8	408	582	60	13	707
2012	98	9	6	7	29	126	110	8	343	600	57	12	667
2013	108	9	5	6	26	120	95	7	423	531	58	8	672
2014	108	8	5	6	27	124	85	7	344	507	58	12	651
2015	100	9	6	6	28	129	84	8	390	545	59	10	606
2016	96	8	6	6	27	131	90	8	376	503	59	12	591
2017	93	8	6	6	28	134	99	8	371	493	50	12	568
2018	98	8	5	6	28	134	96	8	432	523	50	13	535
2019	107	8	4	5	26	131	88	8	361	456	44	13	504
2020	90	7	4	4	22	109	65	7	378	462	39	9	455
2021	104	8	4	4	23	121	64	7	388	484	42	2	459
2022	103	7	3	4	22	124	69	7	387	475	39	2	454

ANNEX 5. INFORMATION ON CONDENSABLE COMPONENT OF PM

Chapter updated in March, 2024.

A5.1. Information on the condensable component of PM

Within the CLRTAP, the Executive Body at its thirty-eight session formally requested that Parties describe their practices for reporting the condensable component of PM in their IIRs, (ECE/EB.AIR/142 para 18.f). The purpose is to provide transparent information that can easily be used by the modellers. To this end, information regarding the inclusion or not of the condensable component of PM in the reported emissions is provided in this annex. An extract of this annex has been included in the relevant sector chapters in order to inform on the matter on a sector basis.

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
1A1a	Public electricity and heat production		X	LPS: continuous stack measurements of TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data. Area sources: default EF from CEPMEIP Database (2000).
1A1b	Petroleum refining		X	Varying degrees of complexity; in majority emission factors represent filterable PM emissions.
1A1c	Manufacture of solid fuels and other energy industries		X	LPS (coke plants): country-specific TSP and PM ₁₀ EF; PM _{2.5} fraction based in CEPMEIP. Area sources: mainly default EF from CEPMEIP Database (2000), but also from EEA/EMEP Guidebook (2019) where most of the EF used represents only filterable PM emissions.
1A2a	Stationary combustion in manufacturing industries and construction: Iron and Steel	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019); TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data Periodic measurements (between one time a week and once a year).

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
1A2b	Stationary combustion in manufacturing industries and construction: Non-ferrous metals	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019); TSP (mainly opacimeters, calibrated by gravimetry and isokinetic sampling); PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data Periodic measurements (between one time a month and once a year).
1A2c	Stationary combustion in manufacturing industries and construction: Chemicals	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019).
1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019), Periodic measurements (between one time a month and more than once a year).
1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco	Mostly excluded but unclear		Varying degrees of complexity: in majority emissions factors represent filterable PM emissions, but it may not be clear whether only the filterable part or the total part is represented (EMEP/EEA Guidebook (2019).
1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals	Mostly excluded but unclear		Varying degrees of complexity; in majority emission factors represent filterable PM emissions (EMEP/EEA Guidebook (2019), OFICEMEN).
1A2gvii	Mobile combustion in manufacturing industries and construction	X		EF from EEA/EMEP Guidebook (2019).
1A2gviii	Stationary combustion in manufacturing industries and construction: Other		X	PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data Periodic measurements (between one time a week and once a year).

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
1A3ai(i)	International aviation LTO (civil)	X		EF from FEIS model (EUROCONTROL).
1A3aii(i)	Domestic aviation LTO (civil)	X		
1A3bi	Road transport: Passenger cars	X		EF from EEA/EMEP Guidebook (2019): The measurement procedure regulated for vehicle exhaust PM mass characterisation requires that samples are taken at a temperature lower than 52°C, At this temperature, PM contains a large fraction of condensable species, Hence, PM mass emission factors in this sector are considered to include both filterable and condensable material.
1A3bii	Road transport: Light duty vehicles	X		
1A3biii	Road transport: Heavy duty vehicles and buses	X		
1A3biv	Road transport: Mopeds & motorcycles	X		
1A3bv	Road transport: Gasoline evaporation	NA		
1A3bvi	Road transport: Automobile tyre and brake wear	X		EF from EEA/EMEP Guidebook (2019).
1A3bvii	Road transport: Automobile road abrasion	X		EF from EEA/EMEP Guidebook (2019).
1A3c	Railways	X		Default T1 EF from EEA/EMEP Guidebook (2019).
1A3di(ii)	International inland waterways	NO		
1A3dii	National navigation (shipping)	X		EF from EEA/EMEP Guidebook (2019).
1A3ei	Pipeline transport		X	Default EF from CEPMEIP Database (2000).
1A3eii	Other	NO		
1A4ai	Commercial/Institutional: Stationary	Depending on category and fuel.		EF from EEA/EMEP Guidebook (2019), Chapter 1A4, Small combustion Boilers – Solid and Liquid fuels: It is unclear whether PM emissions include or not the condensable component Boilers – Gaseous fuels: Condensable component excluded Boilers – Biomass: Condensable component included Turbines – All fuels: It is unclear whether PM emissions include or not the condensable component Stationary engines – Liquid fuels: Condensable component excluded Stationary engines – Gaseous fuels: It is unclear whether PM emissions include or not the condensable component.
1A4aii	Commercial/Institutional: Mobile	X		Default EF from EEA/EMEP Guidebook (2019), Chapter 1A4, Non-road mobile machinery, table 3-1.

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
1A4bi	Residential: Stationary	Depending on category and fuel.		EF from EEA/EMEP Guidebook (2019), Chapter 1A4, Small combustion Boilers – Solid fuels: Condensable component excluded Boilers – Gas oil: Condensable component excluded, Boilers – Rest of Liquid fuels: It is unclear whether PM emissions include or not the condensable component Boilers – Gaseous fuels: It is unclear whether PM emissions include or not the condensable component Boilers – Biomass: Condensable component included.
1A4bii	Residential: Household and gardening (mobile)	IE		
1A4ci	Agriculture/Forestry/Fishing: Stationary	Depending on category and fuel.		EF from EEA/EMEP Guidebook (2019), Chapter 1A4, Small combustion Boilers – Solid and Liquid fuels: It is unclear whether PM emissions include or not the condensable component Boilers – Gaseous fuels: Condensable component excluded Boilers – Biomass: Condensable component included Stationary engines – Gas oil: Condensable component excluded Stationary engines – Rest of Liquid fuels: It is unclear whether PM emissions include or not the condensable component.
1A4cii	Agriculture/Forestry/Fishing: Off-road vehicles and other machinery	X		EF from EEA/EMEP Guidebook (2019).
1A4ciii	Agriculture/Forestry/Fishing: National fishing	X		EF from EEA/EMEP Guidebook (2019).
1A5a	Other stationary (including military)	IE		
1A5b	Other, Mobile (including military, land based and recreational boats)	X		Aggregated methodology from 1A3a, 1A3b, 1A3dii (see categories above).
1B1a	Fugitive emission from solid fuels: Coal mining and handling	No information available.		EF from EEA/EMEP Guidebook (2019).
1B1b	Fugitive emission from solid fuels: Solid fuel transformation	No information available.		EF from EEA/EMEP Guidebook (2019).
1B1c	Other fugitive emissions from solid fuels	NO		
1B2ai	Fugitive emissions oil: Exploration, production, transport	NA		
1B2aiv	Fugitive emissions oil: Refining and storage	No information available.		EMEP/EEA Guidebook (2019), Continuous measurements.
1B2av	Distribution of oil products	NA		

NFR	Source/sector name		PM emissions: the condensable component is		EF reference and comments
			included	excluded	
1B2b	Fugitive emissions from natural gas (exploration, production, processing, transmission, storage, distribution and other)		NA		
1B2c	Venting and flaring (oil, gas, combined oil and gas)		No information available.		Continuous measurements.
1B2d	Other fugitive emissions from energy production		NO		
2A1	Cement production		IE		
2A2	Lime production		No information available.		EMEP/EEA GB 2019.
2A3	Glass production		No information available.		EMEP/EEA GB 2019.
2A5a	Quarrying and mining of minerals other than coal		No information available.		“Proxy solution” from “Best practice report of NECD Emissions inventory review 2023”
2A5b	Construction and demolition		No information available.		EMEP/EEA GB 2019.
2A5c	Storage, handling and transport of mineral products		No information available.		EMEP/EEA GB 2019.
2A6	Other mineral products: Batteries manufacturing		NA		
2B1	Ammonia production		NE		
2B2	Nitric acid production		NE		
2B3	Adipic acid production		NO		
2B5	Carbide production		No information available.		EMEP/EEA GB 2019.
2B6	Titanium dioxide production		No information available.		EMEP/EEA GB 2019.
2B7	Soda ash production		No information available.		EMEP/EEA GB 2019.
2B10a	Other chemical industry: Processes in organic and inorganic chemical industry except adipic acid		No information available.		EMEP/EEA GB 2019.
2B10b	Storage, handling and transport of chemical products		IE		
2C1	Iron and steel production		No information available.		Stack measurements of TSP and PM ₁₀ ; PM _{2.5} fractions based in CEPMEIP (2000) or EMEP/EEA GB 2019, from TSP data.
				X	
2C2	Ferroalloys production			X	EMEP/EEA GB 2019.
2C3	Aluminium production	Primary prod	No information available.		Stack measurements of TSP; PM _{2.5} and PM ₁₀ fractions based in CEPMEIP (2000), from TSP data.
		Secondary prod		X	
2C4	Magnesium production		NO		
2C5	Lead production			X	EMEP/EEA GB 2019.
2C6	Zinc production			X	EMEP/EEA GB 2019.
2C7a	Copper production			X	EMEP/EEA GB 2019.
2C7b	Nickel production		NO		
2C7c	Other metal production (Silicon)		NA		

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
2C7d	Storage, handling and transport of metal products	NE		
2D3a	Domestic solvent use including fungicides	NE		
2D3b	Road paving with asphalt	X		EMEP/EEA GB 2019.
2D3c	Asphalt roofing	No information available.		EMEP/EEA GB 2019.
2D3d	Coating applications	NA		
2D3e	Degreasing	NE		
2D3f	Dry cleaning	NE		
2D3g	Chemical products	NE		
2D3h	Printing NE			
2D3i	Other solvent use	NE		
2G	Other product use: Other use of solvents and related activities	No information available.		EMEP/EEA GB 2019.
2H1	Pulp and paper industry	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
2H2	Food and beverages industry	NE		
2H3	Other industrial processes	NO		
2I	Wood processing	NE		
2J	Production of POPs	NA		
2K	Consumption of POPs and heavy metals (e.g. electrical and scientific equipment)	NA		
2L	Other production, consumption, storage, transportation or handling of bulk products: NH ₃ consumption in refrigeration	NA		
3B1a	Manure management – Dairy cattle	No information available.		EF from EEA/EMEP Guidebook (2019).
3B1b	Manure management - Non-dairy cattle	No information available.		EF from EEA/EMEP Guidebook (2019).
3B2	Manure management – Sheep	No information available.		EF from EEA/EMEP Guidebook (2019).
3B3	Manure management – Swine	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4a	Manure management - Buffalo	NO		
3B4d	Manure management – Goats	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4e	Manure management – Horses	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4f	Manure management - Mules and asses	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4gi	Manure management – Laying hens	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4gii	Manure management – Broilers	No information available.		EF from EEA/EMEP Guidebook (2019).
3B4giii	Manure management - Turkeys	IE		
3B4giv	Manure management – Other poultry	No information available.		EF from EEA/EMEP Guidebook (2019).

NFR	Source/sector name	PM emissions: the condensable component is		EF reference and comments
		included	excluded	
3B4h	Manure management – Other animals-Rabbits	NO		
3Da1	Inorganic N-fertilizers (includes also urea application)	NA		
3Da2a	Animal manure applied to soils	NA		
3Da2b	Sewage sludge applied to soils	NA		
3Da2c	Other organic fertilisers applied to soils (including compost)	NA		
3Da3	Urine and dung deposited by grazing animals	NA		
3Da4	Crop residues applied to soils	NA		
3Db	Indirect emissions from managed soils	NA		
3Dc	Farm-level agricultural operations including storage, handling and transport of agricultural products	No information available.		EF from EEA/EMEP Guidebook (2019).
3Dd	Off-farm storage, handling and transport of bulk agricultural products	NA		
3De	Cultivated crops	NA		
3Df	Use of pesticides	NA		
3F	Field burning of agricultural residues	No information available.		EF from EEA/EMEP Guidebook (2019).
3I	Agriculture other	NO		
5A	Biological treatment of waste - Solid waste disposal on land	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5B1	Biological treatment of waste - Composting	NE		
5B2	Biological treatment of waste - Anaerobic digestion at biogas facilities	No information in the EMEP/EEA GB 2019.		No information in the EMEP/EEA GB 2019.
5C1a	Municipal waste incineration	IE		Included in 1A1a.
5C1bi	Industrial waste incineration	IE		Included in 1A1a.
5C1bii	Hazardous waste incineration	NO		
5C1biii	Clinical waste incineration	IE		Included in 1A1a.
5C1biv	Sewage sludge incineration		X	US EPA AP-42 Section 2.4 Chapter 2.2.
5C1bv	Cremation	No information in the EMEP/EEA GB 2019.		
5C1bvi	Other waste incineration	NO		
5C2	Open burning of waste	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5D1	Domestic wastewater handling	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5D2	Industrial wastewater handling	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
5E	Other waste	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.
6A	Other (included in national total for entire territory)	No information in the EMEP/EEA GB 2019.		EMEP/EEA GB 2019.

ANNEX 6. EXPERT JUDGEMENT

Chapter updated in March, 2024.

A6.1. Energy

EXPERT JUDGEMENT	
Expert judgment reference number	INV-ESP-JE/ENER/2015-001
Date	December 10, 2015
Name of the experts	María Pilar Martínez de la Calle José Luis García-Siñeriz Martínez
Organizations to which the experts belong	Asociación para la Investigación y Desarrollo Industrial de los Recursos Naturales (AITEMIN).
Evaluation	Emissions of particles and volatile organic compounds from coal mining in Spain.
Basis	Application of the new 2006 IPCC Guidelines in the National Inventory.
Results	New series of emission estimates for the period 1990-2014.
Identification of external validators	
Result of external validation	
Approval by the National Inventory Manager	

Web link to document:

[INV-ESP-JE/ENER/2015-001](#)



GLOSSARY

GLOSSARY

Chapter updated in March, 2024.

ADHAC	Spanish Association of District Heating and Cooling
AEMET	State Meteorological Agency
AENA	Spanish Airports and Air Navigation
AFOEX	National Association of Companies for the Fostering and Extraction of Oleaginous Substances
AFOLU	Agriculture, Forestry and Other Land Use
AICA	Food Information and Control Agency
AITIM	Technical Research Association of the Wood and Cork Industries
AMBILAMP	Association for the Recycling of lighting equipment
ANAIP	Spanish Association of Plastics Industry
ANAPE	Spanish Association for Expanded Polystyrene Producers
ANCADE	Spanish National Association of Manufacturers of Lime and Derivatives
ANE	National Electrochemical Association
ANEO	National Association of Olive Oil Companies
ANEPROMA	National Association of Wood Protection Companies
ANFFE	National Association of Fertilizer Manufacturers
ANFFECC	National Association of Manufacturers of Frits, Enamels and Ceramic Colours
ANIACAM	National Association of Cars, Trucks, Buses and Motorbikes Importers
AOP	Association of Petroleum Operators
APPA	Biocarburantes Association of Generators of Renewable Energy (biofuels section)
AQ-AOS	Annual Questionnaire - Annual Oil Questionnaire (Annual Oil Statistics)
AQs	Annual Questionnaires
ASCER	Spanish Association of Manufacturers of Ceramic Floor Tiles, Wall Tiles, and Paving
ASEFAPI	Spanish Association of Manufacturers of Paint and Printing Dyes
ASEFMA	Spanish Association of Bituminous Mixture Factories
ASERAL	Spanish Association of Aluminium Refiners
ASOFRIO	Central purchasing and services of refrigeration
ASPAPEL	Association of Spanish Pulp and Paper Manufacturers
B(a)P	Benzo(a)pyrene
B(b)F	Benzo(b)fluoranthene
B(k)F	Benzo(k)fluoranthene
BAT	Best available Techniques
BBVA	Foundation Bilbao Vizcaya Argentaria Bank
BC	Black Carbon
BNPAE	Nitrogen and Phosphorous Balance in Agriculture

BREF	Best Available Techniques Reference Document
CAP	Common Agricultural Policy
CEDEX	Spanish Centre for Public Works Studies and Experimentation
CEIP	Centre on Emission Inventories and Projections
CEPE	European Council of the Paint, Printing Ink and Artists' Colours Industry
CEPMEIP	Co-ordinated European Programme on Particulate Matter Emission Inventories, Projections and Guidance
CIEDB	Core Inventory Emissions Database
CIEMAT	Research Centre for Energy, Environment and Technology
CITEPA	Interprofessional Technical Centre for Studies on Air Pollution-France
CLH	Logistics Company of Hydrocarbons
CLRTAP or LRTAP	Convention on Long-Range Transboundary Air Pollution
CNE	National Energy Commission
CNV	National Census for Sewage Disposal
CODA	Central Office for Delay Analysis (EUROCONTROL)
COFACO	National Consortium of Rubber Manufacturers
CONCAWE	Division of the European Petroleum Refiners Association
COPERT	Computer Programme to calculate Emissions from Road Transport
CORES	Corporation for Strategic Oil Reserves
CORINAIR	Core Inventory of Air emissions
CRF	Common Reporting Format
DG ENV	Directorate-General for environment
DGAC	Directorate General for Civil Aviation (Ministry of Transport and Sustainable Mobility – MITMS)
DGCEA	Directorate-General for Environmental Quality and Assessment (Ministry for the Ecological Transition and the Demographic Challenge - MITECO)
DGPCE	Directorate-General for Energy Planning and Coordination. (Ministry for the Ecological Transition and the Demographic Challenge - MITECO)
DGPEM	Directorate-General for Energy Policy and Mines (Ministry for the Ecological Transition and the Demographic Challenge - MITECO)
DGT	Directorate General of Traffic (Ministry of Interior)
DRDB	Data Request Database
EAPA	European Asphalt Pavement Association
ECA	Emission Control Areas
ECOGAN	General Registry of BATs and Calculation of Livestock Emissions
EDARs	Waste Water Treatment Plants
EEA	European Environment Agency
EF	Emission factor
EMEP	European Monitoring Evaluation Programme of CLRTAP
ENAGÁS	Technical Manager of the Spanish gas system

ENDESA	National Electricity Company
E-PRTR	European Pollutant Release and Transfer Register
EPTMC	Continuing Survey of Road Goods Transport
ERT	Expert Review Team
ESIG	European Solvents Industry Group
ESyRCE	Official Survey on Crop Areas and Yields
ETSAP	Energy Technology Systems Analysis Program
EU	European Union
EU-ETS	European Union Emissions Trading System
EUROCONTROL	European Organisation for the Safety of Air Navigation
EUROSTAT	European Union Statistical Office
EXOLUM	(Formerly CLH) Logistics Company of Hydrocarbons
FAME	Fatty Acid Methyl Ester
FAOSTAT	Statistics Division of the Food and Agriculture Organization of the United Nations
FCC	Fluid catalytic cracking
FEAF	Spanish Federation of Foundry Associations
FEIQUE	Spanish Federation of Chemical Industries
FEIS	Fuel Burn and Emissions Inventory System
FEMP	Spanish Federation of Municipalities and Provinces
GDP	Gross Domestic Product
GE	Gross Energy
GFCF	Gross fixed capital formation
GHG	Greenhouse gases
GNFR	Gridded NFR
HCB	Hexachlorobenzene
HELCOM	Helsinki Commission
HFCs	Hydrofluorocarbons
HISPALYT	Spanish Association of Manufacturers of Clay Bricks and Tiles
HM	Heavy Metals
ICAO	International Civil Aviation Organization
IDAE	Institute for Energy Saving and Diversification
IE	Included Elsewhere
IEA	International Energy Agency
IEB	Inventory Energy Balance
IEF	Implicit Emission Factor
IF	Indeno(1,2,3-cd)pyrene
IGME	Geological and Mining Institute of Spain
IIASA	International Institute for Applied Systems Analysis
IIR	Informative Inventory Report

ITV	Technical Inspection of Vehicles
IMO	International Maritime Organization
INE	National Statistics Institute
INM	National Weather Institute
IPCC	Intergovernmental Panel for Climate Change
IPPU	Industrial Processes and Products Use
IPTS	Institute for Prospective Technological Studies
IPUR	Industry Association of Rigid Polyurethane
IQ	Individualized Questionnaire
IQMDB	Inventory quality management database
I-TEQ	International Toxic Equivalent
KC	Key Categories
KP	Kyoto Protocol
LCP	Directive Large Combustion Plants Directive
LHV	Lower Heating Value
LPG	Liquefied Petroleum Gases
LPS	Large Point Sources
LTO	cycles Landing and Take-off cycles
LULUCF	Land Use, Land-Use Change and Forestry
MAGRAMA	Ministry of Agriculture, Food and Environment (currently, Ministry for the Ecological Transition and the Demographic challenge - MITECO and the Ministry of Agriculture, Fisheries and Food- MAPA)
MAPA	Ministry of Agriculture, Fisheries and Food
MAPAMA	Ministry of Agriculture and Fisheries, Food and Environment (currently split into the Ministry for the Ecological Transition and the Demographic challenge -MITECO and the Ministry of Agriculture, Fisheries and Food -MAPA)
MAPFRE	Mutuality of the Group of Owners of Rural Estates of Spain
MARPOL	Marine Pollution - International Convention for the prevention of pollution from ships
MCP	Directive Medium Combustion Plant Directive
MDE	Ministry of Defence
MFOM	Ministry of Public Works (currently, Ministry of Transport and Sustainable Mobility -MITMS)
MINCOTUR	Ministry of Industry, Trade and Tourism
MINER	Ministry of Industry and Energy (currently split into the Ministry for the Ecological Transition and the Demographic challenge –MITECO and Ministry of Industry, Trade and Tourism –MINCOTUR)
MINETAD	Ministry of Energy, Tourism and the Digital Agenda (currently, Directorate-General for Energy Policy and Mines, Ministry for the Ecological Transition and the Demographic challenge -MITECO)

MINETUR	Ministry of Industry, Energy and Tourism (currently, Directorate-General for Energy Policy and Mines, Ministry for the Ecological Transition and the Demographic challenge -MITECO)
MITECO	Ministry for the Ecological Transition and the Demographic Challenge
MITMA	Ministry of Transport, Mobility and Urban Agenda (currently, Ministry of Transport and Sustainable Mobility - MITMS)
MITMS	Ministry of Transport and Sustainable Mobility
MITYC	Ministry of Industry, Tourism and Trade (currently, Ministry of industry, trade and tourism - MINCOTUR)
MMR	Monitoring Mechanism Regulation
MMS	Manure Management System
MOPT	Ministry of Public Works and Transportation (currently, Ministry of Transport and Sustainable Mobility - MITMS)
MOPTMA	Ministry of Public Works and Transportation and the Environment (currently, Ministry of Transport and Sustainable Mobility - MITMS and the Ministry for the Ecological Transition and the Demographic challenge -MITECO)
MSCBS	Ministry of Health, Consumer Affairs and Social welfare
MSW	Municipal Solid Waste
NA	Not Applicable
NAPCP	National Air Pollution Control Programme
NE	Not estimated
NECD	National Emissions Ceilings Directive
NFR	Nomenclature for Reporting
NIECP	National Integrated Energy and Climate Plan
NIR	National Inventory Report
NK	Notation Keys
NMVOC	Non-methanic Volatile Organic Compounds
NO	Not occurring
NPK	Nitrogen phosphorus and potassium
OECC	Spanish Office for Climate Change
OECD	Organisation for Economic Co-operation and Development
OFICEMEN	Spanish Association of Cement Manufacturers
OFICO	Office for Electricity Compensations
OSPAR	Convention for the Protection of the Marine Environment of the North-East Atlantic
OSPARCOM	OSPAR Commission
PAH	Polycyclic aromatic hydrocarbons
PAMs	Policies and Measures
PANASEF	National Funeral Services Association
PARCOM-ATMOS	Emission factors manual PARCOM-ATMOS
PCBs	Polychlorinated biphenyls

PCDD	Dioxins
PCDD/F	Dioxins and Furans
PCDF	Furans
PDCA cycle	Plan–Do–Check–Act cycle
PER	Renewable Energy Plan
PFC	Perfluorocarbons
PM	Particulate Matter
PNCCA	National Air Pollution Control Programme
POPs	Persistent Organic Pollutants
PRTR	Pollutant Release and Transfer Register
QA/QC	Quality Assurance/Quality Control
RCE	Spain's Road Network
RE	Red Eléctrica (formerly REE, operator of the Spanish electricity transport system)
RENFE	Red Nacional de los Ferrocarriles Españoles (Spanish National Railways Network)
REGA	General Registry of Livestock Farming
RIIA	Registry of individual animal identification
RMS	Regulating and Metering Stations
RNL	National Sludge Registry
SEDIGAS	Spanish Gas Association
SEI	Spanish National Inventory System
SGALSI	Subdirectorato-General for Clean Air and Industrial Sustainability (Ministry for the Ecological Transition and the Demographic challenge -MITECO)
SGEC	Subdirectorato-General of Circular Economy (Ministry for the Ecological Transition and the Demographic challenge – MITECO)
SGIBP	Subdirectorato General of Basic and Process Industries
SGPEM	Subdirectorato-General of Energy Politic and Mines
SNAP	Selected Nomenclature for sources of Air Pollution
SOLVAY	Worldwide Chemical Company
TAN	Total Ammonia Nitrogen
TERT	Technical Expert Review Team
TFEIP	Task Force on Emission Inventories and Projections under the Convention on Long-range Transboundary Air Pollution
TSP	Total Suspended Particulate
UNECE	United Nations Economic Commission for Europe
UNESID	Union of Iron and Steel Companies
UNFCCC	United Nations Framework Convention on Climate Change
UNICOBRE	National Union for Copper Industries
UNIPLOM	Union of the lead industry
US EPA	United States Environmental Protection Agency

VOC	Volatile Organic Compounds
WaM	With Additional Measures
WeM	With Existing Measures
WG I	Working Group I – “Annual inventories” under the EU Climate Change Committee (European Commission)



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